SPECIAL BOARD MEETING

AGENDA

Wednesday, November, 18, 2026 • 1:00 p.m.

IN-PERSON

Calaveras County Water District
120 Toma Court
San Andreas, California 95249

REMOTE ACCESS

Join the meeting now
Meeting ID: 238 006 053 938
Passcode: xu6Wd2az
+1 323-647-8603,,974168969#
Phone conference ID: 974 168 969#

OUR MISSION

Protect, enhance, and develop Calaveras County's water resources and watersheds to provide safe, reliable, and cost-effective services to our communities.

2021–2026+ Strategic Plan, adopted April 28, 2021 | View strategic plan

BOARD OF DIRECTORS

District 2 - Jack Garamendi, President
District 1 - Scott Ratterman, Vice President
District 5 - Jeff Robertson, Director
District 4 - Russ Thomas, Director
District 5 - Jeff Davidson, Director

AGENDA REFERENCES

Resolution No. 2026-71
PFA Resolution No. PFA-02
Ordinance No. 2026-02

ACCESSIBILITY | In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, contact the Administration Office at 209-754-3028. Advance notification will enable CCWD to make reasonable arrangements. Documents made available to the Board before or at the meeting, not privileged or otherwise protected from disclosure and related to agenda items, will be available at CCWD for public review.

PUBLIC PARTICIPATION | District Board meetings are open to in-person attendance and are conducted virtually. Remote participants will have an opportunity to address the Board, and comments will be included in the meeting recording. Remote access is offered for convenience. If a technological malfunction occurs, the Board can guarantee receipt of live comments only through in-person attendance and may proceed without remote access, except during a noticed teleconference meeting.

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1 ROLL CALL

2 PUBLIC COMMENT

Members of the public may address the Board on any non-agendized item. The public is encouraged to work through staff to place items on the agenda for Board consideration. No action can be taken on matters not listed on the agenda. Comments are limited to three minutes per person.

3 CONSENT AGENDA

These items are expected to be routine or non-controversial and will be acted upon at one time without discussion. Any Board member may request that an item be removed for later discussion.

3a	Approval of the Minutes for the Board Meeting of October 28, 2026 *Rebecca Hitchcock, Clerk to the Board*	
3b	Review Board of Directors Monthly Time Sheets for October 2026 *Rebecca Hitchcock, Clerk to the Board*	
3c	Ratify Claim Summary #656, Secretarial Fund, in the Amount of $2,673,157.55 for October 2026 *Kelly Zahniser, Director of Administrative Services*	**RES 2026-___**
3d	Declare the Listed Items as Surplus and Authorize Disposal Per the Surplus Policy *Damon Wyckoff, Director of Operations*	**RES 2026-___**
3e	Approval of Letter Supporting the Blue Mountain Electric Company and Arnold Power & Water Projects *Michael Minkler, General Manager*	

4 NEW BUSINESS

4a	Discussion/Action regarding financing with Columbia Bank for the North Fork Stanislaus River Hydroelectric Project FERC Relicensing *Kelly Zahniser, Director of Administrative Services*	**RES 2026-___**
4b*	Presentation on the 2026 Dylan Cuneo Summer Intern Work Program *Monica Remus, Business Services Manager and Jesse Hampton, Plant Operations Manager*	
4c*	Statewide Water Resources Update: Bay-Delta Plan and California Water Plan *Andrew Renshaw, Water Resources Manager*	
4d	Discussion/Action regarding Withdrawal from the Eastside San Joaquin Groundwater Sustainability Agency *Andrew Renshaw, Water Resources Manager*	
4e	Monthly Billing Project Update *Kelly Zahniser, Director of Administrative Services*	

5	**REPORTS**
5a	Monthly Operations Report *Damon Wyckoff, Director of Operations*
5b*	General Manager's Report *Michael Minkler*
6	**BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS**
7	**NEXT BOARD MEETINGS**
	Wednesday, December 16, 2026, 1:00 p.m. | Regular Board Meeting Wednesday, January 13, 2027, 1:00 p.m. | Regular Board Meeting
8	**CLOSED SESSION**
8a	Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(3) of Government Code section 54956.9 – three potential cases
8b	*Calaveras County Water District v. All Saints Rehab Properties, LLC et al.* Calaveras County Superior Court Case No. 26CV48924
9	**REPORTABLE ACTION FROM CLOSED SESSION**
10	**ADJOURNMENT**

* No information included in packet.

CALAVERAS COUNTY WATER DISTRICT

Board of Directors

District 1	Scott Ratterman
District 2	Jack Garamendi
District 3	Jeff Robertson
District 4	Russ Thomas
District 5	Jeff Davidson

Legal Counsel

Matthew Weber, Esq.
Downey Brand, LLP

Financial Services

Columbia Bank
US Bank
Wells Fargo Bank

Auditor

Nigro & Nigro, PC

CCWD Committees	Membership**
*Engineering Committee	Davidson/Thomas (alt. Robertson)
*Finance Committee	Thomas/Garamendi (alt. Robertson)
*Legal Affairs Committee	Ratterman/Davidson (alt. Thomas)
*External Relations Committee	Robertson/Ratterman (alt. Davidson)

Joint Power Authorities

ACWA / JPIA	Ratterman (alt. Michael Minkler)
CCWD Public Financing Authority	All Board Members
Calaveras-Amador Mokelumne River Authority (CAMRA)	Ratterman / Garamendi (alt: Michael Minkler)
Calaveras Public Power Agency (CPPA)	Michael Minkler (alt. Damon Wyckoff)
Eastern San Joaquin Groundwater Authority	Thomas
Tuolumne-Stanislaus Integrated Regional Water Management Joint Powers Authority (T-Stan JPA)	Thomas (alt. Robertson)
Upper Mokelumne River Watershed Authority (UMRWA)	Davidson (alt. Garamendi)

Other Regional Organizations of Note

Calaveras County Parks and Recreation Committee	Thomas (alt. Ratterman)
Mountain Counties Water Resources Association (MCWRA)	All Board Members
Tuolumne-Stanislaus Integrated Regional Water Mgt. Watershed Advisory Committee to the JPA (WAC)	Andrew Renshaw (alt: Bana Rousan-Gedese)
Eastern San Joaquin Groundwater Authority-Technical Advisory Committee	Andrew Renshaw (alt: Bana Rousan-Gedese)

* Standing committees, meetings of which require agendas & public notice 72 hours in advance of meeting.
** The 1st name listed is the committee chairperson.

Agenda Item 3a

REGULAR BOARD MEETING

MINUTES

Wednesday, October 28, 2026 • 1:00 p.m.

DIRECTORS PRESENT:

District 2 - Jack Garamendi, President
District 1 - Scott Ratterman, Vice President
District 3 - Jeff Robertson, Director
District 4 - Russ Thomas, Director
District 5 - Jeff Davidson, Director

STAFF PRESENT:

Michael Minkler	General Manager
Rebecca Hitchcock	Clerk to the Board
Matt Weber, Esq.	General Counsel, Downey Brand
Damon Wyckoff	Director of Operations
Pat Burkhardt	Construction & Maintenance Manager
Kelly Gerkensmeyer	External Affairs Manager
Kelly Zahniser	Director of Administrative Services
Dylan Smith	Information Systems Administrator
Kate Jesus*	Human Resources Technician
Stacey Lollar*	Human Resources Manager
Andrew Renshaw	Water Resources Manager
Kevin Williams	District Engineer
Monica Remus	Business Services Manager
Joshua Fernandez*	Information Systems Technician
Bana Rousan-Gedese*	Water Resources Technician
Nick Schroven*	Water Resources Technician
Haley Airola*	Engineering Coordinator

OTHERS PRESENT:

Pat McGreavy	Cal Am Team of Foresters
Glenn Babros*	Member of the public
Bob*	Member of the public

*Attended Virtually

Draft

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1 ROLL CALL

President Garamendi called the meeting to order at 1:00 p.m. All directors were present.

2 PUBLIC COMMENT

Video No public comment was given.

3 CONSENT AGENDA

MOTION: Directors Ratterman/Davidson-Moved to Approve Consent Agenda Item 3a, 3b,3c, 3d, 3e, and 3f as presented

3a	Approval of the Minutes for the Board Meeting of September 16, 2026 *Rebecca Hitchcock, Clerk to the Board*	
3b	Review Board of Directors Monthly Time Sheets for September 2026 *Rebecca Hitchcock, Clerk to the Board*	
3c	Ratify Claim Summary #655, Secretarial Fund, in the Amount of $3,573,072.69 for September 2026 *Kelly Zahniser, Director of Administrative Services*	RES 2026-71
3d	Monthly Investment Report *Kelly Zahniser, Director of Administrative Services*	
3e	Purchase Request for Three Emergency Standby Generators *Damon Wyckoff, Director of Operations*	RES 2026-73
3f	Authorization of Agents for the FFY 2024 State and Local Cybersecurity Grant Program *Kelly Zahniser, Director of Administrative Services*	RES 2026-72

Video

AYES: Ratterman, Davidson, Thomas, Robertson, and Garamendi
NOES: None
ABSTAIN: None
ABSENT: None

4 NEW BUSINESS

4a	Discussion/Action regarding Acceptance of Completion- Jenny Lind Water System Tank A-B Water Transmission Pipeline Project (CIP No. 11088) *Kevin Williams, District Engineer*	RES 2026-74

MOTION:Directors Davidson/Ratterman-Moved to Adopt Resolution No. 2026-74 Accepting the Completion of the Jenny Lind Water System Tank A-B Water Transmission Pipeline Project, CIP 11088

Video **DISCUSSION:** Kevin Williams presented the completed project details. He reviewed the project scope, the new tank configuration, the capacity and pressure changes, and construction costs. He responded to questions from the Board.

PUBLIC COMMENT: No public comment was given.

Draft

AYES:	**Ratterman, Davidson, Thomas, Robertson, and Garamendi**
NOES:	**None**
ABSTAIN:	**None**
ABSENT:	**None**

4b Discussion regarding Vegetative Maintenance Project at the Arnold Wastewater Treatment Plant Site
Damon Wyckoff, Director of Operations

Video

DISCUSSION: Damon described the proposed use of approximately $200,000 in remaining Sierra Nevada Conservancy grant funds to maintain fuel-break work on about 88 acres at the Arnold Wastewater Treatment Plant, with the County acting as fiscal agent and the Cal Am team managing the project. He reviewed the proposed work, roles and funding, next steps, and maintenance. The Board was supportive of the project.

PUBLIC COMMENT: Pat McGreavy from the Cal Am team added to the discussion.

4c Discussion on the Monthly Billing Transition Project
Kelly Zahniser, Director of Administrative Services

Video

DISCUSSION: Kelly Zahniser and the monthly billing team updated the board on the planned January transition to monthly billing, emphasizing cost containment, customer communications, free bank-account payments, paperless billing, and a temporary approach for applying consumption charges. She responded to questions from the Board.

PUBLIC COMMENT: No public comment was given.

5 REPORTS

5a Monthly Operations Report
Damon Wyckoff, Director of Operations

Video

DISCUSSION Damon reported substantial September operations work, including 78 water-line repairs, completion of the critical-facility generator project, service-lateral installations, treatment-system upgrades, and repairs across Rancho Calaveras, West Point, Ebbetts Pass, Sheep Ranch, Copper, and Wallace.

PUBLIC COMMENT: No public comment was provided.

5b General Manager's Report
Michael Minkler

Video

Mr. Minkler provided updates on several items, including:

1. The A-B Project and the team that made it possible
2. External Relations, Finance, and Legal Affairs Committee Meetings
3. The virtual Washington, D.C. meetings
4. Potential Federal Reforms
5. Legislative priority development
6. Federal Energy Regulatory Commission (FERC) Meetings

Draft

7. FERC Relicensing status
8. HDR Capital Improvement Plan support
9. The tour of Westlands Water District
10. The relicensing of New Hogan

6 BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS

Director Robertson reported on the Utica Water and Power Authority (UWPA) Board Meeting.

Director Ratterman attended the Mountain Counties Water Resources Association (MCWRA) Meeting, reception, and tour. He stated he has been invited to the Calaveras Public Utility District meeting to report on the history of the Calaveras Amador Mokelumne River Authority (CAMRA). He also reported on the upcoming MCWRA Fall Forum.

Video

Director Davidson asked for an update on the progress of the LGI Homes project and the Jenny Lind School District project.

Director Thomas reported on the upcoming town hall meeting in Copperopolis.

Director Garamendi reported on the meeting he attended with Michael Minkler on Hydropower and noted that it was educational.

7 NEXT BOARD MEETINGS

Wednesday, November 18, 2026, 1:00 p.m. | Regular Board Meeting

Wednesday, December 16, 2026, 1:00 p.m. | Regular Board Meeting

8 CLOSED SESSION

8a	Government Code § 54957.6 Agency Negotiators: General Manager Michael Minkler, HR Manager Stacey Lollar regarding Negotiations with Employee Organization SEIU Local 1021
8b	Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code section 54956.9 – three potential cases
8c	*Calaveras County Water District v. All Saints Rehab Properties, LLC et al.* Calaveras County Superior Court Case No. 26CV48924

PUBLIC COMMENT: Glenn Babros provided public comment.

The meeting adjourned into the Closed Session at 2:33 p.m.

Closed Session Participants:
Board Members: Scott Ratterman, Russ Thomas, Jeff Robertson, Jeff Davidson, and Jack Garamendi
Staff: Michael Minkler, Stacey Lollar, and Andrew Renshaw
General Counsel: Matt Weber

Draft

9 REPORTABLE ACTION FROM CLOSED SESSION

The Board reconvened in Open Session at 4:22 p.m. There was no reportable action.

10 ADJOURNMENT

With no further business, the meeting adjourned at 4:22 p.m.

By: ATTEST:

_____ _____

Michael Minkler
General Manager

Rebecca Hitchcock
Clerk to the Board

Draft

Agenda Item 3b

Agenda Item

DATE: November 18 ,2026

TO: Michael Minkler, General Manager

FROM: Rebecca Hitchcock, Clerk to the Board

SUBJECT: Review Board of Directors Time Sheets for October 2026

RECOMMENDED ACTION:

For information only.

SUMMARY:

In accordance with the directive of the Board of Directors, copies of the monthly timesheets submitted by Board Members—upon which compensation is based—are provided in the agenda packet for informational purposes. Enclosed are the timesheets for the month of October 2026.

Board Members are reimbursed for mileage incurred while traveling to authorized meetings and conferences, in accordance with the prevailing IRS mileage rate.

FINANCIAL CONSIDERATIONS:

All Board Member compensation and mileage reimbursement expenses are incorporated into the adopted Fiscal Year 2026–2027 budget.

STRATEGIC PLAN INTIATIVES:

FR-08 Communicate the District's fiscal obligations and accountability to our customers through transparency and effective public outreach.

Attachments: Board of Directors Time Sheets for October 2026

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only		
	Payroll	X
	Expense	

Month/Yr October 2026

Name S. Ratterman

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
10-5	Virtual OC Visits							$120.-		
10-6	Virtual OC Visits							120.-		
10-8	MCWRA Leaders Reception - Marysville							120.-		114
10-9	MCWRA Mtg. - Yuba Water Agency							120.-		170
10-20	CPUD Mtg. - San Andreas							120.-		5
10-28	CCWD Reg. Mtg.							120.-		7
Total	**For Totals line, multiply miles by the IRS rate:**	7/1/2026	$0.760					0	0	296
								$720.-		$224.96

Pursuant to Board Policy 4030, receipts required; report /materials required.

Totals (use IRS mileage rate)

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:

Administrative Review:

Date: 10/29/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT

2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only — Payroll ____ Expense ____

Month/Yr: Oct-26

Name: John "Jack" Garamendi

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
7 Oct	GM/Chair Meeting							120		24
13-Oct	NCPA Meeting							120		96
14 Oct	Alameda Power							120		0
20 Oct	CCWD Finance Committee							120		24
23 Oct	UMRWA							120		12
28 Oct	CCWD Board Meeting							120		24
Total	***For Totals line, multiply miles by the IRS rate:***	7/1/2026	$0.760					720	0	180
	Pursuant to Board Policy 4030, receipts required; report /materials required.			Totals *(use IRS mileage rate)*						136.80

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:

John "Jack" Garamendi

Administrative Review: _____ Date: 10/26/29

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only — Payroll ⊘ / Expense

Month/Yr: Sep-26

Name: Jeff Robertson

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
28-Oct	CCWD Board Meeting							120		48
Total	***For Totals line, multiply miles by the IRS rate:***	7/1/2026	$0.760					120	0	48
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals	*(use IRS mileage rate)*					$36.48

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant: Jeff Robertson

Administrative Review: _____ **Date:** 10/29/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT

2025 DIRECTOR REIMBURSEMENT FORM

For Admin Use	Payroll	X
	Expense	

Month/Yr: Oct-26

Name: Russ Thomas

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
30-Sep	Calaveras County Parks & Rec. Commission							120		46
11-Oct	CCWD Presentation at Angels Museum							120		30
20-Oct	Finance Committee							120		44
21-Oct	T-Stan Mtg in Sonora							120		66
21-Oct	Calaveras Chapter of CSDA meeting							0		44
28-Oct	CCWD Regular Meeting							120		44
Total	***For Totals line, multiply miles by the IRS rate:***	7/1/2026	$0.760						0	274
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals *(use IRS mileage rate)*				$600.00	$0.00	208.24

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually

rendered; and that the amount(s) herein are justly true.

Signature of Claimant: Russ Thomas

Administrative Review: _____ **Date:** 10/29/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only — Payroll ____ / Expense

Month/Yr: Oct-26

Name: Jeff Davidson

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
6-Oct	Virtual DC Visits							120		0
6-Oct	Legal Affairs Committee Meeting							0		28
14-Oct	CCWD Board Meeting							120		28
23-Oct	UMWRA Board Meeting							120		14
28-Oct	CCWD Board Meeting							120		28
Total	***For Totals line, multiply miles by the IRS rate:*** 7/1/2026		$0.760					480	0	98
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals *(use IRS mileage rate)*						$74.48

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant: Jeff Davidson

Administrative Review: _____ **Date:** 10/29/26

Orig to Finance Dept.

Agenda Item 3C

Calaveras County Water District
Claim Summary #656
September 2026 vs October 2026

	September 2026	October 2026
CCWD Operating Expenditures	2,351,347.92	1,099,327.10
Expenditures to be reimbursed/Fiduciary Payments	-	39,941.42
Capital Improvement Program Projects	442,871.82	470,577.86
Sub-Total Vendor Payments	**2,794,219.74**	**1,609,846.38**
Payroll Disbursed	778,852.95	1,063,311.17
Total Disbursements	**3,573,072.69**	**2,673,157.55**

Project No.	CIP Projects Project Description	Total Project Budget	FY 26-27 Budgeted Cash Flow	October Expenditures Plus Labor	FY 26-27 YTD Expenditures	Total Expenditures to Date	Project Completion
WATER							
Copper Cove							
11083C	Copper Cove Tank B/Clearwell	8,600,000	1,000,000	-	718	7,911,690	92%
11104	Lake Tulloch Intertie Project	7,500,000	2,142,414	995	9,601	506,509	7%
11122	Copper C Tank Trans Pipeline	10,000,000	1,500,000	4,478	7,844	8,016,344	80%
Ebbetts Pass							
11108	Big Trees Pump Stations 4 & 5 Replacement	3,000,000	75,000	-	1,219	20,892	1%
11103	Hunters Raw Water Pumps (Hazard Mitigation)	3,600,000	325,000	26,861	27,179	246,702	7%
11135	Timber Trails Redwood Tank	3,500,000	12,500	-	14,400	38,950	1%
11083S	Ebbetts Pass Sawmill Tank	4,000,000	4,000,000	2,189	22,447	1,847,743	46%
Jenny Lind / Wallace							
11088	Jenny Lind A-B Transmission Main	13,500,000	2,500,000	171,565	196,936	12,538,968	93%
11083W	Wallace Tanks	1,700,000	1,700,000	16,194	44,566	628,213	37%
West Point / Wilseyville / Vallecito							
11129	West Point Drought Water Supply	4,700,000	2,500,000	1,587	7,264	455,913	10%
WASTEWATER							
Arnold / Forest Meadows							
15095	Arnold Secondary Clarifier/WWTP Improvements	10,300,000	7,000,000	164,090	429,674	1,942,196	19%
Copper Cove							
15094T	CC Tertiary, DAF, and UV Improvements	3,187,410	1,500,000	88,076	160,120	3,206,780	101%
La Contenta / Wallace							
15097	LC Biolac, Clarifier, & UV Improvements	15,000,000	200,000	3,744	13,151	899,569	6%

	Vendor Name	Description (Item)	Post Date	Payment Number	Amount
1	49er WATER SERVICES	Lab Analysis Arnold WWTP	10/01/2026	EFT	620.00
2	49er WATER SERVICES	Lab Analysis Copper Cove Reclaim Plant	10/01/2026	EFT	1,603.00
3	49er WATER SERVICES	Lab Analysis Copper Cove WWTP	10/01/2026	EFT	65.00
4	49er WATER SERVICES	Lab Analysis DF-Vallecito WWTP	10/01/2026	EFT	635.00
5	49er WATER SERVICES	Lab Analysis Ebbetts Pass WTP	10/01/2026	EFT	1,800.00
6	49er WATER SERVICES	Lab Analysis Forest Meadows WWTP	10/01/2026	EFT	840.00
7	49er WATER SERVICES	Lab Analysis Jenny Lind WTP	10/01/2026	EFT	3,280.00
8	49er WATER SERVICES	Lab Anaysis La Contenta WWTP	10/01/2026	EFT	1,440.00
9	49er WATER SERVICES	Lab Analysis Sheep Ranch WTP	10/01/2026	EFT	470.00
10	49er WATER SERVICES	Lab Analysis Southworth WWTP	10/01/2026	EFT	200.00
11	49er WATER SERVICES	Lab Analysis Wallace WTP	10/01/2026	EFT	330.00
12	49er WATER SERVICES	Lab Analysis Wallace WWTP	10/01/2026	EFT	340.00
13	49er WATER SERVICES	Lab Analysis West Point WTP	10/01/2026	EFT	790.00
14	49er WATER SERVICES	Lab Analysis West Point WWTP	10/01/2026	EFT	445.00
15	49er WATER SERVICES	Lab Analysis Copper Cove WTP	09/23/2026	EFT	3,185.00
16	49er WATER SERVICES	Lab Analysis DF-Vallecito WWTP	10/23/2026	EFT	734.00
17	49er WATER SERVICES	Lab Analysis Arnold WWTP	10/23/2026	EFT	1,120.00
18	49er WATER SERVICES	Lab Analysis Copper Cove Reclaim Plant	10/23/2026	EFT	1,463.00
19	49er WATER SERVICES	Lab Analysis Copper Cove WTP	10/23/2026	EFT	1,615.00
20	49er WATER SERVICES	Lab Analysis Copper Cove WWTP	10/23/2026	EFT	65.00
21	49er WATER SERVICES	Lab Analysis Ebbetts Pass WTP	10/23/2026	EFT	1,930.00
22	49er WATER SERVICES	Lab Analysis Forest Meadows WWTP	10/23/2026	EFT	920.00
23	49er WATER SERVICES	Lab Anaysis La Contenta WWTP	10/23/2026	EFT	1,480.00
24	49er WATER SERVICES	Lab Analysis Sheep Ranch WTP	10/23/2026	EFT	665.00
25	49er WATER SERVICES	Lab Analysis Southworth WWTP	10/23/2026	EFT	160.00
26	49er WATER SERVICES	Lab Analysis Wallace WTP	10/23/2026	EFT	1,230.00
27	49er WATER SERVICES	Lab Analysis Wallace WWTP	10/23/2026	EFT	300.00
28	49er WATER SERVICES	Lab Analysis West Point WTP	10/23/2026	EFT	955.00
29	49er WATER SERVICES	Lab Analysis West Point WWTP	10/23/2026	EFT	525.00
30	49er WATER SERVICES	Lab Analysis Jenny Lind WTP	10/23/2026	EFT	2,975.00
31	7-11 MATERIALS INC	Slurry - Utility Crew	10/20/2026	EFT	1,855.41
32	7-11 MATERIALS INC	Slurry - Utility Crew	10/20/2026	EFT	2,122.78
33	A T & T	Warehouse 09/26	10/01/2026	149985	43.14
34	A T & T	Warehouse 09/26	10/01/2026	149985	15.96
35	A T & T	Internet Service 10/26	10/20/2026	150052	128.79
36	A T & T	Leased Line 10/26	10/20/2026	150050	63.52
37	A T & T	IT Phone 10/26	10/20/2026	150051	129.66
38	A T & T	IT Phone 10/26	10/20/2026	150051	47.95
39	A T & T	Warehouse 09/17-10/16/26	10/29/2026	150144	43.05
40	A T & T	Warehouse 09/17-10/16/26	10/29/2026	150144	15.92
41	A T & T CALNET3	OP HQ Long Distance 09/26	10/01/2026	149990	302.36
42	A T & T CALNET3	OP HQ Long Distance 09/26	10/01/2026	149990	111.83
43	A T & T CALNET3	Hunters WTP 09/26	10/01/2026	149987	30.33
44	A T & T CALNET3	JLTC 09/26	10/01/2026	149988	22.14
45	A T & T CALNET3	JLTC 09/26	10/01/2026	149988	8.19
46	A T & T CALNET3	Azalea LS 09/26	10/01/2026	149986	28.76
47	A T & T CALNET3	JLTC 09/26	10/01/2026	149989	110.42
48	A T & T CALNET3	JLTC 09/26	10/01/2026	149989	40.84
49	A T & T CALNET3	Dorrington 03/26	10/23/2026	150088	30.27
50	A T & T CALNET3	District Wide 9/13-10/12/26	10/23/2026	150086	1,161.25
51	A T & T CALNET3	District Wide 9/13-10/12/26	10/23/2026	150086	429.50
52	A T & T CALNET3	T Line 9/13-10/12/26	10/23/2026	150087	136.63
53	A T & T CALNET3	T Line 9/13-10/12/26	10/23/2026	150087	50.53
54	A T & T CALNET3	OP HQ Long Distance 09/17-10/16/26	10/29/2026	150147	301.43
55	A T & T CALNET3	OP HQ Long Distance 09/17-10/16/26	10/29/2026	150147	111.49
56	A T & T CALNET3	Hunters WTP 09/17-10/16/26	10/29/2026	150146	30.27
57	A T & T CALNET3	JLTC 09/17-10/16/26	10/29/2026	150148	22.10
58	A T & T CALNET3	JLTC 09/17-10/16/26	10/29/2026	150148	8.17
59	A T & T CALNET3	Azalea LS 09/17-10/16/26	10/29/2026	150149	28.71
60	A T & T CALNET3	JLTC 9/17-10/16/2026	10/29/2026	150145	110.18
61	A T & T CALNET3	JLTC 9/17-10/16/2026	10/29/2026	150145	40.75
62	A T & T MOBILITY	ATT 10/26	10/01/2026	149991	399.52
63	A T & T MOBILITY	Hotspot 09/26	10/09/2026	150012	58.21
64	A T & T MOBILITY	Hotspot 09/26	10/09/2026	150012	21.53
65	A TEEM ELECTRICAL ENG INC	Ignition Software & SCADA Programming - DF VCTO	10/29/2026	EFT	3,680.00
66	A TEEM ELECTRICAL ENG INC	SCADA Upgrade Valve Tuning - WPWTP	10/29/2026	EFT	660.00
67	A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Chainsaw/Chains - District	10/20/2026	150053	1,214.28
68	A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Chainsaw/Chains - District	10/20/2026	150053	449.12
69	ACME RIGGING COMPANY INC.	Tire Chains - SKS-02	10/09/2026	150013	1,167.51
70	ACME RIGGING COMPANY INC.	Safety Cable 128A	10/23/2026	150089	108.11
71	ACME RIGGING COMPANY INC.	Safety Cable 128A	10/23/2026	150089	39.98
72	ACWA/JPIA	Dental	10/09/2026	EFT	5,407.50
73	ACWA/JPIA	EAP	10/09/2026	EFT	135.78
74	ACWA/JPIA	Vision	10/09/2026	EFT	1,083.90
75	ACWA/JPIA	Vision Retiree	10/09/2026	EFT	731.64

76	ACWA/JPIA	Dental Retiree	10/09/2026	EFT	2,651.42
77	ACWA/JPIA	Dental Retiree Adjustments	10/09/2026	EFT	(142.00)
78	ACWA/JPIA	EAP	10/09/2026	EFT	50.22
79	ACWA/JPIA	Dental	10/09/2026	EFT	2,000.03
80	ACWA/JPIA	Vision	10/09/2026	EFT	400.90
81	ACWA/JPIA	Vision Retiree	10/09/2026	EFT	270.60
82	ACWA/JPIA	Dental Retiree	10/09/2026	EFT	980.66
83	ACWA/JPIA	Dental Retiree Adjustments	10/09/2026	EFT	(52.52)
84	*AFLAC	Aflac 09/26	10/20/2026	150054	816.04
85	*AFLAC	Aflac 09/26	10/20/2026	150054	301.82
86	AMERICAN WATER WORKS ASSOC	Annual Membership Term 2027	10/09/2026	150014	5,455.00
87	ANDREW RENSHAW	Lodging NCPA Annual Conference	10/09/2026	EFT	307.15
88	ANDREW RENSHAW	Meal NCPA Annual Conference	10/09/2026	EFT	29.20
89	ANDREW RENSHAW	Mileage NCPA Annual Conference	10/09/2026	EFT	108.74
90	ANDREW RENSHAW	Lodging NCPA Annual Conference	10/09/2026	EFT	113.60
91	ANDREW RENSHAW	Meal NCPA Annual Conference	10/09/2026	EFT	10.80
92	ANDREW RENSHAW	Mileage NCPA Annual Conference	10/09/2026	EFT	40.22
93	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - OP HQ	10/29/2026	EFT	1,295.38
94	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - WPWTP Regulator	10/29/2026	EFT	292.50
95	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - JLWTP	10/29/2026	EFT	1,067.62
96	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - CCWTP	10/29/2026	EFT	534.86
97	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - EP Sawmill Tank	10/29/2026	EFT	175.50
98	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - JLTC	10/29/2026	EFT	129.90
99	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - CC Ozone Room	10/29/2026	EFT	175.50
100	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - Hunters WTP	10/29/2026	EFT	175.50
101	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - EP Barn	10/29/2026	EFT	175.50
102	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - Hunters Electrical Shop	10/29/2026	EFT	128.12
103	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - OP HQ	10/29/2026	EFT	479.12
104	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - LCWWTP	10/29/2026	EFT	177.94
105	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - WPWWTP	10/29/2026	EFT	195.00
106	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - FMWWTP	10/29/2026	EFT	526.50
107	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - JLTC	10/29/2026	EFT	48.04
108	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - DF VCTO	10/29/2026	EFT	897.00
109	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - Hunters Electrical Shop	10/29/2026	EFT	47.38
110	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - CCWWTP	10/29/2026	EFT	713.14
111	ANGELS HEATING AND AIR CONDITIONING	ESA Renewal - AWWTP	10/29/2026	EFT	351.00
112	ANGELS HEATING AND AIR CONDITIONING	Compressor Install - CC Raw Water PS	10/29/2026	EFT	1,323.80
113	ANGELS HEATING AND AIR CONDITIONING	HVAC Refrigerant	10/09/2026	EFT	295.16
114	ANGELS HEATING AND AIR CONDITIONING	HVAC Refrigerant	10/09/2026	EFT	240.05
115	ARAMARK	Uniforms District Wide 09/26	10/02/2026	EFT	2,725.41
116	ARAMARK	Uniforms District Wide 09/26	10/02/2026	EFT	1,008.03
117	ARNOLD AUTO SUPPLY	Repair Parts EP	10/20/2026	EFT	139.77
118	ARNOLD AUTO SUPPLY	Repair Parts EP	10/20/2026	EFT	51.70
119	AUTOSMITH	Window Repair - V779	10/29/2026	150150	1,191.46
120	BCP-3D Inc.	Staking Services for CIP 15094	10/20/2026	150055	2,775.00
121	BLACKWATER CONSULTING ENGINEERS INC.	Design and Engineering Services CIP 11083S	10/20/2026	EFT	1,000.50
122	BLACKWATER CONSULTING ENGINEERS INC.	Design & Engineering Services Hunters 11103	10/20/2026	EFT	11,066.00
123	BLACKWATER CONSULTING ENGINEERS INC.	Engineering & Desgin Services CIP 11129	10/20/2026	EFT	1,587.00
124	BLUETRITON BRANDS INC	JLWTP 09/26	10/09/2026	EFT	27.05
125	BLUETRITON BRANDS INC	LCWWTP 09/26	10/09/2026	EFT	16.23
126	BOBCAT CENTRAL, INC	Hydraulic Ram Rebuild - BMX-2	10/09/2026	150015	489.37
127	BOBCAT CENTRAL, INC	Hydraulic Ram Rebuild - BMX-2	10/09/2026	150015	181.00
128	BOBCAT CENTRAL, INC	Hydraulic Hose & Fluid - SKS-01	10/29/2026	150151	557.81
129	BOBCAT CENTRAL, INC	Hydraulic Hose & Fluid - SKS-01	10/29/2026	150151	206.32
130	BOBCAT CENTRAL, INC	Left Controller & Harness - A300 EB Pass	10/23/2026	150090	4,278.44
131	BRIAN D. ONETO - ONETO TREE SERVICE	Tree Work - WPWTP	10/23/2026	150091	900.00
132	C/O M&T Bank NEW YORK LIFE	Life Insurance 08/26	10/23/2026	150092	1,125.05
133	C/O M&T Bank NEW YORK LIFE	Life Insurance 08/26	10/23/2026	150092	416.12
134	C/O M&T Bank NEW YORK LIFE	Life Insurance 09/26	10/29/2026	150152	999.38
135	C/O M&T Bank NEW YORK LIFE	Life Insurance 09/26	10/29/2026	150152	369.63
136	CALAVERAS AUTO SUPPLY	Windshield Wipers - Stock	10/23/2026	150093	422.36
137	CALAVERAS AUTO SUPPLY	Windshield Wipers - Stock	10/23/2026	150093	71.78
138	CALAVERAS AUTO SUPPLY	Windshield Wipers - Stock	10/23/2026	150093	156.21
139	CALAVERAS AUTO SUPPLY	Windshield Wipers - Stock	10/23/2026	150093	26.55
140	CALAVERAS AUTO SUPPLY	Stock Windshield Wiper	10/20/2026	150056	51.49
141	CALAVERAS AUTO SUPPLY	Stock Windshield Wiper	10/20/2026	150056	19.05
142	CALAVERAS AUTO SUPPLY	SA Shop Wheel Weights	10/20/2026	150056	161.34
143	CALAVERAS AUTO SUPPLY	SA Shop Wheel Weights	10/20/2026	150056	59.67
144	CALAVERAS AUTO SUPPLY	Oil Filter V721 / Battery V608	10/20/2026	150056	147.72
145	CALAVERAS AUTO SUPPLY	Oil Filter V721 / Battery V608	10/20/2026	150056	54.64
146	CALAVERAS COUNTY PUBLIC WORKS	Tire Disposal	10/01/2026	149992	46.72
147	CALAVERAS COUNTY PUBLIC WORKS	Tire Disposal	10/01/2026	149992	17.28
148	CALAVERAS COUNTY PUBLIC WORKS	Tire Disposal	10/01/2026	149992	11.68
149	CALAVERAS COUNTY PUBLIC WORKS	Tire Disposal	10/01/2026	149992	4.32
150	CALAVERAS COUNTY TAX COLLECTOR	Lynn Park Acres-CSD #1 ROS 12 33	10/09/2026	150016	150.00
151	CALAVERAS COUNTY TAX COLLECTOR	Lynn Park Acres-CSD #1 5254 Charles St	10/09/2026	150016	150.00

152	CALAVERAS ENTERPRISE	Recruitment - Mechanic Ad 10/26	10/29/2026	150153	37.52
153	CALAVERAS ENTERPRISE	Recruitment - Mechanic Ad 10/26	10/29/2026	150153	13.88
154	CALAVERAS LUMBER CO INC	Generator Project Wallace 10121	10/20/2026	150057	73.99
155	CALAVERAS LUMBER CO INC	Generator Project Wallace 10121	10/20/2026	150057	27.37
156	CALAVERAS LUMBER CO INC	Plywood Cutting Filters @ Hunters / Tie Downs	10/20/2026	150057	79.43
157	CALAVERAS LUMBER CO INC	Fittings District	10/20/2026	150057	59.33
158	CALAVERAS LUMBER CO INC	Fittings District	10/20/2026	150057	21.95
159	CALAVERAS LUMBER CO INC	Grit Chamber DF VCTO	10/20/2026	150057	248.41
160	CALAVERAS LUMBER CO INC	Poly Stinger Parts DF VCTO	10/20/2026	150057	61.74
161	CALAVERAS MINI-STORAGE	Calaveras Mini Storage 10/26	10/01/2026	149993	146.00
162	CALAVERAS MINI-STORAGE	Calaveras Mini Storage 10/26	10/01/2026	149993	54.00
163	CALAVERAS MINI-STORAGE	Calaveras Mini Storage 11/26	10/29/2026	150154	146.00
164	CALAVERAS MINI-STORAGE	Calaveras Mini Storage 11/26	10/29/2026	150154	54.00
165	CALIFORNIA WASTE RECOVERY SYSTEMS	LCWWTP 10/26	10/05/2026	EFT	188.42
166	CALIFORNIA WASTE RECOVERY SYSTEMS	JLWTP 10/26	10/05/2026	EFT	207.86
167	CALIFORNIA WASTE RECOVERY SYSTEMS	Wilseyville 10/26	10/05/2026	EFT	436.52
168	CALIFORNIA WASTE RECOVERY SYSTEMS	AWWTP 10/26	10/05/2026	EFT	118.89
169	CALIFORNIA WASTE RECOVERY SYSTEMS	EP Barn 10/26	10/05/2026	EFT	103.94
170	CALIFORNIA WASTE RECOVERY SYSTEMS	Hunters 10/26	10/05/2026	EFT	103.94
171	CALIFORNIA WASTE RECOVERY SYSTEMS	DF VCTO 10/26	10/05/2026	EFT	207.86
172	CALIFORNIA WASTE RECOVERY SYSTEMS	FMWWTP 10/26	10/05/2026	EFT	103.94
173	CALIFORNIA WASTE RECOVERY SYSTEMS	Waste Disposal OP HQ 10/26	10/05/2026	EFT	437.76
174	CALIFORNIA WASTE RECOVERY SYSTEMS	Waste Disposal OP HQ 10/26	10/05/2026	EFT	161.91
175	CALIFORNIA WASTE RECOVERY SYSTEMS	CCWWTP 10/26	10/05/2026	EFT	207.86
176	CALPERS - RETIREMENT	09-26-26 Payroll Retirement	09/25/2026	EFT	54,064.49
177	CALPERS - RETIREMENT	10-09-26 Payroll Retirement	10/02/2026	EFT	53,822.25
178	CALPERS - RETIREMENT	10-23-26 Payroll Retirement	10/29/2026	EFT	53,465.30
179	CALPERS (Def Comp)	09-26-26 Payroll Def Comp	09/25/2026	EFT	8,931.61
180	CALPERS (Def Comp)	10-09-26 Payroll Def Comp	10/09/2026	EFT	9,056.61
181	CALPERS (Def Comp)	10-23-26 Payroll Def Comp	10/29/2026	EFT	9,556.61
182	CALPERS (Health Ins)	Health Insurance Premium Active EE's 10/26	10/06/2026	EFT	219,905.08
183	CALPERS (Health Ins)	Health Insurance Premium Retirees 10/26	10/06/2026	EFT	10,530.00
184	CALPERS (Health Ins)	Health Insurance Admin Fees 10/26	10/06/2026	EFT	253.35
185	CALTEL	Phone Service 09/26	10/16/2026	EFT	1,372.75
186	CAMPORA	Wallace WWTP Campora propane	10/09/2026	150017	75.17
187	CANDACE'S CLEANING	Janitorial Service OPS HQ/JLTC 09/26	10/09/2026	150018	1,806.75
188	CANDACE'S CLEANING	Janitorial Service OPS HQ/JLTC 09/26	10/09/2026	150018	146.00
189	CANDACE'S CLEANING	Janitorial Service OPS HQ/JLTC 09/26	10/09/2026	150018	668.25
190	CANDACE'S CLEANING	Janitorial Service OPS HQ/JLTC 09/26	10/09/2026	150018	54.00
191	CARUS CORPORATION	Sodium Permanganate - JLWTP	10/23/2026	150094	17,321.27
192	CDK SUPPLY	New Generator Supplies 10121	10/01/2026	EFT	41.38
193	CDK SUPPLY	New Generator Supplies 10121	10/01/2026	EFT	15.31
194	CDK SUPPLY	Materials and Supplies - Electrical Parts 10127	10/29/2026	EFT	175.80
195	CDK SUPPLY	Materials and Supplies - Electrical Parts 10127	10/29/2026	EFT	65.02
196	CDTFA	Sales and Use Tax Qrt 3 2026	10/19/2026	EFT	1,838.14
197	CDTFA	Sales and Use Tax Qrt 3 2026	10/19/2026	EFT	679.86
198	CENTRAL VALLEY HARDWARE CO	Generator Locks - Critical Facilities Generators 10121	10/09/2026	150019	391.78
199	CENTRAL VALLEY HARDWARE CO	Generator Locks - Critical Facilities Generators 10121	10/09/2026	150019	144.90
200	CERTIFIED COATINGS COMPANY	Hydrant Meter Deposit Returned	10/09/2026	150020	500.00
201	CHRISTIAN DEMASTERS	Work Boot Reim 26/27	10/01/2026	EFT	288.42
202	CHRISTIAN DEMASTERS	Work Boot Reim 26/27	10/01/2026	EFT	106.68
203	CITY OF ANGELS	Six Mile Village Sewage 10/26	10/20/2026	150058	3,689.76
204	CLARK PEST CONTROL INC	Pest Control WP WTP 09/26	10/01/2026	EFT	147.00
205	CLARK PEST CONTROL INC	Pest Control OP HQ 10/26	10/09/2026	EFT	154.03
206	CLARK PEST CONTROL INC	Pest Control OP HQ 10/26	10/09/2026	EFT	56.97
207	CLARK PEST CONTROL INC	Pest Control Wallace WTP 10/26	10/23/2026	EFT	168.00
208	CLARK PEST CONTROL INC	Pest Control Hunters WTP 10/26	10/23/2026	EFT	132.00
209	CLARK PEST CONTROL INC	Pest Control LC Whse 10/26	10/23/2026	EFT	116.00
210	CLARK PEST CONTROL INC	Pest Control JLWTP 10/26	10/23/2026	EFT	92.00
211	COMCAST	3604 Silver Rapids 10/26	10/19/2026	EFT	106.00
212	COMCAST	3604 Silver Rapids 10/26	10/19/2026	EFT	39.20
213	COMCAST	4828 Comcast Silver Rapids Office 10/26	10/13/2026	EFT	136.95
214	COMCAST	4824 Comcast 2278 Heinemann Rd-JLWTP 10/26	10/08/2026	EFT	145.20
215	COMCAST	1901 Holiday Mine Rd 10/26	10/23/2026	EFT	150.20
216	CONDOR EARTH TECHNOLOGIES INC	Groundwater Monitoring FY 26/27	10/20/2026	EFT	3,653.00
217	CONDOR EARTH TECHNOLOGIES INC	Monitoring Well #3 Destruction - CC	10/20/2026	EFT	1,136.25
218	CONFIDENTIAL	UB Refund	10/1/2026	150008	177.90
219	CONFIDENTIAL	UB Refund	10/01/2026	150009	359.45
220	CONFIDENTIAL	UB Refund	10/01/2026	150010	395.58
221	CONFIDENTIAL	UB Refund	10/01/2026	150011	157.35
222	CONFIDENTIAL	UB Refund	10/09/2026	150047	234.26
223	CONFIDENTIAL	UB Refund	10/09/2026	150048	139.30
224	CONFIDENTIAL	UB Refund	10/09/2026	150049	19.56
225	CONFIDENTIAL	UB Refund	10/23/2026	150078	191.44
226	CONFIDENTIAL	UB Refund	10/23/2026	150079	1,460.66
227	CONFIDENTIAL	UB Refund	10/23/2026	150080	202.23

228	CONFIDENTIAL	UB Refund	10/23/2026	150081	491.79
229	CONFIDENTIAL	UB Refund	10/23/2026	150082	422.18
230	CONFIDENTIAL	UB Refund	10/23/2026	150083	395.29
231	CONFIDENTIAL	UB Refund	10/23/2026	150084	76.93
232	CONFIDENTIAL	UB Refund	10/23/2026	150085	496.91
233	CONFIDENTIAL	UB Refund	10/30/2026	150169	27.69
234	CONFIDENTIAL	UB Refund	10/30/2026	150170	236.23
235	CONFIDENTIAL	UB Refund	10/30/2026	150171	716.72
236	CONFIDENTIAL	UB Refund	10/30/2026	150172	800.50
237	CONFIDENTIAL	UB Refund	10/30/2026	150173	172.62
238	CONIFER COMMUNICATIONS INC	District Internet 9/18/26-10/17/26	10/05/2026	EFT	474.50
239	CONIFER COMMUNICATIONS INC	District Internet 9/18/26-10/17/26	10/05/2026	EFT	175.50
240	CPPA	Power OP HQ 09/26	10/09/2026	277	934.98
241	CPPA	Power District Wide 09/26	10/09/2026	277	104,338.24
242	CPPA	Power OP HQ 09/26	10/09/2026	277	345.82
243	CPPA	Power District Wide 09/26	10/09/2026	277	38,590.86
244	CPUD	CPUD 398 09/26	10/01/2026	149994	108.32
245	CPUD	CPUD 398 09/26	10/01/2026	149994	40.07
246	CPUD	CPUD 383 09/26	10/01/2026	149994	350.63
247	CPUD	CPUD 383 09/26	10/01/2026	149994	129.68
248	CPUD	CPUD 383 10/26	10/29/2026	150155	350.34
249	CPUD	CPUD 383 10/26	10/29/2026	150155	129.58
250	CPUD	CPUD 398 10/26	10/29/2026	150155	106.33
251	CPUD	CPUD 398 10/26	10/29/2026	150155	39.33
252	CWEA	CWEA Membership Renewal-Beller	10/09/2026	150021	189.07
253	CWEA	CWEA Membership Renewal-Beller	10/09/2026	150021	69.93
254	CWEA	CWEA Membership Renewal - C Roberts	10/20/2026	150059	189.07
255	CWEA	CWEA Membership Renewal - C Roberts	10/20/2026	150059	69.93
256	CWEA	CWEA CSM1 Renewal - Turner	10/20/2026	150059	118.00
257	CWEA	CWEA CSM2 Retest Application - Beller	10/20/2026	150059	247.00
258	CWEA	CWEA CSM2 Retest Application - Fereria	10/20/2026	150059	247.00
259	D&D SEEDS AND FARM EQUIPMENT SALES, INC.	Plow Bracket - V551	10/23/2026	150095	1,150.33
260	D&D SEEDS AND FARM EQUIPMENT SALES, INC.	Plow Wiring Harness - V551	10/01/2026	149995	460.29
261	D&D SEEDS AND FARM EQUIPMENT SALES, INC.	Plow Wiring Harness - V551	10/01/2026	149995	170.24
262	D&D SEEDS AND FARM EQUIPMENT SALES, INC.	Hydraulic Ram and Hose V713	10/23/2026	150095	265.90
263	D&D SEEDS AND FARM EQUIPMENT SALES, INC.	Hydraulic Ram and Hose V713	10/23/2026	150095	98.34
264	D.A. WOOD CONSTRUCTION, INC.	Retention 11088	10/23/2026	150096	(8,707.73)
265	D.A. WOOD CONSTRUCTION, INC.	Change Order 12 11088	10/23/2026	150096	24,154.46
266	D.A. WOOD CONSTRUCTION, INC.	Change Order #4 11088	10/23/2026	150096	150,000.00
267	DAS INDUSTRIES	Office Supplies - Return Envelopes	10/09/2026	150022	689.03
268	DAS INDUSTRIES	Office Supplies - Return Envelopes	10/09/2026	150022	254.85
269	DENISE LANDSTEDT	Grant Research Services	10/20/2026	294	1,837.78
270	DENISE LANDSTEDT	Grant Research Services	10/20/2026	294	679.72
271	DEVINE CONSULTING LLC	FERC Relicensing Support 13022	10/23/2026	150097	4,400.00
272	DOUGLAS TURNER	Winter Gear Reim 26/27	10/23/2026	309	365.00
273	DOUGLAS TURNER	Winter Gear Reim 26/27	10/23/2026	309	135.00
274	EBBETTS PASS FIRE DISTRICT	(962) Hydrant Maintenance - EP	10/20/2026	150060	24,050.00
275	EBBETTS PASS GAS SERVICE	Fuel EP 57.4g diesel	10/23/2026	150098	341.50
276	EBBETTS PASS GAS SERVICE	Fuel EP 57.4g diesel	10/23/2026	150098	126.31
277	EBBETTS PASS GAS SERVICE	Fuel EP 40.60g Gasoline	10/23/2026	150098	183.49
278	EBBETTS PASS GAS SERVICE	Fuel EP 40.60g Gasoline	10/23/2026	150098	67.86
279	EBBETTS PASS LUMBER	EP Barn Materials and Supplies	10/09/2026	150023	68.07
280	EBBETTS PASS LUMBER	EP Barn Materials and Supplies	10/09/2026	150023	66.96
281	EBBETTS PASS LUMBER	CC Materials and Supplies	10/09/2026	150023	199.15
282	EBBETTS PASS LUMBER	CC Tools	10/09/2026	150023	63.63
283	EDGES ELECTRICAL GROUP, LLC	PLC's - Stock	10/20/2026	150061	5,081.65
284	EDGES ELECTRICAL GROUP, LLC	PLC's - Stock	10/20/2026	150061	1,879.52
285	ENTERPRISE FM TRUST	Vehicle Lease 10/26	10/09/2026	150024	37,249.32
286	ENTERPRISE FM TRUST	Vehicle Lease 10/26	10/09/2026	150024	13,777.14
287	FASTENAL	Supplies Vending - District	10/20/2026	295	373.75
288	FASTENAL	Supplies Vending - District	10/20/2026	295	169.83
289	FASTENAL	Supplies Vending - District	10/20/2026	295	207.35
290	FASTENAL	Supplies Vending - District	10/20/2026	295	76.69
291	FASTENAL	Supplies Vending - District	10/20/2026	295	138.23
292	FASTENAL	Supplies Vending - District	10/20/2026	295	62.81
293	FASTENAL	Fuel Mix	10/29/2026	319	37.55
294	FASTENAL	Fuel Mix	10/29/2026	319	13.89
295	FASTENAL	Supplies Vending	10/29/2026	319	256.03
296	FASTENAL	Supplies Vending	10/29/2026	319	94.69
297	FASTENAL	Supplies Vending	10/29/2026	319	114.52
298	FASTENAL	Supplies Vending	10/29/2026	319	42.36
299	FGL ENVIRONMENTAL	Ground Water Monitoring - LCWWTP	10/09/2026	150025	386.00
300	FOOTHILL MATERIALS	Base Rock Vallecito	10/20/2026	296	310.96
301	FOOTHILL MATERIALS	Base Rock - EP Barn	10/20/2026	296	500.76
302	FOOTHILL MATERIALS	Base Rock - LC Whse	10/20/2026	296	345.11
303	FOOTHILL MATERIALS	Base Rock - LC Whse	10/20/2026	296	674.83

304	FOOTHILL MATERIALS	Base Rock EP Barn	10/20/2026	296	164.97
305	FOOTHILL MATERIALS	Base Rock CC WHSE	10/20/2026	296	323.23
306	FOOTHILL MATERIALS	Base Rock - CC SAF Project 15094T	10/29/2026	320	166.49
307	FOOTHILL MATERIALS	Base Rock - CC SAF Project 15094T	10/29/2026	320	169.74
308	FOOTHILL MATERIALS	Base Rock - CC SAF Project 15094T	10/29/2026	320	174.59
309	FOOTHILL MATERIALS	Base Rock - CC SAF Project 15094T	10/29/2026	320	153.50
310	FOOTHILL MATERIALS	Base Rock - CC SAF Project 15094T	10/29/2026	320	161.73
311	FOOTHILL MATERIALS	Base Rock - CC SAF Project 15094T	10/29/2026	320	165.62
312	FOOTHILL MATERIALS	Base Rock - CC SAF Project 15094T	10/29/2026	320	176.45
313	FOOTHILL PORTABLE TOILETS	Rental Portable Toilet Wallace 09/26	10/09/2026	150026	203.94
314	FOOTHILL PORTABLE TOILETS	Rental Portable Toilet Sheep Ranch 09/26	10/09/2026	150026	203.94
315	FOOTHILL SIERRA PEST CONTROL	Aquatic Weed Control FMWWTP 10099	10/23/2026	150099	600.00
316	FORTILINE INC	Materials for CIP 11083W	10/09/2026	150027	4,102.76
317	FORTILINE INC	PRV Valves - AMR/AMI Project 11096	10/23/2026	150100	46,681.82
318	FORTILINE INC	Fittings - District	10/20/2026	150062	19,397.42
319	FORTILINE INC	Fittings - District	10/23/2026	150100	3,996.17
320	FRANCHISE TAX BOARD	Q3 2026 EDD Account Balance Payment	10/23/2026	EFT	1,077.86
321	FRANCHISE TAX BOARD	Q3 2026 EDD Account Balance Payment	10/23/2026	EFT	398.66
322	FRANCHISE TAX BOARD	09-26-26 Payroll Taxes	10/02/2026	EFT	1,876.79
323	FRANCHISE TAX BOARD	10-09-26 Payroll Taxes	10/02/2026	EFT	13,342.54
324	FRANCHISE TAX BOARD	10-23-26 Payroll Taxes	10/09/2026	EFT	13,741.64
325	FRANCISCO SOTO - TANDEM SOLUTIONS	2026 ICS Training	10/09/2026	150029	3,518.72
326	FRANCISCO SOTO - TANDEM SOLUTIONS	2026 ICS Training	10/09/2026	150029	1,301.44
327	GARY'S RENT A CAN INC.	Portable Toilets - Lake Tulloch 09/14-10/11/26	10/01/2026	149996	352.68
328	GARY'S RENT A CAN INC.	Portable Toilets - Lake Tulloch Day Use 10/26	10/29/2026	150156	352.68
329	GENERAL PLUMBING SUPPLY CO INC	SAF Unit Piping/Valves CIP 15094	10/09/2026	150030	40,899.89
330	GENERAL PLUMBING SUPPLY CO INC	Fittings - Baldwin Repair	10/09/2026	150030	612.75
331	GENERAL PLUMBING SUPPLY CO INC	Spools - AMR/AMI Project 11096	10/09/2026	150030	6,304.21
332	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/09/2026	150030	4,391.86
333	GENERAL PLUMBING SUPPLY CO INC	Floats - District	10/09/2026	150030	1,080.28
334	GENERAL PLUMBING SUPPLY CO INC	AWWTP SF Repairs	10/09/2026	150030	108.56
335	GENERAL PLUMBING SUPPLY CO INC	Parts - AMI Project 11096	10/09/2026	150030	9,798.63
336	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/09/2026	150030	936.04
337	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/23/2026	150101	11,845.87
338	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/23/2026	150101	274.40
339	GENERAL PLUMBING SUPPLY CO INC	Asco Valves - WPWTP	10/23/2026	150101	1,542.64
340	GENERAL PLUMBING SUPPLY CO INC	Tees - LC Dist	10/23/2026	150101	1,244.96
341	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/23/2026	150101	1,905.06
342	GENERAL PLUMBING SUPPLY CO INC	Floats - District	10/23/2026	150101	1,809.45
343	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/20/2026	150063	1,009.13
344	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/20/2026	150063	258.38
345	GENERAL PLUMBING SUPPLY CO INC	Bolt Kits - AMR/AMI 11096	10/23/2026	150101	1,439.11
346	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	10/23/2026	150101	2,098.12
347	GENERAL SUPPLY COMPANY	New Generators Supplies 10121	10/09/2026	150031	213.88
348	GENERAL SUPPLY COMPANY	New Generators Supplies 10121	10/09/2026	150031	79.11
349	GENERAL SUPPLY COMPANY	New Generators Supplies 10121	10/09/2026	150031	249.73
350	GENERAL SUPPLY COMPANY	New Generators Supplies 10121	10/09/2026	150031	92.36
351	GENERAL SUPPLY COMPANY	Six Mile LS Pump #1 Starter	10/09/2026	150031	221.32
352	GEORGE REED INC	3/8 Cutback Utility Crew	10/01/2026	267	474.76
353	GEORGE REED INC	3/8 Cutback - Utility Crew	10/01/2026	267	950.78
354	GEORGE REED INC	3/8 Cutback - CC Whse	10/20/2026	297	1,551.44
355	GEORGE REED INC	3/8 Cutback Utility Crew	10/09/2026	278	476.62
356	GLOBAL PAY	Global Pay 7167 09/26	10/02/2026	EFT	2,265.31
357	GLOBAL PAY	Global Pay 7167 09/26	10/02/2026	EFT	837.86
358	GLOBAL PAY	Global Pay 7167 09/26	10/02/2026	EFT	14,026.22
359	GLOBAL PAY	Global Pay 7167 09/26	10/02/2026	EFT	5,187.78
360	GOVCONNECTION, INC	UPS Units & Replacement Batteries - Stock	10/20/2026	150064	2,310.24
361	GOVCONNECTION, INC	UPS Units & Replacement Batteries - Stock	10/20/2026	150064	163.07
362	GOVCONNECTION, INC	UPS Units & Replacement Batteries - Stock	10/20/2026	150064	854.47
363	GOVCONNECTION, INC	UPS Units & Replacement Batteries - Stock	10/20/2026	150064	60.32
364	GRAINGER	Fuel Level Tank Sensors	10/01/2026	149997	135.96
365	GRAINGER	Fuel Level Tank Sensors	10/01/2026	149997	50.28
366	GRAINGER	Yard Hydrants District	10/23/2026	150102	291.40
367	GRAINGER	Air Compressor Filter	10/23/2026	150102	23.99
368	GRAINGER	Air Compressor Filter	10/23/2026	150102	8.87
369	GRAINGER	Waders - Demasters & Horch	10/23/2026	150102	566.12
370	GREGG BAUMANN	2026 Aquatic Management - FMWWTP Project 10099	10/20/2026	298	1,155.00
371	HACH COMPANY	2100Q's - JLWTP, CCWTP, Hunters WTP, SRWTP, WPWTP	10/01/2026	149998	1,900.00
372	HACH COMPANY	2100Q's - DF VCTO, CCRCP, LCWWTP, FMWWTP	10/01/2026	149998	1,520.00
373	HACH COMPANY	UVT Probes - CCWWTP, LCWWTP	10/01/2026	149998	4,660.00
374	HDR ENGINEERING INC	North Fork Project FERC Support 13022	10/20/2026	150065	193,963.14
375	HDR ENGINEERING INC	Asset Management	10/20/2026	150065	7,528.29
376	HDR ENGINEERING INC	Asset Management	10/20/2026	150065	2,784.44
377	HOLT OF CALIFORNIA	415F2 Backhoe Service - Mechanics	10/01/2026	149999	963.53
378	HOLT OF CALIFORNIA	Hydraulic Ram Rebuild - BH 06	10/01/2026	149999	576.79
379	HOLT OF CALIFORNIA	Hydraulic Ram Rebuild - BH 06	10/01/2026	149999	213.34

380	HOLT OF CALIFORNIA	BH01 Cutter Keys	10/01/2026	149999	3.10
381	HOLT OF CALIFORNIA	BH01 Cutter Keys	10/01/2026	149999	1.15
382	HOLT OF CALIFORNIA	Credit Memo	10/09/2026	150032	(102.48)
383	HOLT OF CALIFORNIA	Credit Memo	10/09/2026	150032	(26.67)
384	HOLT OF CALIFORNIA	Cylinder Rebuild - BH-01	10/09/2026	150032	682.49
385	HOLT OF CALIFORNIA	Credit Memo	10/09/2026	150032	(13.53)
386	HOLT OF CALIFORNIA	Credit Memo	10/09/2026	150032	(37.91)
387	HOLT OF CALIFORNIA	Credit Memo	10/09/2026	150032	(9.87)
388	HOLT OF CALIFORNIA	Credit Memo	10/09/2026	150032	(5.00)
389	HOLT OF CALIFORNIA	Cylinder Rebuild - BH-01	10/09/2026	150032	252.43
390	HOLT OF CALIFORNIA	Lug Nuts BH-09	10/09/2026	150032	26.92
391	HOLT OF CALIFORNIA	Lug Nuts BH-09	10/09/2026	150032	9.96
392	HUNT & SONS, INC	Fuel - Campbell Ct	10/20/2026	150066	2,616.30
393	HUNT & SONS, INC	Fuel - Campbell Ct	10/20/2026	150066	967.67
394	HUNT & SONS, INC	Fuel - Copperopolis	10/20/2026	150066	2,542.20
395	HUNT & SONS, INC	Fuel - Copperopolis	10/20/2026	150066	940.27
396	HUNT & SONS, INC	Fuel - DFVCTO 10127	10/23/2026	150103	833.14
397	HUNT & SONS, INC	Fuel - DFVCTO 10127	10/23/2026	150103	308.15
398	HUNT & SONS, INC	Fuel - EB Pass 10127	10/23/2026	150103	3,528.70
399	HUNT & SONS, INC	Fuel - West Point 10127	10/23/2026	150103	3,004.67
400	HUNT & SONS, INC	Fuel - West Point 10127	10/23/2026	150103	1,111.31
401	HUNT OIL OF CALIFORNIA	Oil for DF VCTO	10/23/2026	150104	177.69
402	HUNT OIL OF CALIFORNIA	DEF-LC WHSE	10/23/2026	150104	228.37
403	HUNT OIL OF CALIFORNIA	DEF-LC WHSE	10/23/2026	150104	84.47
404	HYDROSCIENCE ENGINEERS INC	USDA approved agreement 15095	10/20/2026	150067	19,620.25
405	HYDROSCIENCE ENGINEERS INC	Amendment #1 15094	10/20/2026	150067	1,785.00
406	HYDROSCIENCE ENGINEERS INC	EP Master Plan & Hydraulic Model 10107	10/20/2026	150067	12,475.00
407	HYDROSCIENCE ENGINEERS INC	Grant Application La Contenta / VSPUD 15097	10/20/2026	150067	3,744.00
408	INTERNAL REVENUE SERVICE	9-25-26 Payroll Taxes	10/02/2026	EFT	10,068.69
409	INTERNAL REVENUE SERVICE	10-09-26 Payroll Taxes	10/02/2026	EFT	75,170.95
410	INTERNAL REVENUE SERVICE	10-23-26 Payroll Taxes	10/02/2026	EFT	76,323.59
411	INTERNAL REVENUE SERVICE	10-30-26 Payroll Taxes	10/02/2026	EFT	1,097.21
412	INTERSTATE TRUCK CENTER	Clutch Assembly - V 145	10/20/2026	150068	1,485.77
413	INTERSTATE TRUCK CENTER	Clutch Assembly - V 145	10/20/2026	150068	549.53
414	IRON MOUNTAIN	Document Destruction 09/26	10/09/2026	150033	143.36
415	IRON MOUNTAIN	Document Destruction 09/26	10/09/2026	150033	53.02
416	JACK GARAMENDI	Director Mileage Reimbursement 09/26	10/09/2026	279	33.29
417	JACK GARAMENDI	Director Mileage Reimbursement 09/26	10/09/2026	279	12.31
418	*JANICE B. BRAY	Professional Foresters Services - Douds Fuelbreak 15095	10/29/2026	150157	2,450.00
419	JARED GRAVETTE	Work Boot Reim 26/27	10/29/2026	150158	365.00
420	JARED GRAVETTE	Work Boot Reim 26/27	10/29/2026	150158	135.00
421	JEFF DAVIDSON	Director Mileage Reimbursement 09/26	10/09/2026	280	198.62
422	JEFF DAVIDSON	Director Mileage Reimbursement 09/26	10/09/2026	280	73.46
423	JEFF ROBERTSON	Director Mileage Reimbursement 09/26	10/09/2026	281	258.54
424	JEFF ROBERTSON	Director Mileage Reimbursement 09/26	10/09/2026	281	95.62
425	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/01/2026	150000	1,400.00
426	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/01/2026	150000	1,237.50
427	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/01/2026	150000	1,225.00
428	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/23/2026	150105	2,660.00
429	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/23/2026	150105	2,565.00
430	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/23/2026	150105	2,565.00
431	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/23/2026	150105	1,330.00
432	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/23/2026	150105	1,330.00
433	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	10/23/2026	150105	1,425.00
434	JOHN BROWN	T-4 SWRCB Renewal Reimbursement	10/23/2026	310	95.63
435	JOHN BROWN	T-4 SWRCB Renewal Reimbursement	10/23/2026	310	35.37
436	JOHN CURTONI	Work Boot Reim 26/27	10/23/2026	306	218.31
437	JOHN CURTONI	Work Boot Reim 26/27	10/23/2026	306	80.75
438	KRISTIN V COON	Retired Medical Reimbursement 11/26	10/23/2026	150106	853.37
439	KRISTIN V COON	Retired Medical Reimbursement 11/26	10/23/2026	150106	315.63
440	KW EMERSON, INC	Retention 15095	10/29/2026	150159	(6,829.83)
441	KW EMERSON, INC	Construction Services CIP 15095	10/29/2026	150159	136,596.51
442	CONFIDENTIAL	Winter Gear Reim 26/27	10/23/2026	311	365.00
443	CONFIDENTIAL	Winter Gear Reim 26/27	10/23/2026	311	135.00
444	LEDGER DISPATCH	Recruitment - Mechanic Ad 10/26	10/23/2026	150107	8.10
445	LEDGER DISPATCH	Recruitment - Mechanic Ad 10/26	10/23/2026	150107	3.00
446	LODI CDJR.COM	Pump and Lug Studs V721/V723	10/01/2026	150001	164.76
447	LODI CDJR.COM	Pump and Lug Studs V721/V723	10/01/2026	150001	60.94
448	MARJORIE GEISZLER	Retired Medical Reimbursement 11/26	10/23/2026	150132	367.56
449	MARJORIE GEISZLER	Retired Medical Reimbursement 11/26	10/23/2026	150132	135.94
450	MATHESON TRI-GAS, INC	Liquid Oxygen - CCWTP	10/23/2026	150133	8,108.09
451	MATRIX IMAGING SOLUTIONS - DATAPROSE LLC	Matrix Statement and Late Notices 09/26	10/09/2026	150034	8,448.65
452	MATRIX IMAGING SOLUTIONS - DATAPROSE LLC	Matrix Statement and Late Notices 09/26	10/09/2026	150034	3,124.84
453	MCCOY TRUCK TIRE SERVICE CENTER, INC	Front Tires - V 736	10/09/2026	282	1,741.05
454	MCCOY TRUCK TIRE SERVICE CENTER, INC	Front Tires - V 736	10/09/2026	282	643.95
455	MCCOY TRUCK TIRE SERVICE CENTER, INC	Skid Steer Tires - EB Pass	10/20/2026	299	909.30

456	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V 785	10/20/2026	299	952.64
457	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V 785	10/20/2026	299	352.34
458	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V713, v739	10/20/2026	299	1,291.27
459	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V713, v739	10/20/2026	299	477.59
460	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tire Service - V748	10/23/2026	312	386.45
461	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tire Service - V748	10/23/2026	312	142.94
462	MICHAEL FOELDI	Work Boot Reim 26/27	10/23/2026	313	272.61
463	MICHAEL FOELDI	Work Boot Reim 26/27	10/23/2026	313	100.83
464	MICHAEL FOELDI	State Water Treatment Exam 3	10/29/2026	321	87.00
465	MICHAEL MINKLER	Urban Water Inst. Lodging	10/09/2026	283	706.54
466	MICHAEL MINKLER	Urban Water Inst. Lodging	10/09/2026	283	261.32
467	MID PACIFIC ENGINEERING INC	Inspection and testing services for CIP 15095	10/20/2026	300	4,295.16
468	MID PACIFIC ENGINEERING INC	Compaction Testing - Leak Repair CC	10/20/2026	300	803.50
469	MISCOWATER	Crane rental for SAF delivery 15094	10/09/2026	150035	598.13
470	MISCOWATER	Change Order 2 - Komax Static Mixer 15094	10/09/2026	150035	7,250.00
471	MISCOWATER	Blower Parts - DF VCTO	10/09/2026	150035	1,071.68
472	MISSION SQUARE	09-25-26 RETIREMENT HEALTH SAVINGS	09/25/2026	EFT	2,711.00
473	MISSION SQUARE	10-09-26 RETIREMENT HEALTH SAVINGS	10/02/2026	EFT	2,711.00
474	MISSION SQUARE	RHS Account Fee 07/1/26-09/30/26	10/23/2026	150134	542.94
475	MISSION SQUARE	RHS Account Fee 07/1/26-09/30/26	10/23/2026	150134	200.81
476	MISSION SQUARE	10-29-26 RETIREMENT HEALTH SAVINGS	10/29/2026	EFT	2,674.00
477	MODESTO AIRCO GAS & GEAR	Cylinder Rental 09/26	10/09/2026	150036	75.92
478	MODESTO AIRCO GAS & GEAR	Cylinder Rental 09/26	10/09/2026	150036	28.08
479	MOTHER LODE ANSWERING SERVICE	Answering Service 10/26	10/09/2026	150037	790.59
480	MOTHER LODE ANSWERING SERVICE	Answering Service 10/26	10/09/2026	150037	292.41
481	MOUNTAIN OASIS PURIFIED WATER	Water Delivery and Equipment 09/26	10/20/2026	301	214.04
482	MOUNTAIN OASIS PURIFIED WATER	Water Delivery and Equipment 09/26	10/20/2026	301	79.16
483	MUNICIPAL MAINTENANCE EQUIP	Starter - V 135	10/01/2026	150002	1,185.64
484	MUNICIPAL MAINTENANCE EQUIP	Ring Gear - V 135	10/01/2026	150002	493.55
485	MUNICIPAL MAINTENANCE EQUIP	Starter - V 135	10/01/2026	150002	438.52
486	MUNICIPAL MAINTENANCE EQUIP	Ring Gear - V 135	10/01/2026	150002	182.54
487	MUNICIPAL MAINTENANCE EQUIP	Bottom Tank Fitting Weldment - V 746	10/20/2026	150069	1,356.23
488	MUNICIPAL MAINTENANCE EQUIP	Bottom Tank Fitting Weldment - V 746	10/20/2026	150069	501.62
489	MUNICIPAL MAINTENANCE EQUIP	Sprayer Parts - V 746	10/29/2026	150160	486.94
490	MUNICIPAL MAINTENANCE EQUIP	Sprayer Parts - V 746	10/29/2026	150160	180.10
491	MUTUAL OF OMAHA	Life, AD&D 09/26	10/01/2026	EFT	6,658.21
492	MUTUAL OF OMAHA	Life, AD&D 09/26	10/01/2026	EFT	2,462.62
493	MUTUAL OF OMAHA	Life, AD&D 10/26	10/07/2026	EFT	6,259.74
494	MUTUAL OF OMAHA	Life, AD&D 10/26	10/07/2026	EFT	2,315.24
495	MUTUAL OF OMAHA	MOO - ER LIFE EXPENSE PAYABLE	10/30/2026		0.10
496	MUTUAL OF OMAHA	MOO - ER LIFE EXPENSE PAYABLE	10/30/2026		0.04
497	NATEC INTERNATIONAL, INC.	2026/27 Safety Training - NATEC	10/23/2026	150135	1,971.00
498	NATEC INTERNATIONAL, INC.	2026/27 Safety Training - NATEC	10/23/2026	150135	729.00
499	NORTHSTAR CHEMICAL	Sodium Hypochlorite - CCWTP	10/01/2026	150003	3,561.04
500	NORTHSTAR CHEMICAL	Sodium Hydroxide - LCWWTP	10/01/2026	150003	3,017.05
501	NORTHSTAR CHEMICAL	Sodium Hydroxide - CC LS 12	10/01/2026	150003	1,979.61
502	NORTHSTAR CHEMICAL	Sodium Hypochlorite - JLWTP	10/20/2026	150070	4,829.01
503	NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWTP	10/20/2026	150070	2,002.34
504	NORTHSTAR CHEMICAL	Sodium Hypochlorite - WPWWTP	10/20/2026	150070	741.49
505	NORTHSTAR CHEMICAL	Sodium Hypochlorite - JLWTP	10/29/2026	150161	4,651.05
506	O'REILLY AUTO PARTS	V538 Wiper Blades/Hex Key/Knife Blade	10/23/2026	150136	34.78
507	O'REILLY AUTO PARTS	V538 Wiper Blades/Hex Key/Knife Blade	10/23/2026	150136	82.63
508	O'REILLY AUTO PARTS	Radiator Patch SA Shop	10/23/2026	150136	8.72
509	O'REILLY AUTO PARTS	Radiator Patch SA Shop	10/23/2026	150136	3.23
510	P G & E	Power-District Wide 09/26	10/02/2026	EFT	2,018.00
511	P G & E	Power-District Wide 09/26	10/02/2026	EFT	746.38
512	P G & E	Power-Silver Rapids/JLTC 09/26	10/13/2026	EFT	126.66
513	P G & E	Power-Silver Rapids/JLTC 09/26	10/13/2026	EFT	46.84
514	P G & E	Power-Woodgate/ L/S 09/26	10/13/2026	EFT	0.06
515	P G & E	Power-George Reed/OP HQ 09/26	10/13/2026	EFT	5.93
516	P G & E	Power-George Reed/OP HQ 09/26	10/13/2026	EFT	2.19
517	P G & E	Power SA Shop 09/26	10/09/2026	150038	28.73
518	P G & E	Power SA Shop 09/26	10/09/2026	150038	10.62
519	P G & E	PGE Cypress Point 9/16-10/14/26	10/23/2026	150138	186.18
520	PACE SUPPLY CORP	Tank Lid - Wallace Tank Mngmt 11083W	10/01/2026	150004	202.62
521	PARCELQUEST	Parcel Quest	10/01/2026	268	5,475.00
522	PARCELQUEST	Parcel Quest	10/01/2026	268	2,555.00
523	PARCELQUEST	Parcel Quest	10/01/2026	268	4,015.00
524	PARCELQUEST	Parcel Quest	10/01/2026	268	2,025.00
525	PARCELQUEST	Parcel Quest	10/01/2026	268	945.00
526	PARCELQUEST	Parcel Quest	10/01/2026	268	1,485.00
527	PATRICK ASHWORTH	Retired Medical Reimbursement 11/26	10/23/2026	150137	1,584.89
528	PATRICK ASHWORTH	Retired Medical Reimbursement 11/26	10/23/2026	150137	586.19
529	PETERSON BRUSTAD INC	Tank B & Clearwell	10/29/2026	150162	427.50
530	PETERSON BRUSTAD INC	Services for CIP 11104 - Amendment #6 PSA 11083C	10/29/2026	150162	615.00
531	PETERSON BRUSTAD INC	Design and Engineering Services for CIP 11122	10/29/2026	150162	4,312.75

532	POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	10/09/2026	150039	1,567.05
533	POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	10/09/2026	150039	890.25
534	POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	10/09/2026	150039	621.35
535	POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	10/09/2026	150039	598.56
536	POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	10/09/2026	150039	552.99
537	POTRERO HILLS LANDFILL	Bio-Solids Disposal - FMWWTP	10/23/2026	150139	763.40
538	POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	10/23/2026	150139	699.59
539	POTRERO HILLS LANDFILL	Bio-Solids Disposal - FMWWTP	10/23/2026	150139	675.28
540	QUADIENT FINANCE INC	Quadient Postage Added 08/21/26 & 09/08/26	10/15/2026	EFT	876.00
541	QUADIENT FINANCE INC	Quadient Postage Added 08/21/26 & 09/08/26	10/15/2026	EFT	324.00
542	QUADIENT LEASING INC	Quadient Leasing - Impress Subscription 26/27	10/07/2026	EFT	87.51
543	QUADIENT LEASING INC	Quadient Leasing - Impress Subscription 26/27	10/07/2026	EFT	32.37
544	RINGCENTRAL INC	District Wide Phone 10/26	10/01/2026	EFT	1,131.66
545	RINGCENTRAL INC	District Wide Phone 10/26	10/01/2026	EFT	418.56
546	ROBERT SAPIEN	Tree Removal - White Pines Lake	10/29/2026	150163	3,720.00
547	RUSS THOMAS	Director Mileage Reimbursement 09/26	10/09/2026	284	108.74
548	RUSS THOMAS	Director Mileage Reimbursement 09/26	10/09/2026	284	40.22
549	RYAN PROCESS, INC	Streaming Current Monitor Parts - JLWTP	10/29/2026	150164	2,425.10
550	SB COLEMAN INC (SANBELL)	Construction and Engineering Services CIP 11088	10/20/2026	150071	6,118.50
551	SCOTT RATTERMAN	Director Mileage Reimbursement 09/26	10/09/2026	285	3.88
552	SCOTT RATTERMAN	Director Mileage Reimbursement 09/26	10/09/2026	285	1.44
553	SCOTT S SEEMAN	Outside Landscaping 09/26	10/01/2026	150005	182.50
554	SCOTT S SEEMAN	Outside Landscaping 09/26	10/01/2026	150005	67.50
555	*SEIU LOCAL 1021	SEIU Union Dues 09/26	10/09/2026	286	2,251.14
556	*SEIU LOCAL 1021	SEIU Union Dues 09/26	10/09/2026	286	832.62
557	SENDERS MARKET INC	Wallace Water Well #1 Generator Project 10121	10/20/2026	150072	26.30
558	SENDERS MARKET INC	Fittings Collection Crew	10/20/2026	150072	291.92
559	SENDERS MARKET INC	CCWWTP Cable Turnbuckle	10/20/2026	150072	38.95
560	SENDERS MARKET INC	Hwy 26 LS Plumbing Parts Generator Project 10121	10/20/2026	150072	123.17
561	SENDERS MARKET INC	Materials and Supplies Utility Crew	10/20/2026	150072	289.12
562	SENDERS MARKET INC	FEMA Generator and Truck Stock 10121	10/20/2026	150072	57.72
563	SENDERS MARKET INC	FEMA Generator and Truck Stock 10121	10/20/2026	150072	21.35
564	SENDERS MARKET INC	Hwy 26 LS Generator Project 10121	10/20/2026	150072	186.52
565	SENDERS MARKET INC	Materials and Supplies	10/20/2026	150072	50.02
566	SENDERS MARKET INC	Materials and Supplies	10/20/2026	150072	18.50
567	SENDERS MARKET INC	GFCI Plug	10/20/2026	150072	46.92
568	SENDERS MARKET INC	GFCI Plug	10/20/2026	150072	17.36
569	SENDERS MARKET INC	Tie Down Straps and Fuel	10/20/2026	150072	65.26
570	SENDERS MARKET INC	Tie Down Straps and Fuel	10/20/2026	150072	10.38
571	SENDERS MARKET INC	Couplers and Adapters	10/20/2026	150072	57.78
572	SENDERS MARKET INC	SA Shop Materials and Supplies	10/20/2026	150072	29.72
573	SENDERS MARKET INC	SA Shop Materials and Supplies	10/20/2026	150072	10.99
574	SENDERS MARKET INC	WPWTP Materials and Supplies	10/20/2026	150072	222.80
575	SHAPE INC	Flyght Pump Maintenance - Collections	10/29/2026	150165	6,320.00
576	STARLINK	#4532 11/26 Internet for multiple District sites	10/23/2026	EFT	127.75
577	STARLINK	#4532 11/26 Internet for multiple District sites	10/23/2026	EFT	47.25
578	STARLINK	Starlink Internet Multiple Sites 11/26	10/26/2026	EFT	127.75
579	STARLINK	Starlink Internet Multiple Sites 11/26	10/26/2026	EFT	47.25
580	*SUMMITT FORESTS INC	Herbicide Treatment - Douds Fuelbreak 13020	10/23/2026	150140	33,289.80
581	SWRCB - WASTE WATER OPERATOR CERTIFICATE	Water Dist Grade 1 Exam Application Shortage	10/09/2026	150040	12.00
582	TD SYNNEX CORPORATION	Architecture Engineering & Construction Collection	10/20/2026	302	2,635.26
583	TD SYNNEX CORPORATION	Architecture Engineering & Construction Collection	10/20/2026	302	3,929.59
584	TD SYNNEX CORPORATION	AutoCAD LT Government	10/20/2026	302	387.22
585	TD SYNNEX CORPORATION	Architecture Engineering & Construction Collection	10/20/2026	302	974.69
586	TD SYNNEX CORPORATION	AutoCAD LT Government	10/20/2026	302	143.22
587	TD SYNNEX CORPORATION	Architecture Engineering & Construction Collection	10/20/2026	302	1,453.41
588	THOMAS SAGE	Winter Gear Reim 26/27	10/29/2026	322	151.25
589	THOMAS SAGE	Winter Gear Reim 26/27	10/29/2026	322	55.94
590	TIFCO INDUSTRIES	Shop Hardware - SA Shop	10/01/2026	269	682.63
591	TIFCO INDUSTRIES	Shop Hardware - SA Shop	10/01/2026	269	252.48
592	TRANSDUCERS DIRECT LLC	Wet Well Transducers - Electricians	10/01/2026	270	4,669.58
593	TREATS GENERAL STORE INC	IT Supplies	10/09/2026	150041	14.40
594	TREATS GENERAL STORE INC	IT Supplies	10/09/2026	150041	5.33
595	TROUTMAN PEPPER LOCKE LLP	FERC Relicensing of North Fork Stanislaus River 13022	10/20/2026	150073	11,760.00
596	TYLER HORCH	SWRCB T2 Application Reimbursement	10/09/2026	287	81.00
597	TYLER HORCH	Work Gear Reim 26/27	10/23/2026	314	213.34
598	TYLER HORCH	Work Gear Reim 26/27	10/23/2026	314	78.91
599	U.S. BANK	EC Agenda Package USPS	10/08/2026	EFT	8.03
600	U.S. BANK	EC Agenda Package USPS	10/08/2026	EFT	2.97
601	U.S. BANK	IT Supplies	10/08/2026	EFT	183.83
602	U.S. BANK	IT Supplies	10/08/2026	EFT	97.58
603	U.S. BANK	Document Management Software	10/08/2026	EFT	146.00
604	U.S. BANK	Microsoft Software	10/08/2026	EFT	350.40
605	U.S. BANK	Adobe Software	10/08/2026	EFT	703.45
606	U.S. BANK	IT Equipment	10/08/2026	EFT	24.00
607	U.S. BANK	IT Equipment	10/08/2026	EFT	252.08

608	U.S. BANK	IT Equipment	10/08/2026	EFT	103.35
609	U.S. BANK	IT Supplies	10/08/2026	EFT	312.72
610	U.S. BANK	IT Supplies	10/08/2026	EFT	7.00
611	U.S. BANK	IT Supplies	10/08/2026	EFT	12.64
612	U.S. BANK	IT Supplies	10/08/2026	EFT	45.82
613	U.S. BANK	IT Supplies	10/08/2026	EFT	54.62
614	U.S. BANK	IT Supplies	10/08/2026	EFT	204.40
615	U.S. BANK	IT Supplies	10/08/2026	EFT	101.43
616	U.S. BANK	IT Supplies	10/08/2026	EFT	192.78
617	U.S. BANK	IT Security	10/08/2026	EFT	72.27
618	U.S. BANK	IT Security	10/08/2026	EFT	25.54
619	U.S. BANK	Software	10/08/2026	EFT	0.72
620	U.S. BANK	Cybersecurity Software	10/08/2026	EFT	19.98
621	U.S. BANK	IT Security	10/08/2026	EFT	72.27
622	U.S. BANK	MDM	10/08/2026	EFT	260.76
623	U.S. BANK	IT Asset Management	10/08/2026	EFT	21.89
624	U.S. BANK	Multi-Factor Authentication	10/08/2026	EFT	21.90
625	U.S. BANK	IT Supplies	10/08/2026	EFT	36.09
626	U.S. BANK	IT Supplies	10/08/2026	EFT	67.99
627	U.S. BANK	Adobe Software	10/08/2026	EFT	260.18
628	U.S. BANK	Microsoft Software	10/08/2026	EFT	129.60
629	U.S. BANK	Document Management Software	10/08/2026	EFT	54.00
630	U.S. BANK	IT Equipment	10/08/2026	EFT	8.87
631	U.S. BANK	IT Equipment	10/08/2026	EFT	38.23
632	U.S. BANK	IT Equipment	10/08/2026	EFT	93.24
633	U.S. BANK	IT Supplies	10/08/2026	EFT	75.60
634	U.S. BANK	IT Supplies	10/08/2026	EFT	71.30
635	U.S. BANK	IT Supplies	10/08/2026	EFT	37.52
636	U.S. BANK	IT Supplies	10/08/2026	EFT	20.20
637	U.S. BANK	IT Supplies	10/08/2026	EFT	115.66
638	U.S. BANK	IT Supplies	10/08/2026	EFT	16.95
639	U.S. BANK	IT Supplies	10/08/2026	EFT	2.59
640	U.S. BANK	IT Supplies	10/08/2026	EFT	4.67
641	U.S. BANK	IT Security	10/08/2026	EFT	26.73
642	U.S. BANK	IT Asset Management	10/08/2026	EFT	8.10
643	U.S. BANK	Multi-Factor Authentication	10/08/2026	EFT	8.10
644	U.S. BANK	IT Security	10/08/2026	EFT	9.44
645	U.S. BANK	Software	10/08/2026	EFT	0.27
646	U.S. BANK	IT Security	10/08/2026	EFT	26.73
647	U.S. BANK	MDM	10/08/2026	EFT	96.44
648	U.S. BANK	Cybersecurity Software	10/08/2026	EFT	7.39
649	U.S. BANK	Contacts Syncing	10/08/2026	EFT	1,252.68
650	U.S. BANK	Contacts Syncing	10/08/2026	EFT	463.32
651	U.S. BANK	IT Equipment	10/08/2026	EFT	689.67
652	U.S. BANK	IT Equipment	10/08/2026	EFT	255.09
653	U.S. BANK	IT Supplies	10/08/2026	EFT	607.64
654	U.S. BANK	IT Supplies	10/08/2026	EFT	224.75
655	U.S. BANK	iPad for External Affairs	10/08/2026	EFT	950.40
656	U.S. BANK	iPad for External Affairs	10/08/2026	EFT	351.52
657	U.S. BANK	IT Equipment	10/08/2026	EFT	1,111.84
658	U.S. BANK	IT Equipment	10/08/2026	EFT	411.23
659	U.S. BANK	Ink Toner	10/08/2026	EFT	405.26
660	U.S. BANK	Ink and Toner	10/08/2026	EFT	647.79
661	U.S. BANK	Ink and Toner	10/08/2026	EFT	239.59
662	U.S. BANK	Ink Toner	10/08/2026	EFT	149.89
663	U.S. BANK	Spray Paint for Bollards	10/08/2026	EFT	18.15
664	U.S. BANK	Tools for V741/V788	10/08/2026	EFT	75.74
665	U.S. BANK	Parts for WTP Hose Spickets	10/08/2026	EFT	38.06
666	U.S. BANK	HR Meeting Stockton Lunch	10/08/2026	EFT	17.56
667	U.S. BANK	ACWA Training Lodging	10/08/2026	EFT	462.51
668	U.S. BANK	ACWA Hotel to Airport Travel	10/08/2026	EFT	25.43
669	U.S. BANK	ACWA Flight Bag Check	10/08/2026	EFT	32.85
670	U.S. BANK	ACWA Flight Bag Check	10/08/2026	EFT	32.85
671	U.S. BANK	ACWA Training Uber	10/08/2026	EFT	31.21
672	U.S. BANK	ACWA Executive Edge Travel	10/08/2026	EFT	473.62
673	U.S. BANK	ACWA Flight Airport Parking	10/08/2026	EFT	26.28
674	U.S. BANK	ACWA Flight Extra Leg Room	10/08/2026	EFT	(26.28)
675	U.S. BANK	Extra Leg Room Flight ACWA	10/08/2026	EFT	26.28
676	U.S. BANK	HR Meeting Stockton Lunch	10/08/2026	EFT	6.50
677	U.S. BANK	ACWA Training Lodging	10/08/2026	EFT	171.07
678	U.S. BANK	Extra Leg Room Flight ACWA	10/08/2026	EFT	9.72
679	U.S. BANK	ACWA Hotel to Airport Travel	10/08/2026	EFT	9.41
680	U.S. BANK	ACWA Flight Airport Parking	10/08/2026	EFT	9.72
681	U.S. BANK	ACWA Flight Bag Check	10/08/2026	EFT	12.15
682	U.S. BANK	ACWA Flight Bag Check	10/08/2026	EFT	12.15
683	U.S. BANK	ACWA Executive Edge Travel	10/08/2026	EFT	175.18

684	U.S. BANK	ACWA Flight Extra Leg Room	10/08/2026	EFT	(9.72)
685	U.S. BANK	ACWA Training Uber	10/08/2026	EFT	11.54
686	U.S. BANK	Materials and Supplies WP 80th Event	10/08/2026	EFT	43.33
687	U.S. BANK	ACWA Region 3 Event	10/08/2026	EFT	54.75
688	U.S. BANK	Materials and Supplies WP 80th Event	10/08/2026	EFT	16.02
689	U.S. BANK	ACWA Region 3 Event	10/08/2026	EFT	20.25
690	U.S. BANK	Wheel Barrow, Pitch Fork, Rake	10/08/2026	EFT	172.22
691	U.S. BANK	Tamper Seals	10/08/2026	EFT	17.46
692	U.S. BANK	Wheel Barrow, Pitch Fork, Rake	10/08/2026	EFT	63.70
693	U.S. BANK	Tamper Seals	10/08/2026	EFT	6.46
694	U.S. BANK	Ponderosa Angels Camp UPUD	10/08/2026	EFT	92.27
695	U.S. BANK	2002 Sugar Pine DF UPUD	10/08/2026	EFT	96.98
696	U.S. BANK	3650 Main Street Vallecito UPUD	10/08/2026	EFT	92.25
697	U.S. BANK	CalNet - Wallace WTP	10/08/2026	EFT	45.29
698	U.S. BANK	CalNet - Wallace WTP	10/08/2026	EFT	16.75
699	U.S. BANK	CalPELRA Membership	10/08/2026	EFT	284.70
700	U.S. BANK	CalPELRA Conference Fee	10/08/2026	EFT	711.75
701	U.S. BANK	Work Lunch	10/08/2026	EFT	14.51
702	U.S. BANK	CalPELRA Membership	10/08/2026	EFT	105.30
703	U.S. BANK	Work Lunch	10/08/2026	EFT	5.37
704	U.S. BANK	CalPELRA Conference Fee	10/08/2026	EFT	263.25
705	U.S. BANK	Office Supplies	10/08/2026	EFT	237.24
706	U.S. BANK	Office Supplies	10/08/2026	EFT	4.68
707	U.S. BANK	Office Supplies	10/08/2026	EFT	277.34
708	U.S. BANK	Office Supplies	10/08/2026	EFT	9.08
709	U.S. BANK	Office Supplies	10/08/2026	EFT	33.16
710	U.S. BANK	Office Supplies	10/08/2026	EFT	30.97
711	U.S. BANK	Office Supplies	10/08/2026	EFT	29.81
712	U.S. BANK	Office Supplies	10/08/2026	EFT	16.42
713	U.S. BANK	Office Supplies	10/08/2026	EFT	15.91
714	U.S. BANK	Jesse H (7559) Credit-Backflow Class Edens Refund	10/08/2026	EFT	(937.50)
715	U.S. BANK	Employee Relations	10/08/2026	EFT	19.31
716	U.S. BANK	Safety Supplies	10/08/2026	EFT	35.56
717	U.S. BANK	Office Supplies	10/08/2026	EFT	87.75
718	U.S. BANK	Office Supplies	10/08/2026	EFT	6.08
719	U.S. BANK	Office Supplies	10/08/2026	EFT	11.45
720	U.S. BANK	Office Supplies	10/08/2026	EFT	11.03
721	U.S. BANK	Office Supplies	10/08/2026	EFT	3.36
722	U.S. BANK	Office Supplies	10/08/2026	EFT	5.89
723	U.S. BANK	Office Supplies	10/08/2026	EFT	1.73
724	U.S. BANK	Office Supplies	10/08/2026	EFT	12.26
725	U.S. BANK	Office Supplies	10/08/2026	EFT	102.58
726	U.S. BANK	Employee Relations	10/08/2026	EFT	7.14
727	U.S. BANK	Safety Supplies	10/08/2026	EFT	13.15
728	U.S. BANK	Office Supplies - Paper	10/09/2026	EFT	509.50
729	U.S. BANK	Employee Recognition Gifts	10/09/2026	EFT	452.32
730	U.S. BANK	Cal OES Training Certificates	10/09/2026	EFT	675.65
731	U.S. BANK	2026 CalPELRA Conference	10/09/2026	EFT	930.75
732	U.S. BANK	Office Supplies - Paper	10/09/2026	EFT	188.45
733	U.S. BANK	Employee Recognition Gifts	10/09/2026	EFT	167.30
734	U.S. BANK	Cal OES Training Certificates	10/09/2026	EFT	249.90
735	U.S. BANK	2026 CalPELRA Conference	10/09/2026	EFT	344.25
736	U.S. BANK	Conference Meals - CA-05 Water and Ag Lunch	10/08/2026	EFT	20.59
737	U.S. BANK	Conference Meals - Wallace CSD Board Dinner	10/08/2026	EFT	19.09
738	U.S. BANK	Conference Meals - Wallace CSD Board Dinner	10/08/2026	EFT	7.06
739	U.S. BANK	Conference Meals - CA-05 Water and Ag Lunch	10/08/2026	EFT	7.61
740	U.S. BANK	Distribution Exam Prep Grade 3-Sage	10/08/2026	EFT	299.99
741	U.S. BANK	Training Manuals	10/08/2026	EFT	177.57
742	U.S. BANK	Small Water System O&M-Sage	10/08/2026	EFT	233.25
743	U.S. BANK	Collection System Grade 1 App-Roberts	10/08/2026	EFT	491.00
744	U.S. BANK	Sump Pump/Hoses - Collections	10/09/2026	EFT	908.02
745	U.S. BANK	Ready-8 Pumps - District	10/09/2026	EFT	995.69
746	U.S. BANK	Ready-8 Pumps - District	10/09/2026	EFT	368.27
747	U.S. BANK	Safety Supplies - Cal Fire	10/09/2026	EFT	1,859.88
748	U.S. BANK	Safety Supplies - Cal Fire	10/09/2026	EFT	687.90
749	U.S. BANK	Generator - District Use	10/09/2026	EFT	365.07
750	U.S. BANK	Generator - District Use	10/09/2026	EFT	135.03
751	U.S. BANK	In-Line Water Filter Office	10/08/2026	EFT	82.91
752	U.S. BANK	Ice Machine Filters-Office	10/08/2026	EFT	43.33
753	U.S. BANK	Ice Machine Cleaner	10/08/2026	EFT	25.42
754	U.S. BANK	Water Floats	10/08/2026	EFT	209.71
755	U.S. BANK	Visqueen Storm Prep District-Refund	10/08/2026	EFT	(119.84)
756	U.S. BANK	Spray Foam	10/08/2026	EFT	3.53
757	U.S. BANK	Erosion Control Blankets	10/08/2026	EFT	142.16
758	U.S. BANK	Yard Hydrant District	10/08/2026	EFT	365.86
759	U.S. BANK	Visqueen-Storm Prep District	10/08/2026	EFT	119.84

760	U.S. BANK	Vizqueen Storm Prep	10/08/2026	EFT	119.84
761	U.S. BANK	Water Dispenser Mechanics Office	10/08/2026	EFT	99.56
762	U.S. BANK	Waders-Martinez	10/08/2026	EFT	197.09
763	U.S. BANK	Road Closed Ahead Signs	10/08/2026	EFT	188.69
764	U.S. BANK	Filters-DF VCTO	10/08/2026	EFT	471.09
765	U.S. BANK	Yard Hydrant Repair Kit	10/08/2026	EFT	54.76
766	U.S. BANK	Snow Meter Markers-EB Pass	10/08/2026	EFT	126.42
767	U.S. BANK	High Visibility Rain Gear District	10/08/2026	EFT	258.57
768	U.S. BANK	Valve Wrenches-WP District	10/08/2026	EFT	100.14
769	U.S. BANK	Grinder-V781	10/08/2026	EFT	143.96
770	U.S. BANK	Generator-District Storm Prep	10/08/2026	EFT	328.57
771	U.S. BANK	Waterline Crimpers	10/08/2026	EFT	332.14
772	U.S. BANK	Worklights-District	10/08/2026	EFT	129.52
773	U.S. BANK	Door Handle-Meadowmont Backflow Building	10/08/2026	EFT	385.41
774	U.S. BANK	Fuel Vault Caps	10/08/2026	EFT	23.70
775	U.S. BANK	Asset Class	10/08/2026	EFT	8.75
776	U.S. BANK	Ice Machine Cleaner	10/08/2026	EFT	9.40
777	U.S. BANK	In-Line Water Filter Office	10/08/2026	EFT	30.66
778	U.S. BANK	Ice Machine Filters-Office	10/08/2026	EFT	16.02
779	U.S. BANK	Visqueen-Storm Prep District	10/08/2026	EFT	44.32
780	U.S. BANK	Waders-Martinez	10/08/2026	EFT	72.90
781	U.S. BANK	Road Closed Ahead Signs	10/08/2026	EFT	69.79
782	U.S. BANK	Erosion Control Blankets	10/08/2026	EFT	52.58
783	U.S. BANK	Snow Meter Markers-EB Pass	10/08/2026	EFT	46.76
784	U.S. BANK	Water Dispenser Mechanics Office	10/08/2026	EFT	36.82
785	U.S. BANK	Visqueen Storm Prep District-Refund	10/08/2026	EFT	(44.32)
786	U.S. BANK	Vizqueen Storm Prep	10/08/2026	EFT	44.32
787	U.S. BANK	Spray Foam	10/08/2026	EFT	1.30
788	U.S. BANK	High Visibility Rain Gear District	10/08/2026	EFT	95.64
789	U.S. BANK	Generator-District Storm Prep	10/08/2026	EFT	121.53
790	U.S. BANK	Socket Set-V774	10/08/2026	EFT	62.95
791	U.S. BANK	Worklights-District	10/08/2026	EFT	47.91
792	U.S. BANK	Fuel Vault Caps	10/08/2026	EFT	8.76
793	U.S. BANK	Asset Class	10/08/2026	EFT	3.24
794	U.S. BANK	Region 1 Event	10/08/2026	EFT	54.75
795	U.S. BANK	Lunch Arbitration	10/08/2026	EFT	14.60
796	U.S. BANK	Backflow Exam	10/08/2026	EFT	177.50
797	U.S. BANK	Lunch Arbitration	10/08/2026	EFT	5.40
798	U.S. BANK	Region 1 Event	10/08/2026	EFT	20.25
799	U.S. BANK	Sludge Judge Section	10/08/2026	EFT	166.80
800	U.S. BANK	Hydrogen Peroxide and Hose Clamps	10/08/2026	EFT	40.40
801	U.S. BANK	Dewalt Battery Adapter	10/08/2026	EFT	17.31
802	U.S. BANK	Large Pipe Wrench	10/08/2026	EFT	157.80
803	U.S. BANK	Water Code Updates	10/08/2026	EFT	11.94
804	U.S. BANK	NCPA Annual Conference Hotel Minkler	10/08/2026	EFT	533.10
805	U.S. BANK	ACWA Region 3 Event Minkler	10/08/2026	EFT	54.75
806	U.S. BANK	ACWA Region6-7 Event Minkler	10/08/2026	EFT	57.67
807	U.S. BANK	Board Meeting Material and Supplies	10/08/2026	EFT	12.02
808	U.S. BANK	ACWA Fall Conf Registration Robertson	10/08/2026	EFT	729.27
809	U.S. BANK	NCPA Annual Conference Hotel Robertson	10/08/2026	EFT	533.10
810	U.S. BANK	ACWA Fall Conf Registration Garamendi	10/08/2026	EFT	729.27
811	U.S. BANK	MCWRA Water Forum Registration Robertson	10/08/2026	EFT	62.05
812	U.S. BANK	NCPA Annual Conference Hotel Davidson	10/08/2026	EFT	266.55
813	U.S. BANK	NCPA Annual Conference Hotel Thomas	10/08/2026	EFT	266.55
814	U.S. BANK	ACWA Fall Conf Registration Renshaw	10/08/2026	EFT	729.27
815	U.S. BANK	Water Code Updates	10/08/2026	EFT	4.41
816	U.S. BANK	ACWA Region 3 Event Minkler	10/08/2026	EFT	20.25
817	U.S. BANK	NCPA Annual Conference Hotel Minkler	10/08/2026	EFT	197.18
818	U.S. BANK	ACWA Region6-7 Event Minkler	10/08/2026	EFT	21.33
819	U.S. BANK	Board Meeting Material and Supplies	10/08/2026	EFT	4.45
820	U.S. BANK	ACWA Fall Conf Registration Garamendi	10/08/2026	EFT	269.73
821	U.S. BANK	MCWRA Water Forum Registration Robertson	10/08/2026	EFT	22.95
822	U.S. BANK	ACWA Fall Conf Registration Robertson	10/08/2026	EFT	269.73
823	U.S. BANK	NCPA Annual Conference Hotel Robertson	10/08/2026	EFT	197.18
824	U.S. BANK	NCPA Annual Conference Hotel Thomas	10/08/2026	EFT	98.59
825	U.S. BANK	NCPA Annual Conference Hotel Davidson	10/08/2026	EFT	98.59
826	U.S. BANK	ACWA Fall Conf Registration Renshaw	10/08/2026	EFT	269.73
827	U.S. BANK	Door Strikers for Gate Main Yard	10/08/2026	EFT	14.21
828	U.S. BANK	Took Excavator Tracks to Dump	10/08/2026	EFT	18.98
829	U.S. BANK	Took Excavator Tracks to Dump	10/08/2026	EFT	18.98
830	U.S. BANK	Door Strikers for Gate Main Yard	10/08/2026	EFT	5.26
831	U.S. BANK	Took Excavator Tracks to Dump	10/08/2026	EFT	7.02
832	U.S. BANK	Took Excavator Tracks to Dump	10/08/2026	EFT	7.02
833	UNION DEMOCRAT	Recruitment - Mechanic Ad 09/26	10/20/2026	150074	203.52
834	UNION DEMOCRAT	Recruitment - Mechanic Ad 09/26	10/20/2026	150074	75.28
835	UNION DEMOCRAT	Mechanic Advertisement	10/09/2026	150042	59.42

836	UNION DEMOCRAT	Mechanic Advertisement	10/09/2026	150042	21.98
837	UNITED PARCEL SERVICE	Shipping Week End 9/19/26	10/01/2026	150006	14.21
838	UNITED PARCEL SERVICE	Shipping Week End 9/19/26	10/01/2026	150006	5.25
839	UNITED PARCEL SERVICE	Shipping Week End 09/26/2026	10/09/2026	150043	64.79
840	UNITED PARCEL SERVICE	Shipping Week End 09/26/2026	10/09/2026	150043	23.97
841	UNITED PARCEL SERVICE	Shipping Week End 10/03/2026	10/20/2026	150075	14.34
842	UNITED PARCEL SERVICE	Shipping Week End 10/03/2026	10/20/2026	150075	5.31
843	UNITED PARCEL SERVICE	Shipping Week End 10/10/2026	10/20/2026	150075	50.81
844	UNITED PARCEL SERVICE	Shipping Week End 10/10/2026	10/20/2026	150075	18.79
845	UNITED PARCEL SERVICE	Shipping Week End 10/17/2026	10/29/2026	150166	32.51
846	UNITED PARCEL SERVICE	Shipping Week End 10/17/2026	10/29/2026	150166	12.03
847	UPPER MOKELUMNE RIVER WATERSHED AUTHORITY	Member Agency FY26/27 Assessment	10/09/2026	150044	15,169.40
848	UPPER MOKELUMNE RIVER WATERSHED AUTHORITY	Member Agency FY26/27 Assessment	10/09/2026	150044	5,610.60
849	USA BLUE BOOK	Lab Supplies - CCWTP	10/01/2026	271	4,465.27
850	USA BLUE BOOK	Wet Well Transducers - Electricians	10/09/2026	288	1,123.31
851	USA BLUE BOOK	Lab Supplies - DF VCTO	10/09/2026	288	530.56
852	USA BLUE BOOK	Lab Supplies - JLWTP	10/09/2026	288	995.83
853	USA BLUE BOOK	Lab Supplies - CCWTP	10/09/2026	288	1,142.08
854	USA BLUE BOOK	Lab Supplies - Hunters WTP	10/09/2026	288	887.26
855	USA BLUE BOOK	WPWTP Tubing Harness	10/09/2026	288	396.95
856	USA BLUE BOOK	Lab Supplies - WPWTP	10/20/2026	303	2,205.05
857	USA BLUE BOOK	Lab Supplies - JLWTP	10/29/2026	323	1,190.75
858	USA BLUE BOOK	Lab Supplies - JLWTP	10/29/2026	323	1,013.50
859	USALCO LLC	Pro Pac 9890 - CCWWTP	10/20/2026	304	18,505.99
860	USALCO LLC	Pro Tec 926 Coagulant - CCWTP	10/23/2026	315	15,563.20
861	UTICA WATER & POWER AUTHORITY	On Season Irrigation Water	10/23/2026	150141	246.49
862	VALIC	09-25-26 Payroll Def Comp	09/25/2026	EFT	400.00
863	VALIC	10-09-26 Payroll Def Comp	10/09/2026	EFT	400.00
864	VALIC	10-23-26 Payroll Def Comp	10/30/2026	EFT	400.00
865	VALLEY SPRINGS TIRE & AUTO REPAIR INC	Tire Patch V767	10/23/2026	150142	45.00
866	VERDANTAS INC	2025 Sanitary Survey - Upper Mokelumne Watershed	10/23/2026	150143	2,521.68
867	VERIZON WIRELESS	Cell Phone Service 09/26	10/27/2026	EFT	3,203.55
868	VERIZON WIRELESS	Cell Phone Service 09/26	10/27/2026	EFT	1,184.88
869	VOLCANO TELEPHONE COMPANY	SCADA/Phone WPWTP 10/26	10/14/2026	EFT	363.07
870	VOLCANO TELEPHONE COMPANY	Phone WPWTP 10/26	10/14/2026	EFT	60.23
871	VOLCANO TELEPHONE COMPANY	Phone WPWWTP 10/26	10/14/2026	EFT	60.23
872	VOLCANO TELEPHONE COMPANY	WPWTP 10/26	10/14/2026	EFT	246.73
873	VOYA FINANCIAL	09-25-26 Payroll Def Comp	09/25/2026	EFT	834.00
874	VOYA FINANCIAL	10-09-26 Payroll Def Comp	10/09/2026	EFT	834.00
875	VOYA FINANCIAL	10-23-26 Payroll Def Comp	10/29/2026	EFT	834.00
876	WAGEWORKS	FSA Admin 08/26	10/09/2026	150045	171.55
877	WAGEWORKS	FSA Admin 08/26	10/09/2026	150045	63.45
878	WAGEWORKS	FSA Admin 09/26	10/01/2026	150007	171.55
879	WAGEWORKS	FSA Admin 09/26	10/01/2026	150007	63.45
880	WAGEWORKS	FSA Admin 10/26	10/29/2026	150167	171.55
881	WAGEWORKS	FSA Admin 10/26	10/29/2026	150167	63.45
882	WEBSOFT DEVELOPERS, INC.	MobileMMS Subscription	10/20/2026	150076	31,498.64
883	WEBSOFT DEVELOPERS, INC.	MobileMMS Subscription	10/20/2026	150076	11,650.18
884	WECO INDUSTRIES	GapVax Parts - V 736	10/29/2026	150168	2,480.49
885	WEST POINT LUMBER INC	WP Materials and Supplies	10/20/2026	150077	66.01
886	WEST POINT LUMBER INC	WP Materials and Supplies	10/20/2026	150077	24.42
887	WESTERN HYDROLOGICS	FERC support 13022	10/01/2026	272	4,100.00
888	WESTERN HYDROLOGICS	Stream gaging	10/20/2026	305	2,536.80
889	WESTERN HYDROLOGICS	FERC support 13022	10/20/2026	305	430.00
890	WEX BANK	Fuel 09/26	10/13/2026	EFT	27,176.21
891	WEX BANK	Fuel 09/26	10/13/2026	EFT	10,051.48
892	WIENHOFF DRUG TESTING	Wienhoff Drug Testing 09/26	10/09/2026	150046	142.35
893	WIENHOFF DRUG TESTING	Wienhoff Drug Testing 09/26	10/09/2026	150046	52.65
894	YOUNG'S COPPER ACE HARDWARE	CC Materials and Supplies	10/09/2026	289	224.45
895	YOUNG'S COPPER ACE HARDWARE	CC Materials and Supplies	10/09/2026	289	83.02
					2,233,594.84

*** Reimbursable Expense**

RESOLUTION NO. 2026-

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT

RATIFYING CLAIM SUMMARY NO. 656

WHEREAS, the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT has reviewed and considered Claim Summary Number 656 at the Regular Meeting held on November 18, 2026; and

WHEREAS, Board Members have resolved questions, issues, or concerns by consultation with District staff during said meeting.

NOW, THEREFORE, BE IT RESOLVED that the CALAVERAS COUNTY WATER DISTRICT Board of Directors hereby ratifies Claim Summary Number 656 in the amount of $2,673,157.55 for the month of October 2026.

PASSED AND ADOPTED this 18th day of November 2026 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

_____
John “Jack” Garamendi, President
Board of Directors

ATTEST:

_____
Rebecca Hitchcock
Clerk to the Board

Agenda Item 3d

Agenda Item

DATE: November 18, 2026

TO: Michael Minkler, General Manager

FROM: Damon Wyckoff, Director of Operations

SUBJECT: Declare the Listed Items as Surplus and Authorize Their Disposal Per the Surplus Policy

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RECOMMENDED ACTION:

Motion:_____/_____ adopting Resolution No. 2026-___ declaring District vehicles surplus and approve their disposal as per the Purchasing Policy

SUMMARY:

District Staff have identified the following items as past their useful life for District field operations work efforts. Staff have characterized these items as surplus and present them to the Board for surplus declaration:

- 2017 Jeep Wrangler – 213,864 miles, currently not running
- 2011 Ford F350 – 95,366 miles, blown engine
- 2008 Ford Ranger – 126,381 miles, blown engine
- 2008 Ford F350 – 143,627 miles, not running, needs engine work
- 2001 Chevy Silverado – 163,429 miles, aged out – per District policy and CARB requirements
- 2006 Chevy Silverado – 245,505 miles, aged out - per District policy
- 2006 Ford F350 CCTV Van – 21,970 miles, no longer in use – replaced with new.
- 2006 Jeep Wrangler – 261,000 miles, aged out – per District policy
- 2010 Ford F150 – 165,000 miles, No longer in use – replaced with new

FINANCIAL CONSIDERATIONS:

The vehicles will be turned over to a Public Auction Company as required by District Financial Management Policy Number 5.09.16. All revenues received will be considered as General Fund revenue.

Attachments: *Spreadsheet of Vehicles with photographs*
Resolution Declaring Suprlus

Vehicle and Equipment Surplus List 26-01

Vehicle Number	Year	Make/ Model	Serial Number / Vehicle ID Number	Mileage	Status/ Condition	Photo Y/N	License Plate #
719	2017	Jeep/Wrangler	1C4BJWKG6HL550848	213864	not running needs engine work	y	1500871
621	2011	ford/f350	1FDRF3HT6BEA37450	95366	not running/blown engine	y	1358918
711	2008	ford ranger	1FTZR45E98PA86310	126381	not running/blown engine	y	1305715
614	2008	ford/f350	1FDSF35R88ED75662	143627	not running needs engine work	n	1292222
608	2001	chevy silverado	1GBHC24U61E254484	163429	Past the years of usage per district policy	n	1059704
131	2006	chevy silverado	1GBHK34D56E251804	245505	Past the years of usage per district policy	n	1231874
130	2006	Jeep/Wrangler	1J4F449S46P767533	261000	Past the years of usage per district policy	n	1231892
133	2006	F350 TV Van	1FDWF37P76ED25460	21970	No Longer in use/Replaced with new	n	1203636
554	2010	ford/f150	1FTMF1E83AKE18751	165000	No Longer in use/Replaced with new	n	1347222


719


621


711


608


133


130


131


608


554

RESOLUTION NO. 2026-

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT

DECLARING DISTRICT VEHICLES AND EQUIPMENT SURPLUS

WHEREAS, the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT adopted Resolution 2019-55 on August 14, 2019 Financial Management Policy 5.09, Surplus Equipment; and

WHEREAS, the Financial Management Policy 5.09 sets forth the conditions under which assets that are no longer useful to the District are to be disposed of; and

WHEREAS, per Section 5.09.03, the District Board of Directors will take formal action to declare items surplus if the estimated value of the property exceeds $2,500.

NOW, THEREFORE BE IT RESOLVED the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT declares the equipment and vehicles listed on the Vehicle and Equipment Surplus List 26-01, attached hereto and made a part hereof, surplus.

PASSED AND ADOPTED this 18th day of November, 2026 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

_____
John “Jack” Garamendi, President
Board of Directors

ATTEST:

_____
Rebecca Hitchcock
Clerk to the Board

Agenda Item 3e

Agenda Item

DATE: November 18, 2026

TO: Board of Directors

FROM: Michael Minkler, General Manager

SUBJECT: Approval of Letter Supporting the Blue Mountain Electric Company and Arnold Power & Water Projects

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RECOMMENDED ACTION:

Motion:_____/_____ by Minute Entry Authorizing the Board President to sign and transmit the attached letter to Pacific Gas and Electric Company, subject to non-substantive revisions approved by the General Manager and General Counsel.

SUMMARY:

The Blue Mountain Electric Company and Arnold Power & Water projects are located at, or planned in coordination with, District facilities. The projects would support wildfire-fuel reduction, improve watershed health, generate carbon free energy, provide local economic benefits, and potential reductions in District energy and biosolids costs.

The attached letter requests timely action from Pacific Gas and Electric Company on unresolved contract and interconnection issues that place both projects at risk. It requests written responses and a meeting with authorized decision makers within 30 days

STRATEGIC PLAN INITIATIVES:

FINANCIAL CONSIDERATIONS:

None at this time.

Attachments: *Letter of Support*

CALAVERAS COUNTY WATER DISTRICT

120 Toma Court • San Andreas, CA 95249 • Main Line (209) 754-3543

November 18, 2026

Patti K. Poppe
Chief Executive Officer
Pacific Gas and Electric Corporation
300 Lakeside Drive Oakland, California 94612

Re: Calaveras County Water District's partner projects — Blue Mountain Electric Company (PG&E Log No. 33R552BIO, Wilseyville/West Point) and Arnold Power & Water (PGE Project 4470-RD, Arnold)

Dear Ms. Poppe:

At its November 18, 2026 meeting, the Board of Directors of the Calaveras County Water District (CCWD) voted unanimously to send this letter. CCWD is not a bystander to these two projects. Both are built on District facilities, both were designed around District operations, and both were planned with District ratepayers in mind. Both projects would run on recycled water from our system, and both would provide reduced costs electricity all while reducing with risk of catastrophic wildfire in communities that have suffered utility caused wildfires.

Today both projects are at risk because of decisions only PG&E can make. BMEC faces termination of its contract after PG&E refused any extension, even though PG&E has not completed the interconnection. APAW has been handed $6.6 million in grid upgrade costs, much of which appears likely to duplicate work PG&E has already planned and approved at the same substation. The Board requires written answers to the questions below and a meeting with PG&E decision makers.

What is at stake for the District

CCWD serves communities that know the cost of wildfire firsthand. In 2015, the Butte Fire, which CAL FIRE traced to a tree contacting a PG&E power line, burned more than 70,000 acres, killed two residents, and caused more than $1 billion in damage in Calaveras County. Since then, the Gann, Coyote, Tiger, 2-7, and other wildfires have all burned within 20 miles of these project sites. Fire threatens the District's watersheds, treatment plants, wooden flumes, pipelines and pump stations, and every fire raises our costs of operating and insuring them.
These two plants are permanent wildfire fuel reduction. Each would remove roughly 26,000 tons a year of dead and hazardous forest material, including material from PG&E's own vegetation management, and turn it into local power. For the District, they also deliver direct operating benefits:

- **Lower energy costs.** APAW would supply power to the District's Arnold operations, and BMEC was designed to cut District energy costs.
- **Beneficial use of recycled water.** BMEC would run on 100% recycled water from the District, and its water line would add fire-suppression capacity for CCWD and CAL FIRE use.

- **Lower biosolids costs.** BMEC gives the District a path to reduce biosolids hauling costs.
- **Local investment.** The District has invested significant staff time, land and planning in both projects. That investment is stranded if they fail.

Where each project stands

Blue Mountain Electric Company (Wilseyville/West Point). BMEC is fully permitted, has cleared CEQA review multiple times, and has assembled more than $42 million in public and private financing. That includes an announced $25 million USDA loan guarantee and CAL FIRE grants that paid for site work and for PG&E's interconnection. Yet PG&E declined any forbearance or tolling or other accommodation since it was sought in the Summer of 2025 and denied a Transmission Delay request on September 11, 2026 despite having conducted no transmission work on the site. We are not asking PG&E to change its terms merely, since BioMAT has now expired, to accommodate lenders need to ensure PG&E will not terminate the project's PPA while the plant is built.

Arnold Power & Water (Arnold). APAW is located at the District's Arnold wastewater plant and holds a 20-year contract with Pioneer Community Energy signed May 13, 2026. PG&E's July 7, 2026 Rule 21 study assigned $6,609,705 in upgrade costs, including $6.25 million for a 115 kV breaker, bus protection and related equipment at the Stanislaus Powerhouse substation. Such a small project cannot carry such an overwhelming cost. PG&E's own public filings show projects planned or underway at that same substation that appear to cover much of the same equipment. PG&E should not charge APAW for work its ratepayers are already funding nor for work which was necessitated by other needs not directly caused by APAW. The District appreciates that PG&E has paused the study timeline while these questions are reviewed.

Questions requiring a written response

Blue Mountain Electric Company

1. PG&E has allowed construction delays for North Fork Community Power, a sister BioMAT project awarded at the same time in 2017 and signed a new agreement with BMEC itself in September 2023. What distinguishes BMEC today, when it is further along than it was then?
2. PG&E has not completed the interconnection work that CAL FIRE paid for. Did PG&E evaluate whether a delay on its side of the interconnection exists before denying the Transmission Delay request on notice grounds? What did it find?
3. What specific harm to PG&E or its ratepayers would result from a time-limited forbearance with construction milestones, given that price and terms would not change?
4. In deciding in 2026 against forbearance and in 2025 against recontracting, did PG&E weigh the impact on CCWD, including lost energy savings, biosolids costs, and the District's investment in the site?

Arnold Power & Water

5. PG&E's filings list work planned or underway at Stanislaus Powerhouse: the Stanislaus Pwr House Sub Upgrade (Project 5784382, approved 2022, which includes terminal equipment upgrades), "Stanislaus Replace BK 2" (DURP 35448), and "Stanislaus: EM Repl CB 112" (Project 5566923). Please provide a line-by-line comparison of that work with the upgrades assigned to APAW.
6. PG&E's own replacement of a 115 kV breaker at this substation (Project 5566923) is listed at about $1.25 million. Why does the APAW study assign $3.25 million for a 115 kV breaker at the same location?

7. Please list the generators behind the 3,721 kW the study cites on Bank 2, with each one's in-service or queue date. If that bank was already back-feeding before APAW applied, why was the planned work not in the study baseline, as Rule 21 requires?
8. Will PG&E issue a revised study that charges APAW only for the costs its project actually adds?

What the Board requires of PG&E

1. A written response to each question above within 30 days of the date of this letter.
2. Written confirmation that PG&E will not terminate the BMEC agreement while the plant is under construction and meeting agreed milestones.
3. Written confirmation that no APAW deposit deadline will start while the questions above remain open.
4. A meeting within 30 days with PG&E staff who have authority to decide these matters, the CCWD Board and General Manager, the Calaveras County Board of Supervisors, and both project teams.

Numerous State & Federal elected and Sr. Appointed officials have all engaged on these projects. Multiple California State Secretaries as well as State Treasurer & Lieutenant Governor-elect Fiona Ma to Assemblymember and State Senators. Your representatives recently spoke before our County's State of the County hearing to discuss how you are ready and want to help reduce wildfire danger. Saving these projects is how. If these projects fail, federal and state dollars committed to wildfire safety in our region will go unused, and the communities hurt most by the Butte Fire will lose two permanent tools for reducing the risk of the next one to themselves and to PG&E's regional assets.

The District has been a reliable partner to PG&E for decades and wants to keep working with you on projects that reduce fire risk and strengthen the local grid. We look forward to your response.

Sincerely,

John "Jack" Garamendi
President, Board of Directors
Calaveras County Water

Attachments:

- PG&E correspondence regarding BMEC interconnection and contract status
- PG&E Advice Letter 6382-E (link)
- PG&E 2025 Distribution Upgrade Project Report (link)
- PG&E Transmission Project Review filing, November 2, 2026 (link)

cc:

- Sumeet Singh, CEO, Pacific Gas and Electric Company
- Carla Peterson, President, PG&E Corporation
- Fiona Ma, State Treasurer, State of California
- Calaveras County Board of Supervisors
- Pioneer Community Energy

Agenda Item 4k

Agenda Item

DATE: November 18, 2026

TO: Board of Directors

FROM: Michael Minkler, General Manager

SUBJECT: Discussion/Action regarding financing with Columbia Bank for the North Fork Stanislaus River Hydroelectric Project FERC Relicensing

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RECOMMENDED ACTION:

Motion:_____/_____ to adopt Resolution No. 2026-____ approving tax-exempt private placement financing with Columbia Bank in an amount not to exceed $8,550,000 to finance costs associated with obtaining a new Federal Energy Regulatory Commission (FERC) license for the North Fork Stanislaus River Hydroelectric Project; approving the related financing documents; and authorizing the General Manager and/or other designated District officers to execute the documents and take all actions necessary to complete the financing.

BACKGROUND:

The Calaveras County Water District (District) is currently undertaking the relicensing of the North Fork Stanislaus River Hydroelectric Project (North Fork Project). The existing FERC license expires February 1, 2032, and the relicensing process requires significant expenditures over multiple fiscal years.

To provide funding for the relicensing effort while preserving District liquidity, staff, in coordination with the District's municipal advisor, NHA Advisors, evaluated the financing alternatives for the North Fork Project, including a direct bank placement. NHA solicited financing proposals/interest from four financial institutions for a 2026 Hydroelectric Fund Revenue Loan ("2026 Loan"). The District evaluated the responses and Columbia Bank's proposal was identified for further negotiation. Staff and the District's financing team subsequently worked with Columbia Bank to refine the proposed terms presented to the Board for consideration.

Following that evaluation, Columbia Bank provided the District with financing terms for the 2026 Loan dated October 1, 2026, for tax-exempt private placement financing in an amount not to exceed $8,550,000, including costs of issuance (see Attachment 2).

PROPOSED FINANCING TERMS

The financing would be structured as an Installment Purchase Agreement between the District and Columbia Bank. The District would make periodic installment payments consisting of principal and interest. Repayment would be secured by a pledge and lien on the net revenues of the District's Hydroelectric Fund, on parity with outstanding parity obligations of the Hydroelectric Fund.

The principal terms currently proposed by Columbia Bank are summarized below:

Term	**Proposed Financing**
Loan Amount	Not to exceed $8,550,000, including costs of issuance
Purpose	FERC relicensing of the North Fork Stanislaus River Hydroelectric Project
Financing Structure	Tax-Exempt private placement/Installment Purchase Agreement
Term	20 Years
Final Maturity	March 1, 2046
Bank-Qualified Rate	5.38% fixed
Non-Bank-Qualified Rate	5.63% fixed
Rate Calculation	30/360
Security	Pledge and lien on net revenues of Hydroelectric fund, on parity with outstanding parity obligations
Bank Loan Fee	Waived, based on maintaining existing customer relationships, including operating deposit accounts.
Principal Payments	Annually on March 1, Beginning March 1, 2028
Interest Payments	Semi-Annually on March 1 and September 1, beginning September 1, 2027
Prepayment	3% initially; 2% in years 3-4; 1% in year 5; no premium thereafter
Annual Penalty-Free Prepayment	Up to 20% of original loan balance, subject to specific conditions

Columbia has agreed to waive its bank loan fees based on the District maintaining its existing customer relationships, including operating deposit accounts. Gilmore & Bell P.C., serving as legal counsel to the Bank, is drafting the legal documents and tax opinions for a fee, paid out at closing.

The proposed financing also provides flexibility for early repayment, including the ability to prepay up to 20% of the original loan balance annually without penalty, subject to the conditions specified in the financing documents.

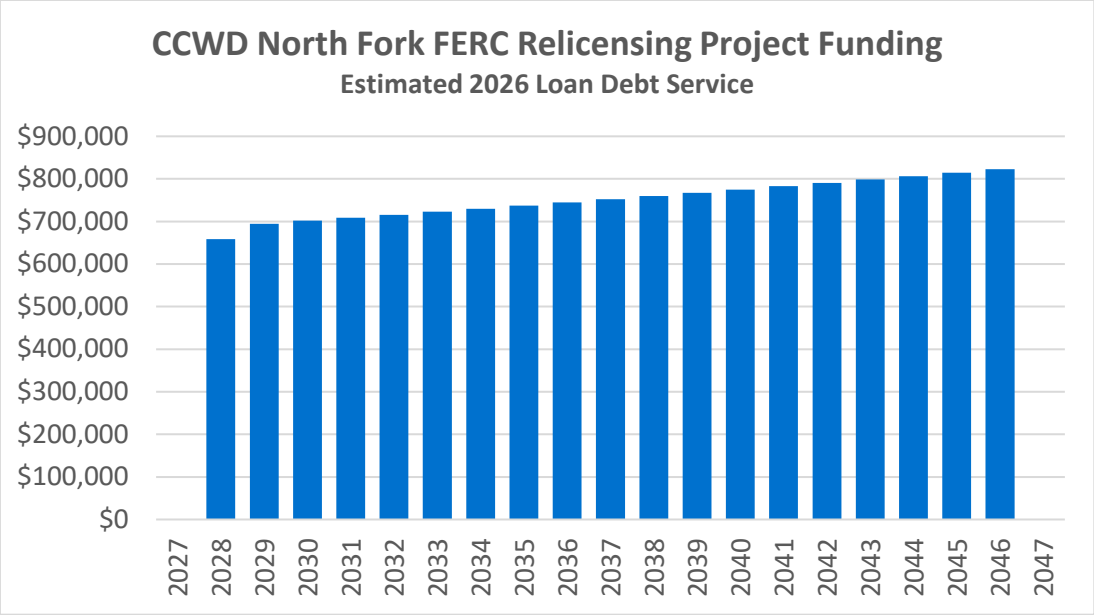
The proposed financing will target a closing ahead of Thanksgiving. Accordingly, staff, the District's municipal advisor, and legal counsel are coordinating the required financing documents and closing activities with the goal of completing the transaction by November 30.

2026 LOAN STRUCTURE

The 2026 Loan will have a draw option for up to 12 months. During the draw period, the District will draw upon the loan as needed to pay project invoices and interest would accrue based on actual amounts drawn. During the draw period, the District will make one interest-only payment on September 1, 2027. The draw period will end November 2, 2027, at which point the District can either draw the full remaining undrawn balance or can draw a lesser amount, at the District's discretion. The maximum total draw amount permitted for the 2026 Loan is $8,550,000.

Following the end of the draw period, the District will make semiannual interest payments and annual principal payments, with the first interest payment due September 1, 2027 and every 6 months thereafter. The first principal payment will be due March 1, 2028, and each March 1 thereafter until final maturity of March 1, 2046. The loan balance will be re-amortized at the end of the draw period with a 1% annual debt-service escalation.

The 2026 Loan will accrue interest at 5.38% during the draw period and each period thereafter until final maturity. The graph below illustrates the anticipated structure of the 2026 Loan, with blue bars representing combined principal and interest payments each fiscal year.



The 2026 Loan will be subordinate to the outstanding 2016 and 2021 USDA Loans until such a time as the District can obtain consent from USDA to amend those prior 2016 and 2021 Loan Agreements to exclude Hydroelectric Fund revenues and expenses from the security pledge for those prior agreements. The District has already obtained consent from its other private (bank) lenders: the 2019 Loan (Columbia), 2022 Water Loan (Webster Bank), and 2022 Wastewater Loan (First Foundation Bank). Timing of USDA consent is uncertain, but once the District has obtained that consent from USDA, the 2026 Loan will have no other loans senior to it.

Finally, the 2026 Loan is structured as a “draw schedule” loan, meaning that for the first 12 months after closing interest will only accrue on the actual amount of the loan drawn to pay for costs. Should the District need funds slower than anticipated, it would not unnecessarily accrue interest cost during the next 12 months. The final draw date for the 2026 Loan is November 2, 2027, at which point the District can elect to draw the full remaining available balance for use in paying costs. The graph on the prior page showing the amortization of the loan assumes full draw of the $8.55M loan amount. Final loan amortization will be determined in November 2027 based on final amounts drawn and, to the extent lesser amounts are drawn, the payments would be less than what is shown above.

DEBT SERVICE COVERAGE AND FINANCIAL COVENANTS

The financing would include financial reporting requirements and covenants. The District would be required to provide Columbia its annual audited financial statements within 270 days following the end of each fiscal year. The District would also make its annual budgets and subsequent amendments available to the Bank within 30 days following adoption.

A key covenant for the 2026 Loan is that the District will take action to the fullest extent permitted under current Hydroelectric Fund agreements to ensure that each year’s Net Revenues are equal to at least 110% of each year’s debt service.

The proposed financing also limits the District’s ability to issue additional parity debt Bank unless debt-service coverage is at least 110% of Maximum Annual Debt Service on the Installment Purchase Agreement and all parity obligations over a five-year forecast period.

COSTS OF ISSUANCE

The District would be responsible paying the financing costs for the 2026 Loan, including its financial advisor, CDIAC filing fees, Bank Counsel, District legal counsel, and Bond Counsel, as well as a rate lock fee to Columbia Bank. The issuance costs will be paid out of the closing day draw on the 2026 Loan and are estimated to be

approximately $104,000. These costs will be paid out of the financing and approval of the resolution authorizes District staff to pay these costs.

FINANCIAL CONSIDERATIONS:

The proposed financing would provide up to $8.55 million for North Fork FERC relicensing costs, including costs of issuance. The financing would have a 20-year term with final maturity on March 1, 2046.

At the current proposed terms, the fixed interest rate would be 5.38% for the financing. Assuming full draw of the 2026 Loan up to the maximum draw amount, annual payments are anticipated to grow from approximately $658,000 in FYE 2028 to approximately $823,000 by FYE 2046.

Debt service would be payable from and secured by net revenues of the District's Hydroelectric Fund. The term sheet defines net revenues to include net operating revenues, net non-operating revenues and certain investment income, as further defined in the financing documents.

Attachments:
1. *Resolution No. 2026-__*
2. *Columbia Bank Financing Term Sheet – October 1, 2026*
3. *Installment Purchase Agreement*
4. *Project Fund Administration Agreement*

RESOLUTION NO. 2026-

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT

APPROVING AND AUTHORIZING THE EXECUTION AND DELIVERY OF THE INSTALLMENT PURCHASE AGREEMENT AND RELATED DOCUMENTS AND ADDITIONAL ACTIONS

WHEREAS, the Calaveras County Water District ("District"), a county water district duly organized and existing under the laws of the State of California, is authorized to acquire, or contract to acquire, water rights and privileges, and has determined it is in the District's best interest to obtain a new Federal Energy Regulatory Commission license for the North Fork Stanislaus River Hydroelectric Project (the "Project"); and

WHEREAS, the District has or will use a portion of the Hydro Fund cash and reserves and future Hydro Fund revenues to fund a portion of the costs of the Project; and

WHEREAS, the District desires to fund the remaining portion of the costs necessary to complete the Project by entering into an Installment Purchase Agreement (the "Installment Purchase Agreement") with Columbia Bank (together with any affiliates thereof, the "Lender") for the purpose of financing a portion of the Project; and

WHEREAS, in compliance with the requirements of Government Code Section 5852.1, the District has obtained good faith estimates of certain financial terms related to the financing of the Project through the execution and delivery of the Installment Purchase Agreement which estimates are disclosed and set forth in Exhibit A attached hereto, and made available at a public meeting of the Board of Directors of the District.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT DOES HEREBY RESOLVE, DETERMINE AND ORDER AS FOLLOWS:

Section 1. Each of the above recitals is true and correct and is adopted by the Board of Directors as the legislative body of the District.

Section 2. The form of the Installment Purchase Agreement is hereby approved and each of the President of the Board, and such other member of the Board as the President may designate, the General Manager of the District, and such other officers of the District as the General Manager of the District may designate (the "Authorized Officers"), acting alone, is hereby authorized and directed to execute and deliver the Installment Purchase Agreement (subject to the limitations set forth in the following sentence) in the name of and on behalf of the District, in substantially the form and content now before this meeting, with such changes, modifications, additions and deletions therein as shall be deemed necessary, desirable or appropriate by the Authorized Officer or Authorized Officers executing the same, such approval to be conclusively evidenced by the execution and delivery thereof by one or more of the Authorized Officers. The Installment Purchase Agreement shall be executed only if the total principal components due thereunder do not exceed $8,550,000 and the maximum interest rate shall not exceed 5.38% (assuming no Event of Default or Event of Taxability has occurred).

Section 3. The form of the Project Fund Administration Agreement (the "Project Fund Agreement") by and among the District, the Lender in its capacity as secured party, and the Lender in its capacity as administrator, is hereby approved, and each Authorized Officer acting alone, is hereby authorized and directed to execute and deliver the Project Fund Agreement in the name of and on behalf of the District, in substantially the form and content now before this meeting, but with such changes, modifications, additions and deletions therein as shall be deemed necessary, desirable or appropriate by the Authorized Officer or Authorized Officers executing the same, such approval to be conclusively evidenced by the execution and delivery thereof by one or more of the Authorized Officers.

Section 4. In accordance with Government Code section 5852.1, good faith estimates of the following have been obtained and are set forth on Exhibit A attached hereto: (a) the true interest cost of the Installment Purchase Agreement, (b) the sum of all fees and charges to be paid to third parties with respect to the Installment Purchase Agreement, including an estimate of the costs of issuance, (c) the amount of proceeds expected to be received in connection with the Installment Purchase Agreement net of the fees and charges paid to third parties and any reserves or capitalized interest paid or funded with proceeds received under the Installment Purchase Agreement, and (d) the sum total of all debt service payments due on the Installment Purchase Agreement calculated through the term of the Installment Purchase Agreement plus the fees and charges paid to third parties not paid with the proceeds received under the Installment Purchase Agreement. The Board of Directors finds and determines that the provisions of Government Code section 5852.1 have been satisfied with respect to the authorization of the Installment Purchase Agreement.

Section 5. The District has made certain capital expenditures in connection with the Project prior to the date hereof, and the District expects to make additional capital expenditures in connection with the Project in the future. The District intends to reimburse itself for all or a portion of such expenditures, to the extent permitted by law, with the proceeds of the Installment Purchase Agreement or other tax-exempt obligations to be delivered by the District. The maximum principal amount of the Installment Purchase Agreement or other tax-exempt obligations expected to be delivered for the Project is not expected to exceed $8,550,000.

Section 6. The District hereby designates its obligations under the Installment Purchase Agreement as a "qualified tax-exempt obligation" for the purposes and within the meaning of Section 265(b)(3) of the Internal Revenue Code of 1986. The District hereby represents that it reasonably anticipates that it and other entities that it controls will not issue tax-exempt obligations (including the Installment Purchase Agreement), the aggregate principal amount of which exceeds $10,000,000 during calendar year 2026.

Section 7. Each of the Authorized Officers is hereby authorized and directed, jointly and severally, to do any and all things and to execute and deliver any and all documents necessary or proper for carrying out the transactions contemplated by this resolution, including, but not limited to, documents required by the Lender, and to pay all costs of issuance related to the execution and delivery of the Installment Purchase Agreement.

Section 8. All actions heretofore taken by the officers and agents of the District with respect to the approval, execution and delivery of the Installment Purchase Agreement and the Project Fund Agreement are hereby approved, confirmed and ratified, and the Authorized Officers are hereby authorized and directed, jointly and severally, to do any and all things and to execute and deliver any and all instruments, certificates and documents, including without limitation a tax agreement, that they may deem necessary or desirable in order to consummate the execution and delivery of the Installment Purchase Agreement, to effect the transactions contemplated thereby and otherwise to effectuate the purposes of this resolution.

Section 9. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED this 18th day of November, 2026 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

_____
John “Jack” Garamendi, President
Board of Directors

ATTEST:

_____
Rebecca Hitchcock
Clerk to the Board

COLUMBIA BANK

Calaveras County Water District
2026 Tax Exempt Hydro Electric Revenue Fund Financing
Revisions dated 10/01/2026

Columbia Bank ("Columbia" or the "Bank") would like to express its interest in underwriting and obtaining credit approval for the following loan (the "Credit Facility") for **Calaveras County Water District** (the "District") on the terms and conditions outlined below.

Preface: Columbia's expression of interest in underwriting and obtaining credit approval for the Credit Facility is for discussion purposes only and does not constitute a commitment from Columbia. Any commitment to lend that we might make is subject to the fulfillment of a number of conditions that include, but are not limited to, our normal credit approval process, an in-depth investigation of the purpose of the loan, the District, and collateral the results of which are deemed satisfactory to Columbia in our sole discretion.

Confidentiality: Except as required by law, neither this expression of interest nor its contents will be disclosed publicly or privately except to those individuals who are your officers, employees or advisors who have a need to know because of being involved in the proposed financing. The foregoing confidentiality provisions shall not apply to the disclosure of the federal income tax structure or treatment of the proposed financing.

Loan Amount:	Not to exceed $8,550,000 (includes costs of issuance)
Loan Purpose:	To provide a tax-exempt private placement financing for the District to obtain a new Federal Energy Regulatory Commission ("FERC") license for the North Fork Stanislaus River Hydroelectric Project.
Structure / Security	• The Credit Facility will be in the form of an installment purchase agreement or similar agreement between the District and the Bank (the "**Hydro Electric Revenue Fund Financing**"), whereby the District will make periodic installment payments to the Bank to pay the principal of, and interest of the loan extended by the Bank to the District. • Pledge of and lien on the net revenues of the District's Hydro Electric fund on a parity with all outstanding parity obligations of the Hydro Electric Fund. Such pledge shall be properly secured under California law, and the Bank shall receive an acceptable opinion of counsel from District counsel relating to such pledge. - Net revenues includes: The sum of total net operating revenues, plus net non-operating revenues as reported on the District's Hydro Electric Fund financial statements, determined in accordance with generally accepted accounting principles ("GAAP"), plus any investment income which is offset against interest expense in accordance with GAAP and as a result is not included in total operating revenues or non-operating revenues. Such pledge shall be properly secured under California Law and be on parity with any outstanding obligations of the Hydro Electric Fund.
Bank Fees	Bank loan fees will be waived based on maintaining existing customer relationships, to include operating deposit accounts.
Term	20-year term with final maturity March 1, 2046

COLUMBIA BANK

Payment Structure Options	• Full Disbursement at closing - Annual principal payments on March 1, beginning March 1, 2028 - Semi-annual interest payments March 1 and September 1, beginning September 1, 2027. • Draw Option - Up to 12-month draw-period with semi-annual interest only payments on March 1 and September 1 beginning on September 1, 2027. - The final amount drawn at the end of the draw-period will set the loan balance that will be amortized over the remaining term with a 1% debt service escalation annually and the repayment schedule will follow full disbursement repayment schedule above.
Interest Rate	• Tax-Exempt Bank Qualified Interest Rate 5.38% (20-year US Treasury) • Tax-Exempt Non-Bank Qualified Rate 5.63% (20-year US Treasury +.25%) • Fixed rate calculated 30/360
Prepayment and Optional Provisions	• Prepayment: During the 20-year period of the Credit Facility, the District shall pay a prepayment premium equal to 3% of the amount prepaid, said penalty declines to 2% in years 3 and 4 and declines to 1% during the fifth (5th) year, no prepayment premium after year 5. For purposes of this provision on the draw option, the first year shall commence after the 12-month draw period. • Optional Prepayment: The District may prepay up to twenty percent (20%) of the original loan balance each year without penalty, provided that each such prepayment be paid in inverse order to maturity of the Installment Purchase Agreement and be requested not later than 30 days before the principal payment date.
Cost of Issuance /Opinions	• *Option 1:* Documents to be prepared by the District's Bond Counsel and reviewed by Columbia Bank's Legal Counsel, Gilmore & Bell, P.C. Legal fees and expenses of Gilmore & Bell, P.C. shall be $10,000 and paid by the District. The District's Bond Counsel shall be required to provide a tax opinion as to the tax-exempt status of the interest portion of installment payments paid by the District to the Bank, and the District's local counsel shall provide an opinion regarding the due authorization and validity of the Installment Purchase Agreement and pledge of net revenues of the District's Hydro Electric Fund. • *Option 2:* Documents to be prepared by Columbia Bank's Legal Counsel, Gilmore & Bell, P.C. Legal fees and expenses of Gillmore & Bell, P.C. shall be $18,000 and paid by the District. Gilmore & Bell will provide a tax opinion as to the tax-exempt status of the interest portion of installment payments paid by the District to the Bank, and the District's local counsel will provide an opinion regarding the due authorization and validity of the Installment Sale Agreement and pledge of net revenues of the Hydro Electric Revenue Fund. All other fees and related costs shall be paid by the District in connection with the issuance, including, but not limited to, fees for the District's financial advisor, the placement agent for the transaction, CDIAC filings fees and legal costs of the District's legal counsel and Bond Counsel.
Financial Reporting and Covenants	• District shall provide to the Bank or post on the District's website its annual audited financial statements, within 270 days of each fiscal year end.

COLUMBIA BANK

- District shall make each of its annual budgets, and all amendments thereto, available on the District's website or send them to the Bank within 30 days after such budget is adopted or amended.
- District cannot issue any additional debt unless the debt service coverage is not less than 1.1x of the maximum annual debt service on the Installment Purchase Agreement and all parity obligations.
- Such additional information that the Bank may reasonably request.

Municipal Disclosure	The District acknowledges and agrees that (i) the transaction contemplated herein is an arm's length commercial transaction between the District and Bank and its affiliates, (ii) in connection with such transaction, Bank and its affiliates are acting solely as a principal and not as an advisor including, without limitation, a "Municipal Advisor" as such term is defined in Section 15B of the Securities and Exchange Act of 1934, as amended, and the related final rules (the "Municipal Advisor Rules"), agent or a fiduciary of the District, (iii) Bank and its affiliates are relying on the bank exemption in the Municipal Advisor Rules, (iv) Bank and its affiliates and the Bank's counsel have not provided any advice or assumed any advisory or fiduciary responsibility in favor of the District with respect to the transaction contemplated hereby and the discussions, undertakings and procedures leading thereto (whether or not Bank, or any affiliate of Bank, has provided other services or advised, or is currently providing other services or advising the District on other matters), (v) Bank and its affiliates have financial and other interests that differ from those of the District, and (vi) the District has consulted with its own financial, legal, accounting and other advisors, as applicable, to the extent it deemed appropriate
Material Change	Any change (whether material or not) in the amount to be financed, weighted average life, or a material change in the financial condition or prospects of the District may constitute a re-pricing event and Bank may, at its option and in its sole discretion, terminate this Term Sheet and/or the Interest Rate may be adjusted.
Proposal Expiration	Unless accepted by the District or extended in writing by the Bank at its sole discretion, these terms shall expire on October 1, 2026. Once accepted, this term sheet shall expire if the financing is not closed by October 30, 2026. - Additional 30-day rate lock will be subject to a fee for 20 Year term of $25,000
District Approval	The execution of this Term Sheet by the undersigned on behalf of the District is solely for the purpose of authorizing the Bank to pursue underwriting and credit approval of the Credit Facility and does not obligate the District to enter into the Credit Facility. Any obligation of the District to enter into the Credit Facility is subject to, and conditioned upon, approval of the financing and the related financing documents by the District's Board of Directors.

Additional Conditions

Periodic financial and collateral reporting by the District, as well as representations and warranties of the District regarding its status and ability to repay and related matters, and covenants and conditions that are appropriate for a Credit Facility of the scope and nature proposed herein will be determined as part of Columbia's normal underwriting and approval process. The Credit Facility will be subject to a default rate equal to the proposed interest rate + 3.0% should an event of default occur and continue.

COLUMBIA BANK

PDFs of all executed and other documents and opinions listed on the Closing Index shall be provided to the Bank no later than 24 hours before the time of the requested wire; provided, that if any documents can only be signed after receipt of the wire those documents shall be provided immediately after receipt of the wire.

NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, IN THE EVENT ANY MATERIAL CHANGE SHALL OCCUR IN THE FINANCIAL MARKETS AFTER THE DATE OF THIS TERM SHEET, BUT BEFORE CLOSING, INCLUDING BUT NOT LIMITED TO ANY GOVERNMENTAL ACTION OR OTHER EVENT WHICH MATERIALLY ADVERSELY AFFECTS THE EXTENSION OF CREDIT BY BANKS, LEASING COMPANIES OR OTHER LENDING INSTITUTIONS, BANK MAY MODIFY THE INDICATIVE PRICING DESCRIBED ABOVE.

Sincerely,

Anastasia Efstathiu
VP/Relationship Manager
Public Finance- Southern Region

Please pursue underwriting and approval of a commitment for the Credit Facility described.

Borrower: CALAVERAS COUNTY WATER DISTRICT

By:

Printed Name: Michael Mihkler

Title: General Manager

Gilmore & Bell, P.C.
Draft-November 10, 2026

INSTALLMENT PURCHASE AGREEMENT

DATED AS OF NOVEMBER 25, 2026

BY AND BETWEEN

CALAVERAS COUNTY WATER DISTRICT

AND

COLUMBIA BANK

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INSTALLMENT PURCHASE AGREEMENT

This **INSTALLMENT PURCHASE AGREEMENT**, made and entered into and dated as of November 25, 2026, by and between **CALAVERAS COUNTY WATER DISTRICT** (the "District"), a county water district duly organized and validly existing under the laws the State of California, and **COLUMBIA BANK**, an Oregon state-chartered bank (herein called the "Purchaser").

W I T N E S S E T H:

WHEREAS, the District proposes to finance the acquisition of a new Federal Energy Regulatory Commission license for the North Fork Stanislaus River Hydroelectric Project, further described in **Exhibit A** hereto (the "Project");

WHEREAS, the District sells the energy, capacity and other products of the Hydroelectric System (as defined herein) to Northern California Power Agency (the "Power Purchaser") pursuant to the Power Purchase Agreement (as defined herein), and the price payable by the Power Purchaser is established by the terms of the Power Purchase Agreement rather than by rates and charges fixed by the District;

WHEREAS, the District has previously entered into the USDA Loans (as defined herein), which are payable from and secured by a pledge of the net revenues of both the District's water fund and the District's hydroelectric fund (which pledge includes the Net Revenues (as defined herein)), and the obligation of the District to make the Series 2026 Installment Payments (as defined herein), which are payable solely from the Net Revenues, is subject and subordinate to the USDA Loans until the USDA Separation Amendment (as defined herein) becomes effective as provided herein;

WHEREAS, the Purchaser has agreed to assist the District in financing the Project for the District on the terms and conditions set forth in this Installment Purchase Agreement;

WHEREAS, the District and the Purchaser have duly authorized the execution of this Installment Purchase Agreement;

WHEREAS, all acts, conditions and things required by law to exist, to have happened and to have been performed precedent to and in connection with the execution and delivery of this Installment Purchase Agreement do exist, have happened and have been performed in regular and due time, form and manner as required by law, and the parties hereto are now duly authorized to execute and enter into this Installment Purchase Agreement.

NOW, THEREFORE, IN CONSIDERATION OF THESE PREMISES AND OF THE MUTUAL AGREEMENTS AND COVENANTS CONTAINED HEREIN AND FOR OTHER VALUABLE CONSIDERATION, THE PARTIES HERETO DO HEREBY AGREE AS FOLLOWS:

ARTICLE I

DEFINITIONS

Section 1.1. Definitions. Unless the context otherwise requires, the terms defined in this section shall for all purposes hereof and of any amendment hereof or supplement hereto and of any report or other document mentioned herein or therein have the meanings defined herein, the following definitions to be equally applicable to both the singular and plural forms of any of the terms defined herein.

Advance

The term "Advance" means a disbursement of proceeds from the Purchaser to the District of the Unfunded Portion pursuant to the terms hereof.

Advance Date

The term "Advance Date" means the Business Day that an Advance is made from the Purchaser to the District and shall include the Final Advance Date if there are any Unfunded Portions remaining to be funded.

Advance Period

The term "Advance Period" means the period commencing on the Closing Date and terminating on the Final Advance Date, unless terminated or extended as provided herein.

Advance Request

The term "Advance Request" means the request of the District to the Purchaser requesting that funds be deposited into the Project Fund, a form of which is attached hereto as **Exhibit E**.

Assumed Interest Rate

The term "Assumed Interest Rate" means the amount of interest calculated in accordance with the following provisions (which, for the avoidance of doubt, shall be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement):

(A) Generally. Except as otherwise provided in subparagraph (B) below with respect to Variable Interest Rate Contracts, in subparagraph (C) below with respect to Contracts or Bonds with respect to which a Payment Agreement is in force, and in subparagraph (D) below with respect to Balloon Contracts, interest on any Contracts or Bonds shall be calculated based on the actual amount of interest that is payable under such Contracts or Bonds;

(B) Interest on Variable Interest Rate Contracts. Interest deemed to be payable on any Variable Interest Rate Contract for periods when the actual interest rate can be determined shall be the actual Variable Interest Rates and for periods when the actual interest rate cannot yet be determined shall be calculated on the assumption that the interest rate on such Variable Interest Rate Contract would be equal to (i) the average rate that accrued on such Variable Interest Rate Contract over the preceding 12 months, or (ii) if the Variable Interest Rate Contract has not been accruing interest at a variable rate for 12 months, the average interest rate that accrued on an outstanding Variable Interest Rate Contract of the District for which interest is computed on substantially the same basis during the preceding twelve month period, or (iii) if no such comparable Variable Interest Rate Contract was outstanding during the 12 months preceding the date of calculation, then (x) if the interest on such Variable Interest Rate Contract is excluded from gross income for purposes of Federal income taxation, the average rate of interest for the SIFMA Index over the preceding 12 months, or, if that index is no longer published, a similar index selected by the District, or, if the District fails to select a replacement index, an interest rate equal to 66% of the yield for outstanding United States Treasury bonds having an equivalent maturity as the Variable Interest Rate Contract, or if there are no such Treasury Bonds having equivalent maturities, 66% of the lowest prevailing prime rate of any of the five largest commercial banks in the United States, ranked by assets, and (y) if interest on such Variable Interest Rate Contract is not excluded from gross income for purposes of Federal income taxation, 110% of the yield for outstanding United States Treasury bonds having an equivalent maturity as the Variable Interest Rate Contract, or if there are no such United States Treasury Bonds having equivalent maturities, 110% of the lowest prevailing prime rate of any of the five largest commercial banks in the United States, ranked by assets;

(C) Interest on Obligations with respect to which a Payment Agreement is in Force. Interest deemed to be payable on any Contracts or Bonds with respect to which a Payment Agreement is in force shall be based on the net economic effect on the District expected to be produced by the terms of such Contracts or Bonds and such Payment Agreement, including but not limited to the effects that (i) such Contracts or Bonds would, but for such Payment Agreement, be treated as an obligation bearing interest at a Variable Interest Rate instead shall be treated as an obligation bearing interest at a fixed interest rate, and (ii) such Contracts or Bonds would, but for such Payment Agreement, be treated as an obligation bearing interest at a fixed interest rate instead shall be treated as an obligation bearing interest at a Variable Interest Rate; and accordingly, the amount of interest deemed to be payable on any Contracts or Bonds with respect to which a Payment Agreement is in force shall be an amount equal to the amount of interest that would be payable at the rate or rates stated in such Contracts or Bonds plus the Payment Agreement Payments minus the Payment Agreement Receipts, and for the purpose of calculating as nearly as practicable the Payment Agreement Receipts and the Payment Agreement Payments under such Contracts or Bonds, the following assumptions shall be made:

(1) District Obligated to Pay Net Variable Payments. If a Payment Agreement has been entered into by the District with respect to Contracts or Bonds resulting in the payment of a net variable interest rate with respect to such Contracts or Bonds and Payment Agreement by the District, the interest rate on such Contracts or Bonds for future periods when the actual interest rate cannot yet be determined shall be assumed (but only during the period the Payment Agreement is in effect) to be equal to the sum of (i) the fixed rate or rates stated in such Contracts or Bonds, minus (ii) the fixed rate paid by the Qualified Counterparty to the District, plus (iii) the lesser of (A) the interest rate cap, if any, provided by a Qualified Counterparty with respect to such Payment Agreement (but only during the period that such interest rate cap is in effect) and (B) the applicable Variable Interest Rate calculated in accordance with paragraph (B) above; and

(2) District Obligated to Pay Net Fixed Payments. If a Payment Agreement has been entered into by the District with respect to Contracts or Bonds resulting in the payment of a net fixed interest rate with respect to such Contracts or Bonds and Payment Agreement by the District, the interest on such Contracts or Bonds shall be included in the calculation of Payments (but only during the period the Payment Agreement is in effect) by including for each Fiscal Year or twelve (12) calendar month period an amount equal to the amount of interest payable at the fixed interest rate pursuant to such Payment Agreement;

(D) Interest on Balloon Contracts. If any outstanding Contracts or Bonds constitute Balloon Contracts (and such Contracts or Bonds do not constitute Short-Term Obligations excluded from the calculation of the Payments pursuant to clause (E), below) or if Contracts or Bonds proposed to be incurred would constitute Balloon Contracts (and such Contracts or Bonds would not constitute Short-Term Obligations excluded from the calculation of the Payments pursuant to clause (E), below), then such Balloon Contracts shall be treated as if the principal amount of such Contracts or Bonds were amortized from the date originally incurred in substantially equal installments of principal and interest over a term of 30 years (provided, however, that the full principal amount of such Balloon Contract shall be included in making such calculation if such principal amount is due within 90 days of the date such calculation is being made); and, if interest accrues under such Balloon Contract at other than a fixed rate, the interest rate used for such computation shall be the Assumed Interest Rate.

(E) Exclusion of Certain Short-Term Obligations. If any outstanding Contracts or Bonds constitute Short-Term Obligations or if Contracts or Bonds proposed to be incurred would constitute Short-Term Obligations, and such Short-Term Obligations are or will be payable only out of Revenues of

the Fiscal Year in which such Short-Term Obligations are incurred, then such Short-Term Obligations shall be disregarded and not included in calculating Payments;

(F) Credit for Accrued and Capitalized Interest. If amounts constituting accrued interest or capitalized interest have been deposited with a third party trustee, then the interest payable from such amounts with respect to the Contracts or Bonds shall be disregarded and not included in calculating Parity Payments.

Authorized Officer

The term "Authorized Officer", when used with respect to the District, means the President, Vice President, Treasurer or Secretary of the Board of Directors, General Manager, Director of Administrative Services, or any deputy or officer of the District designated by the General Manager or any other officer of the District which is designated by the Board of Directors of the District as an Authorized Officer. The term "Authorized Officer," when used with respect to the Purchaser, means any officer of the Purchaser authorized by the Purchaser's governing documents to take action on behalf of the Purchaser.

Balloon Contract

The term "Balloon Contract" means Contracts or Bonds, 25% or more of the principal of which matures or is payable on the same date and which is not required by the instrument pursuant to which such Contracts or Bonds were incurred to be amortized by payment or redemption prior to such date (which, for the avoidance of doubt, shall be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Balloon Installment Payments

The term "Balloon Installment Payments" means any Parity Payments designated as such in any Balloon Contract (which, for the avoidance of doubt, shall be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Bonds

The term "Bonds" means all revenue bonds or notes of the District authorized, executed, issued and delivered by the District, the payments of which are on a parity with the Installment Payments and which are secured by a pledge of and lien on the Net Revenues. The term Bonds does not include (i) bonds heretofore or hereafter issued required by law to be paid by the District from taxes or assessments which are not Net Revenues and (ii) the USDA Loans.

Business Day

The term "Business Day" means a day which is not a Saturday, Sunday or legal holiday on which banking institutions in the State of California are closed.

Closing Date

The term "Closing Date" means the date of execution of this Installment Purchase Agreement and on which all conditions precedent set forth in **Section 3.6** have been met.

Contracts

The term "Contracts" means this Installment Purchase Agreement, and any amendments and supplements hereto, and all contracts of the District authorized and executed by the District, the Installment Payments or payments under which are secured by a pledge and lien on the Net Revenues. The term "Contracts" does not include the USDA Loans

Costs of Issuance

The term "Costs of Issuance" means all items of expense directly or indirectly payable by or reimbursable to the District and related to the authorization, execution, sale and delivery of this Installment Purchase Agreement, including but not limited to any costs, fees and charges for preparation and execution of this Installment Purchase Agreement and any other cost, charge or fee incurred in connection with the delivery of this Installment Purchase Agreement.

Date of Operation

The term "Date of Operation" means, with respect to any uncompleted Project, the estimated date by which such Project will have been completed and, in the opinion of an engineer, will be ready for commercial operation by or on behalf of the District.

Date of Separation

The term "Date of Separation" means the date on which the Purchaser has received a fully executed copy of the USDA Separation Amendment, together with a certificate of an Authorized Officer to the effect that the USDA Separation Amendment has been duly authorized, executed and delivered by the District and USDA and is in full force and effect.

Debt Service

The term "Debt Service" means, for any Fiscal Year, the sum of: (1) the interest paid during such Fiscal Year on all outstanding Bonds, assuming that all outstanding serial Bonds are retired as scheduled and that all outstanding term Bonds are prepaid or paid from sinking fund payments as scheduled (except to the extent that such interest is to be paid from the proceeds of sale of any Bonds), (2) that portion of the principal amount of all outstanding serial Bonds paid during such Fiscal Year, (3) that portion of the principal amount of all outstanding term Bonds required to be paid during such Fiscal Year, and (4) that portion of any payments, including the Installment Payments, required to be made at the times provided in the Contracts during such Fiscal Year.

For purposes of this definition, interest on any Contracts or Bonds executed or issued by the District shall be calculated based upon the Assumed Interest Rate (which, for the avoidance of doubt, shall be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Default

The term "Default" means any condition or event which with the giving of notice or lapse of time or both would, unless cured or waived, become an Event of Default.

Default Interest Rate

The term "Default Interest Rate" means a rate per annum equal to the then applicable Interest Rate plus 3% but in no event greater than the Maximum Rate.

Defeasance Securities

The term "Defeasance Securities" means:

(a) any direct obligation of, or obligation the timely payment of the principal of and interest on which is unconditionally guaranteed by, the United States of America and backed by its full faith and credit; or

(b) obligations of any state of the United States of America or of any agency, instrumentality or local government unit of any state that:

(i) are not callable at the option of the obligor prior to maturity or for which irrevocable instructions have been given by the obligor to call on the date specified in the instructions, and

(ii) are fully secured as to principal, redemption premium and interest by a fund, consisting of cash or Federal Securities, that:

(A) may be applied only to the payment of principal, redemption premium and interest on the obligations, and

(B) is sufficient, as verified by an independent certified public accountant, to pay the principal, redemption premium and interest on the obligations.

Determination of Taxability

The term "Determination of Taxability" applies solely with respect to the interest component of the Installment Payments only and shall mean and shall be deemed to have occurred on the first to occur of the following:

(a) on the date when the District files any statement, supplemental statement or other tax schedule, return or document which discloses that an Event of Taxability shall have in fact occurred;

(b) on the date when the Purchaser notifies the District that it has received a written opinion by a nationally recognized firm of attorneys of substantial expertise on the subject of tax-exempt municipal finance to the effect that an Event of Taxability shall have occurred unless, within one hundred eighty (180) days after receipt by the District of such notification from the Purchaser, the District shall deliver to the Purchaser a ruling or determination letter issued to or on behalf of the District by the Commissioner or any District Director of the Internal Revenue Service (or any other governmental official exercising the same or a substantially similar function from time to time) to the effect that, after taking into consideration such facts as form the basis for the opinion that an Event of Taxability has occurred, an Event of Taxability shall not have occurred;

(c) on the date when the District shall be advised in writing by the Commissioner or any District Director of the Internal Revenue Service (or any other government official or agent exercising the same or a substantially similar function from time to time) that, based upon filings of the District, or upon any review or audit of the District or upon any other ground whatsoever, an Event of Taxability shall have occurred; or

(d) on the date when the District shall receive notice from the Purchaser that the Internal Revenue Service (or any other government official or agency exercising the same or a substantially similar function from time to time) has assessed as includable in the gross income of the Purchaser on the interest component of the Installment Payments due to the occurrence of an Event of Taxability;

provided, however, no Determination of Taxability shall occur under subparagraph (c) or (d) hereunder unless the District has been afforded the opportunity, at its expense, to contest any such assessment, and, further, no Determination of Taxability shall occur until such contest, if made, has been finally

determined; *provided further, however,* that upon demand from the Purchaser, the District shall promptly reimburse, but solely from payments made by the District, the Purchaser for any payments, including any taxes, interest, penalties or other charges, the Purchaser shall be obligated to make as a result of the Determination of Taxability.

District

The term "District" means Calaveras County Water District, a county water district duly organized and existing under the laws of the State of California.

Event of Default

The term "Event of Default" means an event described in **Section 8.1**.

Event of Taxability

The term *"*Event of Taxability*"* means a (i) change in law or fact or the interpretation thereof, or the occurrence or existence of any fact, event or circumstance (including, without limitation, the taking of any action by the District, or the failure to take any action by the District, or the making by the District of any misrepresentation herein or in any certificate required to be given in connection with the issuance, sale or delivery of this Installment Purchase Agreement) which has the effect of causing interest paid or payable on the interest component of the Installment Payments to become includable, in whole or in part, in the gross income of the Purchaser for federal income tax purposes or (ii) the entry of any decree or judgment by a court of competent jurisdiction, or the taking of any official action by the Internal Revenue Service or the Department of the Treasury, which decree, judgment or action shall be final under applicable procedural law, in either case, which has the effect of causing interest paid or payable on the interest component of the Installment Payments to become includable, in whole or in part, in the gross income of the Purchaser for federal income tax purposes with respect to the interest component of the Installment Payments.

FERC

The term "FERC" means the Federal Energy Regulatory Commission, or any successor agency thereto.

FERC License

The term "FERC License" means the license issued by FERC for the North Fork Stanislaus River Hydroelectric Project (FERC Project No. 2409), together with any new license (including the new license the acquisition of which constitutes a portion of the Project), annual license, renewal, extension or amendment issued in respect thereof.

Final Advance Date

The term "Final Advance Date" means November 25, 2027, as more specifically described in **Section 4.1**. For the avoidance of doubt, the Final Advance Date is expected to also be the date of conversion to a Term Loan hereunder.

Fiscal Year

The term "Fiscal Year" means the period beginning on July 1 of each year and ending on June 30 of the next succeeding year, or any other twelve-month period selected and designated as the official Fiscal Year of the District.

Gross Revenues

The term "Gross Revenues" means all gross income and revenue received or receivable by the District from the ownership and operation of the Hydroelectric System, calculated in accordance with Generally Accepted Accounting Principles, including, without limitation, (i) all amounts received by the

District under the Power Purchase Agreement or any Replacement Power Contract, including payments for energy, capacity, resource adequacy, ancillary services, renewable energy credits and other environmental attributes, (ii) all amounts received by the District from any other sale of energy, capacity or other products generated by or attributable to the Hydroelectric System, (iii) the proceeds of any business interruption or use and occupancy insurance relating to the Hydroelectric System, (iv) investment earnings on amounts held in the Revenue Fund and the Rate Stabilization Fund, (v) other non-operating revenues, and (vi) all other income and revenue howsoever derived by the District from the Hydroelectric System or arising from the Hydroelectric System; provided, however, that (A) any specific charges levied for the express purpose of reimbursing others for all or a portion of the cost of the acquisition or construction of specific facilities, (B) any deposits subject to refund until such deposits have become the property of the District, and (C) any rates, fees, charges or other revenues of the District's water system, wastewater system or any other enterprise of the District other than the Hydroelectric System, are not Gross Revenues and are not subject to the lien of this Installment Purchase Agreement. Gross Revenues shall include amounts on deposit in the Revenue Fund which have been previously released from the pledge and lien of this Installment Purchase Agreement and amounts transferred from the Rate Stabilization Fund to the Revenue Fund in accordance with Section 5.5.

Hydroelectric System

The term "Hydroelectric System" means the North Fork Stanislaus River Hydroelectric Project and all other facilities, works, properties and structures of the District for the generation, transmission and sale of electric energy, including all dams, reservoirs, diversion works, tunnels, penstocks, powerhouses, generating units, switchyards and transmission and interconnection facilities, the FERC License, the District's water rights to the extent used for the generation of electric energy, the District's rights under the Power Purchase Agreement and any Replacement Power Contract, and all easements, rights-of-way and other works, property or structures necessary or convenient for such facilities, together with all additions, betterments, extensions and improvements to such facilities or any part thereof hereafter acquired or constructed, including the Project (but for purposes of this Installment Purchase Agreement only to the extent the components of the Hydroelectric System may be legally transferred by the District). The Hydroelectric System does not include the District's water system or wastewater system.

Independent Certified Public Accountant

The term "Independent Certified Public Accountant" means any firm of certified public accountants appointed by the District, and each of whom is independent pursuant to the Statement on Auditing Standards No. 1 of the American Institute of Certified Public Accountants.

Installment Payment Date; Series 2026 Installment Payment Date

The term "Installment Payment Date" means any date on which Installment Payments are scheduled to be paid by the District under and pursuant to any Contract. The term "Series 2026 Installment Payment Date" means each date on which the Installment Payments due hereunder as described further herein and in **Exhibit B** hereto and each Interest Payment Date.

Installment Payments; Series 2026 Installment Payments

The term "Installment Payments" means the payments scheduled to be paid by the District under and pursuant to the Contracts, including the Series 2026 Installment Payments. The term "Series 2026 Installment Payments" means the Installment Payments scheduled to be paid by the District under and pursuant hereto and includes the Interest Rate thereto.

Installment Purchase Agreement

The term "Installment Purchase Agreement" means this Installment Purchase Agreement, dated as of November 25, 2026, by and between the District and the Purchaser, as originally executed and as it may from time to time be amended or supplemented in accordance herewith.

Interest Payment Date

The term "Interest Payment Date" means, for Advances, initially, September 1, 2027 (provided, however, that such initial date may occur earlier per the request of the District and agreed to by the Purchaser), and, for the Term Loan, "Interest Payment Date" shall mean each March 1 and September 1 thereafter continuing through and including the Term Loan Maturity Date.

Interest Rate

The term "Interest Rate" means, assuming no Event of Default or Event of Taxability, 5.38%, which shall be applicable for the Series 2026 Installment Payments including each Advance made hereunder.

Law

The term "Law" means the County Water District Law of the State of California, being Sections 30000 et seq. of the Water Code of the State of California, and all laws amendatory thereof or supplemental thereto.

Maintenance and Operation Costs

The term "Maintenance and Operation Costs" means the reasonable and necessary costs and expenses paid by the District for maintaining and operating the Hydroelectric System, including but not limited to the reasonable expenses of management and repair and other costs and expenses necessary to maintain and preserve the Hydroelectric System in good repair and working order, and including but not limited to administrative costs of the District attributable to the Hydroelectric System and the financing thereof, the costs of complying with the FERC License (including FERC annual charges and license compliance, environmental mitigation and monitoring costs), costs of scheduling, transmission and interconnection, dam safety fees and other fees payable to regulatory authorities, and any costs payable by the District under the Power Purchase Agreement. "Maintenance and Operation Costs" does not include (a) interest expense relating to unsecured, subordinate or parity obligations of the District, (b) depreciation, replacement and obsolescence charges or reserves therefor, (c) amortization of intangibles or other bookkeeping entries of a similar nature, and (d) capital expenditures.

Maximum Advance Amount

The term "Maximum Advance Amount" means, with respect to this Installment Purchase Agreement and the Advances related thereto, $8,550,000.

Maximum Annual Debt Service

The term "Maximum Annual Debt Service" means the highest Debt Service for any Fiscal Year or twelve (12) calendar month period through the current and subsequent five Fiscal Years of all Contracts and Bonds during which this Installment Purchase Agreement is outstanding; provided, however, for purposes of such calculation, the interest on all Contracts and Bonds shall be computed at the applicable Assumed Interest Rate (which, for the avoidance of doubt, shall be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Maximum Rate

The term "Maximum Rate" means 12% per annum.

Net Proceeds

The term "Net Proceeds" means, when used with respect to any insurance or condemnation award, the proceeds from such insurance or condemnation award remaining after payment of all reasonable expenses (including attorneys' fees) incurred in the collection of such proceeds.

Net Revenues

The term "Net Revenues" means, for any Fiscal Year, the Gross Revenues for such Fiscal Year less the Maintenance and Operation Costs for such Fiscal Year.

Parity Payment Agreement

The term "Parity Payment Agreement" means a Payment Agreement which is a Contract.

Parity Payments

The term "Parity Payments" means all installment payments and other debt service payments scheduled to be paid by the District under all Contracts or Bonds.

Parity Payments Date

The term "Parity Payments Date" means the date on which any Parity Payments are due on Contracts or Bonds.

Payment Agreement

The term "Payment Agreement" means a written agreement for the purpose of managing or reducing the District's exposure to fluctuations in interest rates or for any other interest rate, investment, asset or liability managing purposes, entered into either on a current or forward basis by the District and a Qualified Counterparty as authorized under any applicable laws of the State in connection with, or incidental to, the entering into of any Contracts or Bonds, that provides for an exchange of payments based on interest rates, ceilings or floors on such payments, options on such payments or any combination thereof, or any similar device (which, for the avoidance of doubt, shall be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Payment Agreement Payments

The term "Payment Agreement Payments" means the amounts periodically required to be paid by the District to all Qualified Counterparties under all Payment Agreements.

Payment Agreement Receipts

The term "Payment Agreement Receipts" means the amounts periodically required to be paid by all Qualified Counterparties to the District under all Payment Agreements.

Permitted Investments

The term "Permitted Investments" refers to any investment that is a legal investment under the laws of the State for the moneys proposed to be invested therein or authorized by the District's investment policy in effect at the time of investment.

Policy Costs

The term "Policy Costs" means the annual amount due with respect to any policy or surety bond in lieu of depositing cash in any reserve fund established for any Bonds or Contracts.

Power Purchase Agreement

The term "Power Purchase Agreement" means the Power Purchase Contract, dated March 1, 1985, between the District and the Power Purchaser, providing for the sale of the energy, capacity and other products of the Hydroelectric System to the Power Purchaser, as the same may be amended or supplemented from time to time in accordance with its terms and Section 6.17 hereof.

Power Purchaser

The term "Power Purchaser" means Northern California Power Agency, and its permitted successors and assigns under the Power Purchase Agreement. For the avoidance of doubt, the Power Purchaser is not the "Purchaser" hereunder.

Project

The term "Project" means the acquisition of a new FERC License for the North Fork Stanislaus River Hydroelectric Project, including the related engineering, environmental study, consultation, permitting, regulatory approval and legal costs, and any additions, betterments, extensions and improvements to the Hydroelectric System required as a condition of such FERC License, as generally described in Exhibit A hereto.

Project Fund

The term "Project Fund" means the fund or account established and held by the Purchaser for the benefit of the District into which the net proceeds of this Installment Purchase Agreement shall be deposited and administered pursuant to the Project Fund Agreement.

Project Fund Agreement

The term "Project Fund Agreement" means the Project Fund Administration Agreement, dated as of November 25, 2026, by and among the District, the Purchaser and Columbia Bank, as escrow bank, relating to the administration of the Project Fund.

Purchase Price

The term "Purchase Price" means the principal amount of all Advances, including, but not limited to the Unfunded Portion, plus interest thereon owed by the District to the Purchaser under the terms hereof as provided in **Section 4.1**.

Purchaser

The term "Purchaser" means Columbia Bank, an Oregon state-chartered bank, and its successors and assigns.

Qualified Counterparty

The term "Qualified Counterparty" means a party (other than the District or a party related to the District) who is the other party to a Payment Agreement and (1) (a) who is rated at least equal to the ratings assigned by each of the Rating Agencies to the obligations secured by Parity Payments (without regard to any gradations within a rating category), but in no event less than a rating of "A" from Fitch, "A2" from Moody's and "A" from S&P, (b) whose senior debt obligations are rated at least equal to the ratings assigned by each of the Rating Agencies to the obligations secured by Parity Payments (without regard to any gradations within a rating category), or guaranteed by an entity so rated, (c) whose obligations under the Payment Agreement are guaranteed for the entire term of the Payment Agreement by a bond insurer or other institution which has been assigned a credit rating at least equal to the ratings assigned by each of the Rating Agencies to the obligations secured by Parity Payments (without regard to any gradations within a rating category), but in no event less than a rating of "A" from Fitch, "A2" from Moody's and "A" from S&P, or (d) whose obligations under the Payment Agreement are collateralized in such a manner as to obtain a rating at least equal to the ratings assigned by each of the Rating Agencies to the obligations secured by Parity Payments, and (2) who is otherwise qualified to act as the other party to a Payment Agreement under all applicable laws of the State (which, for the avoidance of doubt, shall be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Rate Stabilization Fund

The term "Rate Stabilization Fund" means the fund by that name established pursuant to Section 5.5 hereof.

Replacement Power Contract

The term "Replacement Power Contract" means any agreement (other than the Power Purchase Agreement) entered into by the District for the sale of all or a portion of the energy, capacity or other products of the Hydroelectric System, including any agreement entered into upon the expiration or termination of the Power Purchase Agreement.

Resolution

The term "Resolution" means Resolution No. 2026-__ adopted by the District on November 18, 2026, approving this Installment Purchase Agreement and all matters related thereto.

Revenue Fund

The term "Revenue Fund" means the Revenue Fund described in **Section 5.2** hereof.

Short-Term Obligations

The term "Short-Term Obligations" means Contracts or Bonds having an original maturity of less than or equal to five years and which are not renewable at the option of the District for a term greater than one year beyond the date of original incurrence (which, for the avoidance of doubt, may be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Subordinate Obligations

The term "Subordinate Obligations" means all contracts, bonds or other obligations of the District which are secured by a pledge of and lien on the Net Revenues subordinate to the pledge of and lien on Net Revenues securing the Contracts or Bonds.

Taxable Date

The term "Taxable Date" means the date on which interest component of the Installment Payments is first includable in gross income of the Purchaser thereof as a result of an Event of Taxability as such date is established pursuant to a Determination of Taxability.

Taxable Period

The term "Taxable Period" has the meaning set forth in **Section 4.3(b)** hereof.

Taxable Rate

The term "Taxable Rate" means, with respect to a Taxable Period, an interest rate of 6.87% per annum.

Termination Payments

The term "Termination Payments" means any payments due and payable to a Qualified Counterparty in connection with the termination of a Payment Agreement.

Term Loan

The term "Term Loan" has the meaning specified in **Section 4.6**.

Term Loan Maturity Date

The "Term Loan Maturity Date" means the maturity date for a Term Loan as determined pursuant to **Section 4.6**.

Unfunded Portion

The term "Unfunded Portion" means an amount equal to the Maximum Advance Amount less the total amount of all Advances funded as of such date.

USDA

The term "USDA" means the United States of America, acting through Rural Utilities Service, United States Department of Agriculture, and any successor agency thereto.

USDA Loan Documents

The term "USDA Loan Documents" means, collectively, the loan resolutions, bonds, promissory notes, letters of conditions, loan agreements and security agreements and all other instruments and agreements evidencing, securing or governing the USDA Loans, as the same may be amended or supplemented from time to time in accordance with Section 5.6 hereof, including by the USDA Separation Amendment.

USDA Loans

The term "USDA Loans" means, collectively, (i) the financing provided by USDA, as original purchaser, through its purchase of the $2,622,000 Calaveras County Water District Public Financing Authority (Calaveras County, California) Series 2016 Water Enterprise Revenue Bonds (Ebbetts Pass Reach 3A Improvement Project), Bank Qualified, dated June 16, 2016, executed and delivered pursuant to the Trust Agreement, dated as of June 1, 2016, by and among the District, the Calaveras County Water District Public Financing Authority (the "Financing Authority") and the Director of Administrative Services of the District, as trust administrator, and evidencing direct, undivided fractional interests in the installment payments payable by the District under the Installment Sale Agreement, dated as of June 1, 2016, by and between the Financing Authority and the District (the "2016 USDA Loan"), and (ii) the financing provided by USDA, as original purchaser, through its purchase of the not to exceed $5,000,000 Calaveras County Water District Public Financing Authority (Calaveras County, California) Series 2021 Water Revenue Certificate of Participation (Automatic Radio Read Meter Project), Bank Qualified, executed and delivered pursuant to the Trust Agreement, dated as of June 1, 2021, by and among the District, the Financing Authority and the Director of Administrative Services of the District, as trust administrator, and evidencing interests in the installment payments payable by the District under the Installment Sale Agreement, dated as of June 1, 2021, by and between the Financing Authority and the District (the "2021 USDA Loan"), the installment payments under each of which are payable from and secured by a first pledge of and lien on the "Net Revenues" of the District's "Water System" (as such terms are defined in the applicable USDA Loan Documents), which include the Net Revenues, as more particularly described in the USDA Loan Documents. Each of the USDA Loans is sometimes referred to herein individually as a "USDA Loan." The USDA Loans are not Bonds or Contracts for purposes of this Installment Purchase Agreement.

USDA Separation Amendment

The term "USDA Separation Amendment" means one or more amendments to each of the USDA Loans and the related USDA Loan Documents, duly authorized, executed and delivered by the District and USDA, in form and substance satisfactory to the Purchaser in its sole discretion, which separate the District's water fund from the District's hydroelectric fund such that the USDA Loans are payable from and secured solely by the net revenues of the District's water fund.

Variable Interest Rate

The term "Variable Interest Rate" means any variable interest rate or rates to be paid under any Contracts or Bonds, the method of computing which variable interest rate shall be as specified in the applicable Contracts or Bonds, which Contracts or Bonds shall also specify either (i) the payment period

or periods or time or manner of determining such period or periods or time for which each value of such variable interest rate shall remain in effect, and (ii) the time or times based upon which any change in such variable interest rate shall become effective, and which variable interest rate may, without limitation, be based on the interest rate on certain bonds or may be based on interest rate, currency, commodity or other indices (which, for the avoidance of doubt, may be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

Water Fund Obligations

The term "Water Fund Obligations" means all revenue bonds, notes or evidence of indebtedness of the District authorized, executed, issued and delivered by the District, and all contracts of the District authorized and executed by the District, in each case, the payments with respect thereto are on a parity with the payments to be made under the USDA Loans and which are secured by a pledge and lien on the net revenues of the District's water fund on a parity with the pledge and lien on the net revenues of the District's water fund securing the USDA Loans.

Variable Interest Rate Contracts

The term "Variable Interest Rate Contracts" means, for any period of time, any Contracts or Bonds that bear a Variable Interest Rate during such period, except that no Contracts or Bonds shall be treated as a Variable Interest Rate Contract if the net economic effect of interest rates on any particular Parity Payments or such Contracts or Bonds and interest rates on any other Parity Payments of the same Contracts or Bonds, as set forth in such Contracts or Bonds, or the net economic effect of a Payment Agreement with respect to any particular Parity Payments, in either case is to produce obligations that bear interest at a fixed interest rate, and any Contracts or Bonds with respect to which a Payment Agreement is in force shall be treated as a Variable Interest Rate Contract if the net economic effect of the Payment Agreement is to produce obligations that bear interest at a Variable Interest Rate (which, for the avoidance of doubt, may be applicable with respect to any additional Bonds or Contracts issued after the execution of this Installment Purchase Agreement).

ARTICLE II

REPRESENTATIONS AND WARRANTIES

Section 2.1 Representations by the District. The District makes the following representations:

(a) The District is a county water district organized and existing under the laws of the State of California.

(b) The District has full legal right, power and authority to enter into this Installment Purchase Agreement and carry out its obligations hereunder, to carry out and consummate all other transactions contemplated by this Installment Purchase Agreement, and the District has complied with any relevant provision of California law in all matters relating to such transactions.

(c) By proper action, the District has duly authorized the execution, delivery and due performance of this Installment Purchase Agreement.

(d) The District will not take or, to the extent within its power, permit any action to be taken which results in the interest paid for the installment purchase of the Project under the terms of this Installment Purchase Agreement being included in the gross income of the Purchaser or its assigns for purposes of federal or State of California personal income taxation or which results in interest on the

payments due hereunder being included in the gross income of the owners thereof for federal income tax purposes or being subject to State of California personal income taxation.

(e) To the District's knowledge, the District is not in violation of any of the provisions of the laws of the State of California or the United States of America or any of the provisions of any order of any court of the State of California or the United States of America which would materially affect its existence, or its powers referred to in the preceding **Section 2.1(b)**. The execution, delivery and performance by the District of this Installment Purchase Agreement (i) will not violate in any material respect any provision of any applicable law or regulation or of any order, writ, judgment or decree of any court, arbitrator or governmental authority; (ii) will not violate in any material respect any provisions of any document constituting, regulating or otherwise affecting the operations or activities of the District; and (iii) will not in any material respect violate any provision of, constitute a default under, or result in the creation, imposition or foreclosure of any lien, mortgage, pledge, charge, security interest or encumbrance of any kind other than liens created or imposed by this Installment Purchase Agreement, on any of the revenues or other assets of the District which could have a material adverse effect on the assets, financial condition, business or operations of the District, on the District's power to cause this Installment Purchase Agreement to be executed and delivered, or its ability to pay in full in a timely fashion the obligations of the District under this Installment Purchase Agreement.

(f) The District has obtained all consents, permits, licenses and approvals of, and has made all registrations and declarations with any governmental authority or regulatory body required for the execution, delivery and performance by the District of this Installment Purchase Agreement; provided that no representation is made as to any blue sky or securities law of any jurisdiction.

(g) Except as disclosed in writing to the Purchaser, there is no action, suit, inquiry or investigation or proceeding to which the District is a party, at law or in equity, before or by any court, arbitrator, governmental or other board, body or official which is pending or, to the knowledge of the District, overtly threatened in writing against the District in connection with any of the transactions contemplated by this Installment Purchase Agreement or against or affecting the assets of the District, nor, to the knowledge of the District, is there any basis therefor, wherein an unfavorable decision, ruling or finding (a) would adversely affect the validity or enforceability of, or the authority or ability of the District to perform its obligations under, this Installment Purchase Agreement; or (b) would, in the reasonable opinion of the District, have a materially adverse effect on the ability of the District to conduct its business as presently conducted or as proposed or contemplated to be conducted.

(h) This Installment Purchase Agreement constitutes the legal, valid and binding special obligation of the District, enforceable against the District in accordance with its terms (except as such enforceability may be limited by bankruptcy, moratorium or other similar laws affecting creditors' rights generally and provided that the application of equitable remedies is subject to the application of equitable principles).

(i) To the knowledge of the District, there is not pending any change of law which, if enacted or adopted could be reasonably expected to have a material adverse effect on the assets, financial condition, business or operations of the District, on the District's power to enter into this Installment Purchase Agreement or its ability to pay in full in a timely fashion the obligations of the District under this Installment Purchase Agreement.

(j) The financial statements and other information previously provided to the Purchaser or provided to the Purchaser in the future are or will be complete and accurate and prepared in accordance with generally accepted accounting principles. With respect to the financial statements and other

information previously provided to the Purchaser, there has been no material adverse change in the District's financial condition since such information was provided to the Purchaser.

(k) All information, certificates or statements given to the Purchaser pursuant to this Installment Purchase Agreement are true and complete.

(l) Each representation and warranty of the District contained in this Installment Purchase Agreement is true and correct as of the Closing Date.

(m) The District is not engaged in the business of extending credit for the purpose of purchasing or carrying margin stock (within the meaning of Regulation U or X issued by the Board of Governors of the Federal Reserve System); and no proceeds of an Advance will be or have been used to extend credit to others for the purpose of purchasing or carrying any margin stock.

(n) The District is not in default in the performance, observance, or fulfillment of any of the obligations, covenants or conditions contained in any Contract or other ordinance, resolution, agreement or instrument to which it is a party which would have a material adverse effect on the ability of the District to perform its obligations hereunder or which would affect the enforceability hereof or thereof.

(o) The District represents that, under existing law, the District is not entitled to raise the defense of sovereign immunity in connection with any legal proceedings to enforce its contractual obligations under this Installment Purchase Agreement, or the transactions contemplated hereby or thereby including, without limitation, the Installment Payments.

(p) No filings, recordings, registrations or other actions are necessary to create and perfect the pledges provided for herein; all obligations of the District hereunder are secured by the lien and pledge provided for herein; and the liens and pledges provided for herein constitute valid liens subject to no other liens other than the senior pledge of and lien on Net Revenues securing the USDA Loans as provided in Section 5.6 hereof.

(q) The District is not and shall not at any time be listed on the Specially Designated Nationals and Blocked Person List or other similar lists maintained by the U.S. Department of the Treasury's Office of Foreign Assets Control ("OFAC"), and any successor thereto, the Secretary of the Treasury or included in any Executive Orders, that prohibits or limits the Purchaser from making any advance or extension of credit to the District or from otherwise conducting business with the District, and shall ensure that the proceeds of this Installment Purchase Agreement shall not be used to violate any of the foreign asset control regulations of OFAC or any enabling statute or Executive Order relating thereto.

(r) The District shall, promptly following a request by the Purchaser, provide all documentation and other information that the Purchaser reasonably requests in order to comply with its ongoing obligations under applicable law or regulation, including, without limitation, "know your customer" and anti-money laundering rules and regulations, including the Patriot Act (USA PATRIOT Act (Title III of Pub. L. 107-56 (signed into law October 26, 2001)), as amended from time to time, and any successor statute, and shall comply with all applicable Bank Secrecy Act laws and regulations, as amended.

(s) Upon the execution and delivery of this Installment Purchase Agreement, the District will have no other Bonds or Contracts outstanding payable from or secured by the Net Revenues or any portion thereof other than the USDA Loans. The District represents and warrants that it will incur additional Bonds or Contracts only in accordance with the provisions of **Section 5.3** of this Installment Purchase Agreement.

(t) The District has delivered to the Purchaser a true, correct and complete copy of the Power Purchase Agreement, including all amendments thereto. The Power Purchase Agreement is in full force and effect and constitutes the legal, valid and binding obligation of the District. Neither the District nor, to the knowledge of the District, the Power Purchaser is in default under the Power Purchase Agreement, no event has occurred which, with the giving of notice or the passage of time or both, would constitute such a default, and the District has neither given nor received any notice of termination, suspension, force majeure or material dispute thereunder. The scheduled expiration date of the Power Purchase Agreement is January 31, 2032.

(u) The District holds the FERC License, which is in full force and effect, and the District is in material compliance with the terms and conditions thereof. No proceeding is pending, or to the best knowledge of the District, threatened before FERC or any other governmental authority to revoke, suspend, materially modify or deny the renewal of the FERC License, other than the relicensing proceeding described in Exhibit A.

(v) The District has full legal right, power and authority to own and operate the Hydroelectric System and to sell the energy, capacity and other products thereof pursuant to the Power Purchase Agreement.

(w) The District has delivered to the Purchaser true, correct and complete copies of the USDA Loan Documents, including all amendments thereto, and the USDA Loan Documents are in full force and effect. No default or event of default has occurred and is continuing under the USDA Loan Documents, and no event has occurred which, with the giving of notice or the passage of time or both, would constitute such a default or event of default. The execution, delivery and performance by the District of this Installment Purchase Agreement do not require the consent of USDA and do not violate or constitute a default under the USDA Loan Documents.

Section 2.2 Representations and Warranties by the Purchaser. The Purchaser makes the following representations and warranties:

(a) The Purchaser is in good standing under the laws of the jurisdiction in which it was formed, has full legal right, power and authority to enter into this Installment Purchase Agreement and to carry out and consummate all transactions contemplated by this Installment Purchase Agreement.

(b) This Installment Purchase Agreement is a valid, binding and enforceable obligation of the Purchaser.

ARTICLE III

ACQUISITION OF THE PROJECT; CLOSING

Section 3.1 Reserved.

Section 3.2 Sale and Purchase of the Project. In consideration for the Purchaser's assistance in financing the Project, the District agrees to sell, and hereby sells, to the Purchaser, and the Purchaser agrees to purchase and hereby purchases, from the District, the Project at the purchase price specified in **Section 4.1** hereof and otherwise in the manner and in accordance with the provisions of this Installment Purchase Agreement.

Section 3.3 Purchase and Sale of the Project. In consideration for the Installment Payments as set forth in **Section 4.2**, the Purchaser agrees to sell, and hereby sells, to the District, and the District agrees to purchase, and hereby purchases, from the Purchaser, the Project at the purchase price specified in **Section 4.1** hereof and otherwise in the manner and in accordance with the provisions of this Installment Purchase Agreement.

Section 3.4 Title. All right, title and interest in the Project shall vest in the District immediately upon execution and delivery of this Installment Purchase Agreement.

Section 3.5 Acquisition and Construction of the Project. The Purchaser hereby agrees to cause the Project to be constructed, acquired and installed by the District as its agent. The District shall enter into contracts and provide for, as agent for the Purchaser, the complete construction, acquisition and installation of the Project. The District hereby agrees that it will cause the construction, acquisition and installation of the Project to be diligently performed after the deposit of funds set forth in **Section 4.1** below, and that it will use its best efforts to cause the construction, acquisition and installation of the Project to be completed, except if and to the extent that any force majeure event has occurred, including acts of God, tempest, storm, earthquake, war, rebellion, riot, civil disorder, acts of public enemies, blockade or embargo, strikes, industrial disputes, lock outs, lack of transportation facilities, pandemics, fire, explosion, or acts or regulations of governmental authorities. It is hereby expressly understood and agreed that the Purchaser shall be under no liability of any kind or character whatsoever for the payment of any cost of the Project and that all such costs and expenses shall be paid by the District.

Section 3.6 Conditions to Closing. The closing on this Installment Purchase Agreement is conditioned upon the satisfaction of each of the following:

(a) This Installment Purchase Agreement, the Project Fund Agreement and all other instruments applicable to the execution thereof are in form and content satisfactory to the Purchaser and have been duly executed and delivered in form and substance satisfactory to the Purchaser and shall have not been modified, amended or rescinded, shall be in full force and effect on and as of the Closing Date and executed original or certified copies of each thereof shall have been delivered to the Purchaser.

(b) The Purchaser has received a certified copy of the Resolution which shall be in form and content satisfactory to the Purchaser and authorize the District to finance the Project, obtain the Advances and the Term Loan and perform all acts contemplated by this Installment Purchase Agreement and the Project Fund Agreement; and a certified copy of all other ordinances, resolutions and proceedings taken by the District, if applicable, authorizing the District to finance the Project, obtain the Advances and the Term Loan and perform all acts contemplated by this Installment Purchase Agreement, and the Project Fund Agreement and the transactions contemplated hereunder and, together with such other certifications as to the specimen signatures of the officers of the District authorized to sign this Installment Purchase Agreement and the Project Fund Agreement to be delivered by the District hereunder and as to other matters of fact as shall reasonably be requested by the Purchaser.

(c) The District has provided a certificate certifying that on the Closing Date each representation and warranty on the part of the District contained in this Installment Purchase Agreement is true and correct and no Event of Default, or event which would, with the passage of time or the giving of notice, constitute an Event of Default, has occurred and is continuing and no default exists under any other Bonds or Contracts, or under any other agreements by and between the District and the Purchaser and certifying as to such other matters as the Purchaser might reasonably request.

(d) The Purchaser shall have received the opinions of (i) Gilmore & Bell, P.C. relating to the tax exempt status of the 2026 Installment Payments and (ii) counsel to the District in form and substance

satisfactory to it, as well as a tax agreement of the District pertaining to the interest component of the 2026 Installment Payments.

(e) All proceedings taken in connection with the transactions contemplated by this Installment Purchase Agreement, and all instruments, authorizations and other documents applicable thereto, are satisfactory to the Purchaser and its counsel.

(f) No law, regulation, ruling or other action of the United States, the State of California or any political subdivision or authority therein or thereof shall be in effect or shall have occurred, the effect of which would be to prevent the District from fulfilling its obligations under this Installment Purchase Agreement or the other Contracts.

(g) Purchaser counsel, Gilmore & Bell, P.C., fees in the amount of ($18,000) and any other Costs of Issuance due and payable in connection with the execution and delivery of this Installment Purchase Agreement shall have been paid by or on behalf of the District upon execution and delivery of this Installment Purchase Agreement;

(h) The Purchaser shall have been provided with the opportunity to review all pertinent financial information regarding the District, agreements, documents, and any other material information relating to the District or the Net Revenues or any other component of the collateral securing the obligations of the District hereunder.

(i) All information provided by the District to the Purchaser is accurate in all material respects based on the knowledge of the District, after due inquiry.

(j) The Purchaser shall have received a certified copy of the Power Purchase Agreement and the FERC License (or the annual license under which the Hydroelectric System is currently operated).

(k) The Purchaser shall have received true, correct and complete copies of the USDA Loan Documents.

(l) The Purchaser shall have received such other certificates, approvals, filings, opinions and documents as shall be reasonably requested by the Purchaser.

(m) All other legal matters pertaining to the execution and delivery of this Installment Purchase Agreement shall be reasonably satisfactory to the Purchaser.

ARTICLE IV

SERIES 2026 INSTALLMENT PAYMENTS

Section 4.1 Advances; Fees.

(a) In order to induce the District to enter into this Installment Purchase Agreement, the Purchaser has agreed to make Advances to the District on Advance Dates in a total amount equal to $8,550,000 which such amount shall be made in separate Advances until the Final Advance Date subject to the terms of this Installment Purchase Agreement and the Project Fund Agreement and which such Advances shall be used by the District to construct the Project. For the avoidance of doubt, the District and the Purchaser acknowledge and agree that Advances may not be repaid or reborrowed and that all Advances shall accrue interest at the Interest Rate.

(b) (i) Subject to the terms and conditions of this Installment Purchase Agreement, including without limitation satisfaction of the conditions set forth in **Section 4.5** hereof and upon delivery to the Purchaser of an Advance Request (other than the initial Advance referenced in **Section 4.1(b)(ii)** hereof which the Purchaser agrees to provide), the Purchaser hereby agrees to make Advances to the District from time to time during the Advance Period in the aggregate principal amount equal to $8,550,000. On the Closing Date, the Purchaser shall make an initial Advance into the Project Fund in the amount of $104,000, which such initial Advance shall be utilized by or on behalf of the District to pay Costs of Issuance. Notwithstanding the foregoing, prior to the Date of Separation, the Purchaser shall have no obligation to make any Advance subsequent to the initial Advance except in accordance with Section 4.5(a)(vii) hereof.

(c) Subject to Section 4.5(a)(vii) hereof, on the Final Advance Date, any remaining Unfunded Portion shall be advanced to the District by a final deposit to be made into the Project Fund by the Purchaser.

(d) With respect to each Advance funded by the Purchaser from time to time hereunder, the Purchaser shall maintain, in accordance with its usual practices, records evidencing the indebtedness resulting from each such Advance and the amounts of interest payable on each Interest Payment Date at the Interest Rate. In any legal action or proceeding in respect of any Advance, the entries made in such records shall be conclusive evidence (absent manifest error) of the existence and amounts of the obligations therein recorded.

(e) Reserved.

(f) The Purchase Price to be paid by the District hereunder to the Purchaser is the sum of the principal amount of the District's obligations hereunder plus the interest to accrue on the unpaid balance of such principal amount from the Closing Date to the Term Loan Maturity Date, subject to prepayment as provided in **Article VII**.

(g) The principal amount of the Series 2026 Installment Payments to be made by the District hereunder is set forth in **Exhibit B** hereto.

(h) The interest to accrue on the unpaid balance of the Term Loan is as specified in **Section 4.2** and **Exhibit B** hereto, and shall be paid by the District as and constitute interest paid on the principal amount of the District's obligations hereunder; provided, however, that interest to accrue prior to conversion to the Term Loan shall be determined by the Purchaser on each Interest Payment Date based on the outstanding amount of all Advances as of each Interest Payment Date to and including the Final Advance Date as set forth in an invoice of the Purchaser provided to the District.

(i) All interest on Advances, Default Interest Rate and fees due and payable under this Installment Purchase Agreement shall be calculated on the basis of actual days elapsed over 360-day year. All interest due and owing on the Term Loan shall be calculated on the basis of a 360-day year of twelve 30-day months. Any sum due to the Purchaser and not paid when due and any sum due to the Purchaser upon the occurrence or during the continuance of any Event of Default hereunder shall bear interest at the Default Interest Rate.

(j) If the interest due and payable on any obligation hereunder computed at the applicable rate as provided in **Section 4.2** hereof is in excess of Maximum Rate, the difference between what would have been the interest payable on such amounts had they accrued interest at the rate provided in **Section 4.2** and the Maximum Rate (the "Interest Differential") shall remain an obligation of the District. Notwithstanding anything herein to the contrary, if at any time there is an Interest Differential owed to the

Purchaser, any reduction in interest rate that would result from the application of the Maximum Rate to the Default Interest Rate, shall not reduce the rate of interest below the Maximum Rate until the total amount due has been paid to the Purchaser as if the applicable rate computed as provided in **Section 4.2** hereof had at all times been utilized.

(k) The District will be responsible for the payment of all reasonable fees, including all attorney fees in connection with an amendment or requested consents or waivers of this Installment Purchase Agreement that is at the request of the District.

Section 4.2 Series 2026 Installment Payments.

(a) The District shall, subject to its rights of prepayment provided in **Article VII**, pay the Purchaser the Purchase Price in installment payments of interest and principal in the amounts and on the Series 2026 Installment Payment Dates as set forth in Exhibit B hereto (subject to the provisions of **Section 4.1(h)** hereof with respect to payments of interest on Interest Payment Dates prior to conversion to the Term Loan which shall also be at the Interest Rate). Whenever any Series 2026 Installment Payment to be made hereunder shall be stated to be due on a day which is not a Business Day, such payment may be made on the next succeeding Business Day, with the same force and effect as if made on the applicable Series 2026 Installment Payment Date. Interest on the Series 2026 Installment Payments shall be calculated based upon a 360-day year of twelve thirty-day months at the Interest Rate.

(b) Each Series 2026 Installment Payment shall be paid to the Purchaser in lawful money of the United States of America. In the event the District fails to make any of the payments required to be made by it under this section, such payment shall continue as an obligation of the District until such amount shall have been fully paid and the District agrees to pay the same with interest accruing thereon at the rate or rates of interest then applicable to the remaining unpaid principal balance of the Series 2026 Installment Payments if paid in accordance with their terms.

(c) The obligation of the District to make the Series 2026 Installment Payments is absolute and unconditional, and until such time as all of the Series 2026 Installment Payments have been paid in full (or provision for the payment thereof shall have been made pursuant to **Article IX**), the District will not discontinue or suspend any Series 2026 Installment Payments required to be made by it under this section when due, whether or not the Hydroelectric System or any part thereof is operating or operable or has been completed, or its use is suspended, interfered with, reduced or curtailed or terminated in whole or in part, or whether or not the Power Purchaser performs its obligations under the Power Purchase Agreement (including by reason of any curtailment, suspension, force majeure, dispute or termination thereunder), and such payments shall not be subject to reduction whether by offset or otherwise and shall not be conditional upon the performance or nonperformance by any party of any agreement for any cause whatsoever.

(d) The payment of the Series 2026 Installment Payments due hereunder shall be made by the District to the Purchaser via wire instructions to be provided by the Purchaser to the District from time to time.

(e) The Purchaser will make the Advances under the following additional conditions: (i) this Installment Purchase Agreement is not being registered under the Securities Act of 1933 and is not being registered or otherwise qualified for sale under the "Blue Sky" laws and regulations of any state; (ii) the Purchaser will hold this Installment Purchase Agreement as one single instrument; (iii) no CUSIP numbers will be obtained for this Installment Purchase Agreement; (iv) no final official statement has been prepared in connection with the private placement of this Installment Purchase Agreement; (v) this Installment Purchase Agreement will not close through the DTC or any similar repository and will not be

in book entry form; and (vi) this Installment Purchase Agreement is not listed on any stock or other securities exchange; and (vii) this Installment Purchase Agreement will not be rated.

Section 4.3 Increased Payments.

(a) ***Increased Costs of Advances.*** If, after the execution and delivery of this Installment Purchase Agreement and solely related to Advances, (1) the introduction of or any change in or in the interpretation of any law, treaty or regulation, (2) the compliance with any guideline or request from any central bank or other governmental authority (whether or not having the force of law) or (3) the introduction of any applicable law, rule, regulation or guideline regarding capital adequacy, or any change therein or any change in the interpretation or administration thereof by any central bank or governmental authority charged with the interpretation or administration thereof or supervision of compliance by the Purchaser with any request, guideline or directive regarding capital adequacy (whether or not having the force of law and after taking into account the Purchaser's policies as to capital adequacy) of any such central bank or other authority, shall either (x) impose, modify or deem applicable any reserve, special deposit, insurance premium, assessment, fee, capital requirement (other than reserves and assessments taken into account in determining the applicable interest rate), tax (other than income tax) or similar requirement against loan agreements entered into by the Purchaser similar to this Installment Purchase Agreement, or (y) impose on the Purchaser any other condition relating, directly or indirectly, to this Installment Purchase Agreement, and the result of any event referred to in (x) or (y) above shall be to (A) increase the cost to the Purchaser of maintaining this Installment Purchase Agreement in any material way, or (B) reduce any amount (or the effective return on capital) received or receivable by the Purchaser hereunder in any material way, then the District shall, upon written notice from the Purchaser (which notice shall set forth the matters described below), pay to the Purchaser, for the account of the Purchaser, from time to time as specified by the Purchaser, such additional amounts as shall be demanded by the Purchaser as sufficient to compensate the Purchaser, for such increased cost or reduction in yield or return, together with interest at the Interest Rate (as in effect from time to time) on amounts required to be paid under this **Section 4.3** from the date of such notice until payment in full thereof, such amounts shall be due and payable within thirty (30) days after the District's receipt of written notice thereof; *provided*, that interest thereon shall not begin to accrue until the thirtieth (30th) day after such demand.

Notwithstanding the foregoing, for purposes of this **Section 4.3(a)**, all requests, rules, guidelines or directives in connection with the Dodd-Frank Act enacted or issued after the effective date of this Agreement shall be deemed to be included in the provisions of this **Section 4.3** and all requests, rules, guidelines or directives promulgated by the Bank for International Settlements, the Basel Committee on Banking Regulations and Supervisory Practices (or any successor or similar Institution) or any Governmental District with proper jurisdiction over the Purchaser in regard to the foregoing enacted of issued after the date of this Agreement shall be deemed included in the provisions of this **Section 4.3(a)**. The Purchaser shall provide the District with written notice of an increased cost or reduction in yield or return to be incurred by the Purchaser as a result of any event mentioned in this **Section 4.3** promptly following the Purchaser's final determination that such increased cost or reduction in yield or return will be the subject of the certificate described in the next succeeding sentence.

A certificate as to such increased cost or reduction in yield or return incurred by the Purchaser as a result of any event mentioned in this **Section 4.3**, prepared in reasonable detail and in accordance with this **Section 4.3**, submitted by the Purchaser to the District, shall be conclusive, absent manifest error, as to the amount thereof.

Failure or delay on the part of the Purchaser to demand compensation pursuant to this **Section 4.3** shall not constitute a waiver of the Purchaser's right to demand such compensation.

(b) ***Determination of Taxability.*** In the event a Determination of Taxability occurs, to the extent not payable to the Purchaser under the terms of this Installment Purchase Agreement, the District hereby agrees to pay to the Purchaser on demand therefor an amount equal to the difference between (A) the amount of interest that would have been paid to the Purchaser on the interest component of the Installment Payments during the period for which the interest component of the Installment Payments is included in the gross income of the Purchaser if the interest component of the Installment Payments had borne interest at the Taxable Rate, beginning on the Taxable Date (the "Taxable Period"), and (B) the amount of interest actually paid to the Purchaser during the Taxable Period, and (2) an amount equal to any interest, penalties or charges owed by the Purchaser as a result of the interest component of the Installment Payments becoming included in the gross income of the Purchaser, together with any and all attorneys' fees, court costs, or other out of pocket costs incurred by such the Purchaser in connection therewith.

Subject to the provisions of the paragraph below, the Purchaser shall afford the District the opportunity, at the District's sole cost and expense, to contest (1) the validity of any amendment to the Code which causes the interest component of the Installment Payments to be included in the gross income of the Purchaser or (2) any challenge to the validity of the tax exemption with respect to the interest component of the Installment Payments, including the right to direct the necessary litigation contesting such challenge (including administrative audit appeals).

As a condition precedent to the exercise by the District of its right to contest set forth above, the District shall, on demand, immediately reimburse the Purchaser for any and all expenses (including attorneys' fees for services that may be required or desirable, as determined by the Purchaser in its sole discretion) that may be incurred by the Purchaser in connection with any such contest, and shall, on demand, immediately reimburse the Purchaser for any payments, including any taxes, interest, penalties or other charges payable by the Purchaser for failure to include such interest in its gross income.

Section 4.4 Payment in Lawful Money; No Set Off by District. Each Series 2026 Installment Payment shall be paid or caused to be paid by the District on each Series 2026 Installment Payment Date in lawful money of the United States of America, which at the time of payment is legal tender for the payment of public and private debts, to or upon the order of the Purchaser at such place as the Purchaser shall designate, in writing, to the District.

Notwithstanding any dispute between the District and the Purchaser, the District shall make each and all Series 2026 Installment Payments when due and shall not withhold any Series 2026 Installment Payments pending the final resolution of such dispute nor shall the District assert any right of set off or counterclaim against its obligation to make Series 2026 Installment Payments as set forth herein.

The obligation of the District to pay the Series 2026 Installment Payments from the Net Revenues as herein provided is absolute and unconditional, and until such time as all of the Series 2026 Installment Payments have been fully paid, the District will not discontinue or suspend any Series 2026 Installment Payments required to be made by it under this section when due, whether or not the Project or any part thereof is operating or operable, or its use is suspended, interfered with, reduced or curtailed or terminated in whole or in part, and such payments shall not be subject to abatement because of any damage to, destruction or condemnation of the Project, and such payments shall not be subject to reduction whether by offset or otherwise and shall not be conditional upon the performance or nonperformance by any party of any agreement for any cause whatsoever.

Section 4.5 Procedure for Requesting and Funding Advances.

(a) ***Conditions to Funding Advances***. No Advance shall be requested by the District and the Purchaser shall have no obligation to honor an Advance Request except in accordance with the provisions and upon fulfillment of the terms and conditions set forth in this Installment Purchase Agreement. The funding by the Purchaser of each Advance is conditioned upon the satisfaction of each of the following, each of which shall be satisfactory in all respects to the Purchaser:

(i) *Advance Frequency*. Advance Requests may only be made during the Advance Period and shall be submitted to the Purchaser no more than once in any calendar month, unless permitted more frequently by the Purchaser. Advances shall be made in increments of $1,000.

(ii) *Representations and Warranties True; No Default*. At the time any Advance is to be made and as a result thereof, immediately thereafter, all representations and warranties of the District set forth in **Article IV** are true and correct as though made on the date of such Advance Request and on the date when such Advance is funded and no Event of Default hereunder has occurred and is continuing and no litigation is then pending or threatened concerning the District's authority to pledge the Net Revenues as provided herein, and the District shall deliver an executed certificate of an Authorized Officer to such effect in connection with each Advance in substantially the form attached to the Project Fund Agreement.

(iii) *Obligations Current*. The District shall be current on all of its obligations hereunder.

(iv) *Advance Request*. The Purchaser shall have received an Advance Request from the District signed by the Authorized Officer of the District and containing the calculation of the amount of such Advance requested by the District.

(v) *Amount of Advance*. The amount of the requested Advance, when combined with the sum of all prior Advances made hereunder shall not exceed the Maximum Advance Amount. From each Advance the Purchaser will transfer amounts as specified in each Advance Request.

(vi) *Other Conditions Precedent to Funding Each Advance*. No Advance shall be requested or made after the Final Advance Date.

(vii) *USDA Separation Amendment*. Other than the initial Advance made on the Closing Date pursuant to Section 4.1(b) herein, prior to the Date of Separation, the Purchaser shall have no obligation to honor any Advance Request; provided, however, that the Purchaser may consent in writing to the funding of one or more Advances prior to its receipt of the USDA Separation Amendment; which such consent shall not be withheld so long as the District has certified to the Purchaser that the District is in compliance with the covenants set forth in the Water Fund Obligations and in the financing documents related thereto and in this Installment Purchase Agreement, and has delivered to the Purchaser the District's financial statements for the period ending on such month-end, together with such supporting calculations as are necessary to demonstrate the District's compliance with the covenants set forth in the Water Fund Obligations and in this Installment Purchase Agreement. Any such consent shall apply only to the Advance or Advances specified therein and shall not constitute a waiver of the condition set forth in this Section 4.5(a)(vii) with respect to any other Advance. If the Purchaser has not received the USDA Separation Amendment on or before September 1, 2027, the Purchaser may, by written notice to the District, terminate the Advance Period, whereupon no further Advances shall be

made hereunder, the Advances theretofore funded shall convert to the Term Loan in accordance with Section 4.6 hereof, and Exhibit B hereto shall be revised accordingly.

(b) ***Funding of Advances.*** Provided that the conditions set forth in **Section 4.5(a)** above are satisfied, within three (3) Business Days of receipt by the Purchaser of an Advance Request signed by the Authorized Officer, the Purchaser shall provide the amount of such Advance to the District at such depository as the District may direct.

Section 4.6 Conversion to Term Loan. Provided that (i) no Event of Default shall have occurred and be continuing and (ii) all representations and certifications and agreements herein are then true and correct, the Advances shall convert to a term loan (the "Term Loan") on November 25, 2027 that shall be payable in full on March 1, 2046 (such date, the "Term Loan Maturity Date"). The Term Loan shall be a fully amortizing loan and shall mature on the Term Loan Maturity Date. Principal and interest at the Interest Rate on the Term Loan shall be payable on each Interest Payment Date as set forth on **Exhibit B** hereto.

ARTICLE V

SECURITY

Section 5.1 Pledge of Revenues. All Net Revenues and all amounts on deposit in the Revenue Fund are hereby irrevocably pledged to the payment of the Series 2026 Installment Payments as provided herein, and except as provided in and according to the priorities with respect to the use of Net Revenues established in **Section 5.2** hereof, the Net Revenues shall not be used for any other purpose while any of the Series 2026 Installment Payments remain unpaid; provided that out of the Net Revenues and amounts on deposit in the Revenue Fund there may be apportioned such sums for such purposes as are expressly permitted herein including the parity claim of any Bonds or Contracts and the senior claim of the USDA Loans as provided in Section 5.6 hereof. This pledge, together with the pledge created by all other Contracts and Bonds, shall constitute a lien on and security interest in the Net Revenues and the Revenue Fund and all amounts on deposit therein as permitted herein and subject to the application of Net Revenues in accordance with the terms hereof, and subject and subordinate to the pledge of and lien on Net Revenues securing the USDA Loans as provided in Section 5.6 hereof.

Section 5.2 Allocation of Revenues. In order to carry out and effectuate the pledge and lien contained herein, the District agrees and covenants that all Net Revenues shall be received by the District in trust and shall be deposited when and as received in the "Revenue Fund" which fund the District has previously established and hereby agrees and covenants to maintain and to hold separate and apart from other funds so long as any Series 2026 Installment Payments, Contracts or Bonds remain unpaid. Moneys in the Revenue Fund shall be used and applied by the District as provided in this Installment Purchase Agreement and as needed to make payments on other Bonds and Contracts.

The District shall, from the moneys in the Revenue Fund, first, pay all Maintenance and Operation Costs (including amounts reasonably required to be set aside in contingency reserves for Maintenance and Operation Costs, the payment of which is not then immediately required); second, pay all amounts then due and payable on the USDA Loans from Net Revenues in accordance with the USDA Loan Documents; third, pay all Series 2026 Installment Payments and amounts due on other Bonds and Contracts (including as required to replenish any reserve funds established therefor), all on a pro rata basis; and fourth, make all payments due on Subordinate Obligations, as the same shall become due and payable; and fifth, make any deposits to the Rate Stabilization Fund required by Section 5.5. All moneys in the Revenue Fund used to pay the Series 2026 Installment Payments shall be set aside by the District and applied as follows: On or before each Series 2026 Installment Payment Date, the District shall, from

the moneys in the Revenue Fund, transfer to the Purchaser for a sum equal to the Series 2026 Installment Payment coming due on such Series 2026 Installment Payment Date.

On the last day of each month, moneys on deposit in the Revenue Fund not required to make any of the payments required above may be expended by the District at any time for any purpose permitted by law.

Section 5.3 Additional Contracts and Bonds.

(a) The District may at any time execute any Contract or issue any Bonds payable from Net Revenues on a parity with the Series 2026 Installment Payments in accordance herewith; provided that (i) no Events of Default hereunder have occurred and are continuing, (ii) all amounts due and owing under this Installment Purchase Agreement have been paid, and (iii) the Net Revenues, calculated in accordance with generally accepted accounting principles, for the latest Fiscal Year for which audited financial information is available or as shown by the books of the District for any more recent 12-month period selected by the District in its sole discretion, in either case verified by a certificate or opinion of an independent financial consultant acceptable to the Purchaser in its sole discretion, plus, at the option of the District, any or all of the allowances described in the subsequent paragraph, at least equal to 110% of Maximum Annual Debt Service on all Bonds and Contracts then outstanding, including the proposed Bonds or Contracts, calculated as if such contract had been executed or such Bonds had been issued at the beginning of such Fiscal Year or 12-month period.

There may be added to the Net Revenues for purposes of meeting the requirements of subsection (a) above an allowance for Net Revenues arising from either of the following:

(i) Any improvements to the Hydroelectric System to be made with the proceeds of such Bonds or Contracts, and for Net Revenues from any such improvements made with moneys from any source which in either case were not in service during all or any part of the period described in the foregoing subsection, all in an amount equal to 90% of the estimated additional average annual Net Revenues to be derived from such improvements for the first 36-month period in which each improvement is to be in operation, all as shown by the certificate or opinion of a qualified independent engineer acceptable to the Purchaser in its sole discretion.

(ii) Any increase in the price payable for energy, capacity or other products of the Hydroelectric System under the Power Purchase Agreement or any Replacement Power Contract which has become effective or is fixed by its terms before the incurring such Bonds or Contracts but which was not in effect during all or any part of the applicable prior Fiscal Year or 12-month period. The allowance shall equal the total amount by which Net Revenues would have increased had the price increase been in effect for the entire test period, as shown by the certificate or opinion of an independent financial consultant acceptable to the Purchaser in its sole discretion.

Notwithstanding the foregoing, Bonds issued or Contracts executed to refund Bonds or Contracts may be delivered without satisfying the conditions set forth above if Debt Service in each Fiscal Year after the Fiscal Year in which such Bonds are issued or Contracts executed is not greater than Debt Service would have been in each such Fiscal Year prior to the issuance of such Bonds or execution of such Contracts.

(b) Notwithstanding the foregoing, the District may issue evidences of indebtedness or incur other obligations for any lawful purpose that are payable from and secured by a lien on Net Revenues, or on money deposited from time to time in the Revenue Fund, subordinate to the Series 2026 Installment Payments, so long as (i) no Events of Default hereunder have occurred and are continuing and all amounts

due and owing under this Installment Purchase Agreement have been paid, (ii) the District has received the prior written consent of the Purchaser, (iii) Net Revenues, calculated in accordance with generally accepted accounting principles for the latest Fiscal Year for which audited financial information is available or as shown by the books of the District for any more recent 12-month period selected by the District in its sole discretion, in either case verified by a certificate or opinion of an independent financial consultant acceptable to the Purchaser in its sole discretion, plus, at the option of the District, any or all of the items described in the prior subsection (a), at least equal to 100% of the amount of annual Debt Service on the Subordinate Obligations after payment of any senior Bonds or Contracts (including this Installment Purchase Agreement); or which would have accrued had such Contract been executed or Bonds been issued at the beginning of such Fiscal Year or twelve month period, and (iv) any remedies to be exercised under any subordinate obligation shall not interfere with the District's receipt of Net Revenues to pay Maintenance and Operations Costs and debt service on any senior Bonds or Contracts (including this Installment Purchase Agreement) and no acceleration of such subordinate obligation may be accelerated without the prior written consent of the Purchaser.

Section 5.4 Investments. All moneys held by the District in the Revenue Fund shall be invested in Permitted Investments and the investment earnings thereon shall remain on deposit in such fund, except as otherwise provided herein.

Section 5.5 Rate Stabilization Fund. The District shall establish and maintain a fund to be known as the "Rate Stabilization Fund," to be held by the District separate and apart from all other funds of the District. The District may deposit into the Rate Stabilization Fund such amounts from moneys remaining in the Revenue Fund after the payments required by clauses first through fourth of Section 5.2, at the District's sole discretion. The District may at any time withdraw amounts from the Rate Stabilization Fund and transfer such amounts to the Revenue Fund, and any amounts so transferred in any Fiscal Year shall constitute Gross Revenues for such Fiscal Year for purposes of Section 6.13 (but not for purposes of Section 5.3). Amounts on deposit in the Rate Stabilization Fund are hereby pledged to the payment of the Series 2026 Installment Payments.

Section 5.6 Subordination to USDA Loans. (a) Notwithstanding anything herein to the contrary, the Series 2026 Installment Payments, and the pledge of and lien on the Net Revenues, the Revenue Fund and the Rate Stabilization Fund securing the Series 2026 Installment Payments as provided herein, are and shall be junior and subordinate in all respects to the pledge of and lien on Net Revenues securing the USDA Loans, as and to the extent provided in the USDA Loan Documents. The District and the Purchaser acknowledge that (i) the USDA Loans are payable from and secured by a pledge of the net revenues of both the District's water fund and the District's hydroelectric fund, which pledge includes the Net Revenues, (ii) the USDA Loan Documents do not currently separate the District's water fund from the District's hydroelectric fund, and (iii) the Series 2026 Installment Payments are payable solely from the Net Revenues of the Hydroelectric System and are not payable from or secured by any revenues of the District's water fund.

(b) Nothing in this Section 5.6 shall, as between the District and the Purchaser, (i) impair the obligation of the District, which is absolute and unconditional, to pay the Series 2026 Installment Payments as and when due in accordance with the terms hereof, or (ii) limit the rights and remedies of the Purchaser under Article VIII hereof.

(c) So long as any Series 2026 Installment Payments remain unpaid, the District (i) shall faithfully observe and perform all of its obligations under the USDA Loan Documents, (ii) shall not, without the prior written consent of the Purchaser, incur any additional indebtedness under the USDA Loan Documents, or increase the principal amount of or the interest rate on either of the USDA Loans, if such indebtedness or increase would be payable from or secured by a pledge of or lien on Net Revenues

senior to the pledge securing the Series 2026 Installment Payments, and (iii) shall not, without the prior written consent of the Purchaser, amend, supplement or modify the USDA Loan Documents in any manner that would materially and adversely affect the Net Revenues or the rights of the Purchaser hereunder; provided that the foregoing shall not restrict the execution and delivery of the USDA Separation Amendment.

(e) The District shall use its best efforts to obtain the USDA Separation Amendment as soon as practicable and in any event on or before September 1, 2027, shall provide drafts of the USDA Separation Amendment to the Purchaser for its review and approval prior to execution, shall provide written monthly status updates to the Purchaser, and shall deliver a fully executed copy of the USDA Separation Amendment to the Purchaser promptly upon its execution and delivery. Prior to the Date of Separation, the District shall furnish to the Purchaser copies of any notice of default or event of default given or received under the USDA Loan Documents within ten (10) Business Days after the giving or receipt thereof. If the District has not delivered a fully executed copy of the USDA Separation Amendment to the Purchaser on or before the Final Advance, then, commencing with the first calendar quarter ending after the Final Advance and continuing until a fully executed copy of the USDA Separation Amendment has been delivered to the Purchaser, the District shall deliver to the Purchaser, within forty-five (45) days after the end of each calendar quarter, the District's financial statements for the period ending on such quarter-end, together with such supporting calculations as are necessary to demonstrate the District's compliance with the covenants set forth in the Water Fund Obligations and in this Installment Purchase Agreement.

(f) From and after the date on which the USDA Separation Amendment becomes effective and the Net Revenues are released from any pledge of and lien securing the USDA Loans, (i) the subordination provided for in this Section 5.6 shall terminate and be of no further force or effect, (ii) the pledge set forth in Section 5.1 hereof shall constitute a first lien on and security interest in the Net Revenues, the Revenue Fund and the Rate Stabilization Fund, subject only to the parity claim of any Bonds or Contracts, and (iii) no further payments shall be made on the USDA Loans from Net Revenues.

(g) The Purchaser agrees, upon the reasonable request of the District or USDA, to execute and deliver such further instruments, in form and substance satisfactory to the Purchaser, as may be reasonably required to evidence the subordination provided for in this Section 5.6.

ARTICLE VI

COVENANTS OF THE DISTRICT

Section 6.1 Compliance with Installment Purchase Agreement and Ancillary Agreements. The District will punctually pay the Series 2026 Installment Payments in strict conformity with the terms hereof, and will faithfully observe and perform all the agreements, conditions, covenants and terms contained herein required to be observed and performed by it, and will not terminate this Installment Purchase Agreement for any cause including, without limiting the generality of the foregoing, any acts or circumstances that may constitute failure of consideration, destruction of or damage to the Project, commercial frustration of purpose, any change in the tax or other laws of the United States of America or of the State of California or any political subdivision of either or any failure of the Purchaser to observe or perform any agreement, condition, covenant or term contained herein required to be observed and performed by it, whether express or implied, or any duty, liability or obligation arising out of or connected herewith or the insolvency, or deemed insolvency, or bankruptcy or liquidation of the Purchaser or, except as provided in **Sections 3.5** and **6.6** hereof, any force majeure, including acts of God, tempest, storm, earthquake, war, rebellion, riot, civil disorder, acts of public enemies, blockade or embargo, strikes,

industrial disputes, lock outs, lack of transportation facilities, fire, explosion, or acts or regulations of governmental authorities.

It is expressly understood and agreed by and among the parties to this Installment Purchase Agreement, subject to **Section 10.6** hereunder, each of the agreements, conditions, covenants and terms contained in each such agreement is an essential and material term of the purchase of and payment for the Project by the District pursuant to the Law.

The District will faithfully observe and perform all the agreements, conditions, covenants and terms required to be observed and performed by it pursuant to all outstanding Contracts and Bonds as such may from time to time be executed or issued, as the case may be.

Section 6.2 Against Encumbrances. The District will not make any pledge of or place any lien on Net Revenues or the moneys in the Revenue Fund except as provided herein and except for the pledge of and lien on Net Revenues securing the USDA Loans as provided herein. The District may at any time, or from time to time, issue evidences of indebtedness or incur other obligations for any lawful purpose which are payable from and secured by a pledge of and lien on Net Revenues or any moneys in the Revenue Fund as may from time to time be deposited therein, provided that such pledge and lien shall be subordinate in all respects to the pledge of and lien thereon provided herein.

Section 6.3 Against Sale or Other Disposition of Property. The District will not enter into any agreement or lease which materially impairs the operation of the Hydroelectric System or any part thereof necessary to secure adequate Net Revenues for the payment of the Series 2026 Installment Payments, or which would otherwise materially impair the rights of the Purchaser hereunder or the operation of the Hydroelectric System. Any real or personal property which has become nonoperative or which is not needed for the efficient and proper operation of the Hydroelectric System, or any material or equipment which has become worn out, may be sold if such sale will not materially impair the ability of the District to pay the Series 2026 Installment Payments and if the proceeds of such sale are deposited in the Revenue Fund.

Nothing herein shall restrict the ability of the District to sell any portion of the Hydroelectric System if such portion is immediately repurchased by the District and if such arrangement cannot by its terms result in the purchaser of such portion of the Hydroelectric System exercising any remedy which would deprive the District of or otherwise interfere with its right to own and operate such portion of the Hydroelectric System.

Section 6.4 Transfer of Hydroelectric System. Except as expressly permitted by Section 6.3, the District shall not sell, lease, assign, convey or otherwise transfer or dispose of all or any portion of the Hydroelectric System, or the operation thereof (including by entering into any agreement pursuant to which a third party would assume operational control of the Hydroelectric System), to any third party without the prior written consent of the Purchaser. Notwithstanding the foregoing, the operation of the Hydroelectric System pursuant to the Power Purchase Agreement or any other agreement in effect on the date hereof and disclosed in writing to the Purchaser shall not require the consent of the Purchaser. The District, with the prior written consent of the Purchaser, may transfer or assign all or any portion of the Hydroelectric System to another entity which agrees to assume the District's obligations hereunder, subject to any required approval of FERC for the transfer of the FERC License.

Section 6.5 Tax Covenants. Notwithstanding any other provision of this Installment Purchase Agreement, absent an opinion of counsel to the District that the exclusion from gross income of the interest component of the Series 2026 Installment Payments will not be adversely affected for federal income tax purposes, the District covenants to comply with all applicable requirements of the Code

necessary to preserve such exclusion from gross income on the interest component of the Series 2026 Installment Payments and specifically covenant, without limiting the generality of the foregoing, as follows:

(a) Private Activity. The District will not take or omit to take any action or make any use of the proceeds received under this Installment Purchase Agreement or of any other moneys or property which would cause the interest component of the Series 2026 Installment Payments to be "private activity bonds" within the meaning of Section 141 of the Code.

(b) Arbitrage. The District will make no use of the proceeds received under this Installment Purchase Agreement or of any other amounts or property, regardless of the source, or take or omit to take any action which would cause the interest component of the Series 2026 Installment Payments to be "arbitrage bonds" within the meaning of Section 148 of the Code.

(c) Federal Guarantee. The District will make no use of the proceeds received under this Installment Purchase Agreement or take or omit to take any action that would cause the interest component of the Series 2026 Installment Payments to be "federally guaranteed" within the meaning of Section 149(b) of the Code.

(d) Information Reporting. The District will take or cause to be taken all necessary action to comply with the informational reporting requirements of Section 149(e) of the Code necessary to preserve the exclusion of the interest component of the Series 2026 Installment Payments pursuant to Section 103(a) of the Code.

(e) Hedge Bonds. The District will make no use of the proceeds received under this Installment Purchase Agreement or any other amounts or property, regardless of the source, or take any action or refrain from taking any action that would cause the interest component of the Series 2026 Installment Payments to be considered "hedge bonds" within the meaning of Section 149(g) of the Code unless the District takes all necessary action to assure compliance with the requirements of Section 149(g) of the Code to maintain the exclusion from gross income of the interest component of the Series 2026 Installment Payments for federal income tax purposes.

(f) Miscellaneous. The District will take no action, or omit to take any action, inconsistent with the expectations stated in any Tax Certificate executed in connection with this Installment Purchase Agreements and will comply with the covenants and requirements stated therein and incorporated by reference herein.

This section and the covenants set forth herein shall not be applicable to, and nothing contained herein shall be deemed to prevent the District from issuing Bonds or executing and delivering Contracts, the interest with respect to which has been determined by Special Counsel to be subject to federal income taxation.

Section 6.6 Maintenance and Operation of the Hydroelectric System. The District will maintain and preserve the Hydroelectric System in good repair and working order at all times and will operate the Hydroelectric System in an efficient and economical manner and in compliance with the FERC License and all applicable dam safety requirements and will pay all Maintenance and Operation Costs as they become due and payable, except if and to the extent that any force majeure event has occurred, including acts of God, tempest, storm, earthquake, war, rebellion, riot, civil disorder, acts of public enemies, blockade or embargo, strikes, industrial disputes, lock outs, lack of transportation facilities, pandemics, fire, explosion, or acts or regulations of governmental authorities.

Section 6.7 Payment of Claims. The District will pay and discharge any and all lawful claims for labor, materials or supplies which, if unpaid, might become a lien on the Net Revenues or the funds or accounts created hereunder or on any funds in the hands of the District pledged to pay the Series 2026 Installment Payments prior or superior to the lien of the Series 2026 Installment Payments or which might impair the security of the Series 2026 Installment Payments.

Section 6.8 Compliance with Contracts. The District will comply with, keep, observe and perform all agreements, conditions, covenants and terms, express or implied, required to be performed by it contained in all contracts for the use of the Hydroelectric System and all other contracts affecting or involving the Hydroelectric System, to the extent that the District is a party thereto.

Section 6.9 Insurance.

(a) The District will procure and maintain or cause to be procured and maintained insurance on the Hydroelectric System with responsible insurers in such amounts and against such risks (including accident to or destruction of the Hydroelectric System) as are usually covered in connection with hydroelectric generating facilities similar to the Hydroelectric System so long as such insurance is available from reputable insurance companies.

In the event of any damage to or destruction of the Hydroelectric System caused by the perils covered by such insurance, the Net Proceeds thereof shall be applied to the reconstruction, repair or replacement of the damaged or destroyed portion of the Hydroelectric System. The District shall begin such reconstruction, repair or replacement promptly after such damage or destruction shall occur, and shall continue and properly complete such reconstruction, repair or replacement as expeditiously as possible, and shall pay out of such Net Proceeds all costs and expenses in connection with such reconstruction, repair or replacement so that the same shall be completed and the Hydroelectric System shall be free and clear of all claims and liens.

If such Net Proceeds exceed the costs of such reconstruction, repair or replacement of the damaged or destroyed portion of the Hydroelectric System, and/or the cost of the construction of additions, betterments, extensions or improvements to the Hydroelectric System, then the excess Net Proceeds may, at the option of the District, be applied in part to the prepayment of Series 2026 Installment Payments as provided in **Section 7.1** and in part to such other fund or account as may be appropriate and used for the retirement of Bonds and Contracts in the same proportion which the aggregate unpaid principal balance of Series 2026 Installment Payments then bears to the aggregate unpaid principal amount of such Bonds and Contracts. If such Net Proceeds are sufficient to enable the District to retire the entire obligation evidenced hereby prior to the final due date of the Series 2026 Installment Payments as well as the entire obligations evidenced by Bonds and Contracts then remaining unpaid prior to their final respective due dates, the District may elect not to reconstruct, repair or replace the damaged or destroyed portion of the Hydroelectric System, and/or not to construct other additions, betterments, extensions or improvements to the Hydroelectric System; and thereupon such Net Proceeds shall be applied to the prepayment of Series 2026 Installment Payments as provided in **Section 7.1** and to the retirement of such Bonds and Contracts.

(b) The District will procure and maintain such other insurance which it shall deem advisable or necessary to protect its interests and the interests of the Purchaser, which insurance shall afford protection in such amounts and against such risks as are usually covered in connection with hydroelectric generating facilities similar to the Hydroelectric System.

(c) Any insurance required to be maintained by paragraph (a) above and, if the District determines to procure and maintain insurance pursuant to paragraph (b) above, such insurance, may be maintained under a self-insurance program so long as such self-insurance is maintained in the amounts

and manner usually maintained in connection with hydroelectric generating facilities similar to the Hydroelectric System and is, in the opinion of an accredited actuary, actuarially sound.

All policies of insurance required to be maintained herein shall provide that the Purchaser shall be given thirty (30) days' written notice of any intended cancellation thereof or reduction of coverage provided thereby.

Section 6.10 Accounting Records; Financial Statements and Other Reports.

(a) The District will keep appropriate accounting records in which complete and correct entries shall be made of all transactions relating to the District, which records shall be available for inspection by the Purchaser at reasonable hours and under reasonable conditions.

(b) The District will prepare and file with the Purchaser annually within two hundred seventy (270) days after the close of each Fiscal Year (commencing with the Fiscal Year ending June 30, 2026) financial statements of the District for the preceding Fiscal Year prepared in accordance with generally accepted accounting principles, together with the report of an Independent Certified Public Accountant thereon and a certificate of an Authorized Officer certifying that no Event of Default has occurred or is continuing under this Installment Purchase Agreement.

(c) During each Fiscal Year, the District will deliver a copy of its operating budget to the Purchaser annually within thirty (30) days after the adoption thereof.

(d) The District shall provide the Purchaser with notice of any material litigation no later than ten (10) Business Days after being served therewith. For purposes of this provision, "material litigation" shall mean any litigation that would expose the District to uninsured costs in excess of $10,000,000.

(e) The District shall provide written notice of any Default hereunder as soon as the District becomes aware of any Default hereunder.

(f) The District shall furnish at the Purchaser's request such additional information that the Purchaser may from time to time reasonably request.

(g) The District shall furnish notice to the Purchaser of any occurrence of an event described in subsection (b)(5)(i)(C) of the Securities and Exchange District Rule 15c2-12 under the Securities Exchange Act of 1934, as amended (17 CFR Part 240, §240.15c2-12), as applicable, in a timely manner but not in excess of ten Business Days after the occurrence of such event.

(h) The District shall furnish to the Purchaser, together with the financial statements delivered pursuant to subsection (b) above, a report setting forth for the preceding Fiscal Year the energy generated by the Hydroelectric System, the amounts invoiced and received under the Power Purchase Agreement and any Replacement Power Contract, and a calculation of the debt service coverage required by Section 6.13(a).

(i) The District shall furnish to the Purchaser, within ten (10) Business Days after the receipt or delivery thereof, copies of (i) any notice of default, termination, suspension, force majeure, curtailment or material dispute given or received under the Power Purchase Agreement, (ii) any amendment, supplement or waiver of the Power Purchase Agreement, and (iii) any order, notice or correspondence from FERC or any other governmental authority asserting a material violation of, or proposing to revoke, suspend, materially modify or deny the renewal of, the FERC License.

Section 6.11 Protection of Security and Rights of the Purchaser. The District will preserve and protect the security hereof and the rights of the Purchaser to the Series 2026 Installment Payments hereunder and will warrant and defend such rights against all claims and demands of all persons.

Section 6.12 Payment of Taxes and Compliance with Governmental Regulations. The District will pay and discharge all taxes, assessments and other governmental charges which may hereafter be lawfully imposed upon the Hydroelectric System, or any part thereof or upon the Net Revenues when the same shall become due; provided the District shall not be required to pay such taxes, assessments and other governmental charges so long as the validity or application thereof shall be contested in good faith. The District will duly observe and conform with all valid regulations and requirements of any governmental authority (including FERC, the California Independent System Operator, the North American Electric Reliability Corporation and the California Division of Safety of Dams) relative to the operation of the Hydroelectric System, or any part thereof; but the District shall not be required to comply with any regulations or requirements so long as the validity or application thereof shall be contested in good faith.

Section 6.13 Debt Service Coverage; Enforcement of Power Purchase Agreement.

(a) The District shall diligently enforce its rights under the Power Purchase Agreement and shall, to the fullest extent permitted by the Power Purchase Agreement and applicable law, exercise any right it may have thereunder to adjust, reopen or renegotiate the price payable for the energy, capacity or other products of the Hydroelectric System, so as to produce in each Fiscal Year Net Revenues at least equal to 110% of Debt Service on all Bonds and Contracts for such Fiscal Year. Upon the expiration or termination of the Power Purchase Agreement, the District shall sell the energy, capacity and other products of the Hydroelectric System pursuant to one or more Replacement Power Contracts or otherwise at prices which are reasonably expected to produce Net Revenues in each Fiscal Year at least equal to 110% of Debt Service on all Bonds and Contracts for such Fiscal Year.

(b) If Net Revenues for any Fiscal Year are less than the amount required by subsection (a) above, the District shall, within sixty (60) days after the delivery of the financial statements for such Fiscal Year pursuant to Section 6.10(b), retain an independent consultant experienced in the operation and financing of hydroelectric facilities and acceptable to the Purchaser to prepare a report with recommendations as to the actions the District may take, to the extent permitted by the Power Purchase Agreement and applicable law, to increase Net Revenues or reduce Maintenance and Operation Costs so as to comply with subsection (a) above. The District shall deliver a copy of such report to the Purchaser and shall implement such recommendations to the extent permitted by the Power Purchase Agreement and applicable law and to the extent the Board of Directors of the District determines such recommendations to be feasible. So long as the District has complied with the foregoing, the failure of Net Revenues to meet the requirement of subsection (a) above shall not constitute a Default or an Event of Default hereunder unless such failure continues for three consecutive Fiscal Years.

Section 6.14 Billing and Collection under Power Purchase Agreement. The District will timely invoice the Power Purchaser (and any purchaser under a Replacement Power Contract) for all amounts payable under the Power Purchase Agreement (or such Replacement Power Contract), will diligently pursue the collection of all such amounts when due, and will promptly take all actions reasonably available to it under the Power Purchase Agreement and applicable law to enforce the payment of any amount not paid when due.

Section 6.15 Eminent Domain Proceeds. If all or any part of the Hydroelectric System shall be taken by eminent domain proceedings, the Net Proceeds thereof shall be applied as follows:

(a) If (1) the District files with the Purchaser a certificate showing (i) the estimated loss of annual Net Revenues, if any, suffered or to be suffered by the District by reason of such eminent domain proceedings, (ii) a general description of the additions, betterments, extensions or improvements to the Hydroelectric System proposed to be acquired and constructed by the District from such Net Proceeds, and (iii) an estimate of the additional annual Net Revenues to be derived from such additions, betterments, extensions or improvements, and (2) the District, on the basis of such certificate filed with the Purchaser, determines that the estimated additional annual Net Revenues will sufficiently offset the estimated loss of annual Net Revenues resulting from such eminent domain proceedings so that the ability of the District to meet its obligations hereunder will not be substantially impaired (which determination shall be final and conclusive), then the District shall promptly proceed with the acquisition and construction of such additions, betterments, extensions or improvements substantially in accordance with such certificate and such Net Proceeds shall be applied for the payment of the costs of such acquisition and construction, and any balance of such Net Proceeds not required by the District for such purpose shall be held by the District and shall be treated as Net Revenues.

(b) If the foregoing conditions are not met, then such Net Proceeds shall be applied by the District in part to the prepayment of Series 2026 Installment Payments as provided in **Section 7.1** and in part to such other fund or account as may be appropriate and used for the retirement of Bonds and Contracts in the same proportion which the aggregate unpaid principal components of the Series 2026 Installment Payments then bears to the aggregate unpaid principal amount of such Bonds and Contracts.

Section 6.16 Further Assurances. The District will adopt, deliver, execute and make any and all further assurances, instruments and resolutions as may be reasonably necessary or proper to carry out the intention or to facilitate the performance hereof and for the better assuring and confirming unto the Purchaser of the rights and benefits provided to it herein.

Section 6.17 Enforcement of Contracts. So long as amounts are owed by the District hereunder, the District (a) will perform and observe all of its obligations under the Power Purchase Agreement and any Replacement Power Contract, (b) will not amend the Power Purchase Agreement or enter into any Replacement Power Contract which would reduce the Gross Revenues of the District by 50% or more without prior written consent of the Purchaser, and (c) will not, without the prior written consent of the Purchaser, (i) terminate or rescind, or consent to the termination or rescission of, the Power Purchase Agreement (other than upon its scheduled expiration), (ii) consent to any assignment of the Power Purchase Agreement by the Power Purchaser to an entity having a lesser credit standing than the Power Purchaser, or (iii) amend, supplement or waive any provision of the Power Purchase Agreement if such amendment, supplement or waiver would reduce the amounts payable to the District thereunder, shorten the term thereof or otherwise materially and adversely affect the Net Revenues or the rights of the Purchaser hereunder. Not later than eighteen (18) months prior to the scheduled expiration of the Power Purchase Agreement, the District shall commence efforts to extend the Power Purchase Agreement or to enter into one or more Replacement Power Contracts effective upon such expiration, and shall keep the Purchaser reasonably informed of such efforts.

Section 6.18 Superior Additional Obligations. Except for the USDA Loans as provided in Section 5.6 hereof, the District shall not execute any Contracts or issue any Bonds, as the case may be, that are payable from or secured by a pledge of and lien on Net Revenues and any money in the Revenue Fund superior to the pledge securing the Series 2026 Installment Payments.

Section 6.19 FERC License. The District will maintain the FERC License in full force and effect, will comply in all material respects with the terms and conditions thereof and with all orders and regulations of FERC applicable to the Hydroelectric System, and will diligently pursue the issuance of the new FERC License the acquisition of which constitutes a portion of the Project. The District will not surrender or voluntarily permit the termination of the FERC License, or apply for any amendment thereof that would materially and adversely affect the Net Revenues, without the prior written consent of the Purchaser.

ARTICLE VII

PREPAYMENT OF SERIES 2026 INSTALLMENT PAYMENTS

Section 7.1 Prepayment.

(a) After the Final Advance Date, the District may or shall, as the case may be, prepay from the Net Proceeds as provided in **Sections 6.9** and **6.15** herein on any date all or any part of the unpaid Series 2026 Installment Payments at a prepayment price equal to the sum of the principal components prepaid plus accrued interest thereon to the date of prepayment.

(b) The District may not make any prepayments of the principal of any Advance. The Term Loan may be prepaid at the District's option in whole but not in part (except as provided in the second paragraph following the schedule below) on any date by paying a prepayment price equal to the aggregate principal components of the Installment Payments to be prepaid, together with the interest component of the Installment Payment required to be paid on or accrued to such date, plus the following premium:

Prepayment Date	Premium
Years 1 and 2 after Final Advance Date	3%
Years 3 and 4 after Final Advance Date	2%
Year5 after Final Advance Date	1%
After Year 5 from the Final Advance Date	0%

Provided however, that if the Final Advance Date occurs prior to November 25, 2027, then the above schedule shall be adjusted from the date that the Term Loan commences based upon the same schedule as set forth above.

Additionally, the District may, at its option, prepay the Term Loan in part, without premium, on any March 1 on which a principal component of the Series 2026 Installment Payments is due, in an aggregate principal amount in any calendar year not to exceed twenty percent (20%) of the original principal amount of the Term Loan as of the Final Advance Date, at a prepayment price equal to the principal components of the Installment Payments to be prepaid, together with the interest component of the Installment Payment required to be paid on or accrued to such date; provided, that (i) the District shall give written notice of such prepayment to the Purchaser not later than thirty (30) days prior to the date of such prepayment, and (ii) the principal components so prepaid shall be applied in inverse order of maturity.

Notwithstanding any such prepayment, the District shall not be relieved of its obligations hereunder, including its obligations under **Article IV**, until the Purchase Price shall have been fully paid (or

provision for payment thereof shall have been provided to the written satisfaction of the Purchaser) and the requirements of Article IX hereof shall have been satisfied.

Section 7.2 Method of Prepayment. Before making any prepayment pursuant to **Section 7.1**, the District shall, within five (5) days following the event permitting the exercise of such right to prepay or creating such obligation to prepay or a determination to prepay, give written notice to the Purchaser describing such event and specifying the date on which the prepayment will be paid, which date shall be not less than thirty (30) days from the date such notice is given unless a shorter period is agreed to by the Purchaser in its sole discretion.

ARTICLE VIII

EVENTS OF DEFAULT AND REMEDIES OF THE PURCHASER

Section 8.1 Events of Default and Acceleration of Maturities. If one or more of the following Events of Default shall happen, that is to say –

(1) if default shall be made by the District in the due and punctual payment of any Series 2026 Installment Payment or any Contract or Bond or either of the USDA Loans when and as the same shall become due and payable;

(2) if default shall be made by the District in the performance of any of the agreements or covenants required herein or in connection with any Contract or Bond to be performed by it, and such default shall have continued for a period of sixty (60) days after the District shall have been given notice in writing of such default by the Purchaser; provided, however, that if in the reasonable opinion of the District the default stated in the notice can be corrected, but not within such sixty (60) day period and corrective action is instituted by the District within such sixty (60) day period and diligently pursued in good faith until the default is corrected such default shall not be an Event of Default hereunder;

(3) if the District shall file a petition or answer seeking arrangement or reorganization under the federal bankruptcy laws or any other applicable law of the United States of America or any state therein, or if a court of competent jurisdiction shall approve a petition filed with or without the consent of the District seeking arrangement or reorganization under the federal bankruptcy laws or any other applicable law of the United States of America or any state therein, or if under the provisions of any other law for the relief or aid of debtors any court of competent jurisdiction shall assume custody or control of the District or of the whole or any substantial part of its property;

(4) if payment of the principal of any Contract or Bond or either of the USDA Loans is accelerated in accordance with its terms;

(5) any representation or warranty made by the District in this Installment Purchase Agreement or any certificate, instrument, financial or other statement furnished by the District to the Purchaser, proves to have been untrue or incomplete in any material respect when made or deemed made;

(6) any judgment or court order for the payment of money exceeding any applicable insurance coverage by more than $1,000,000 in the aggregate is rendered against the District and the District fails to vacate, bond, stay, contest, pay or satisfy such judgment or court order for 60 days;

(7) this Installment Purchase Agreement, or any material provision hereof or thereof, (i) ceases to be valid and binding on the District or is declared null and void, or the validity or enforceability thereof is contested by the District (unless being contested by the District in good faith), or the District

denies it has any or further liability under any such document to which it is a party; or (ii) any pledge or security interest created fails to be fully enforceable with the priority required hereunder or thereunder;

(8) moratorium, suspension or termination of the existence of the District;

(9) the Power Purchase Agreement is terminated prior to its scheduled expiration date for any reason and the District has not, within one hundred eighty (180) days thereafter, entered into one or more Replacement Power Contracts or otherwise demonstrated to the reasonable satisfaction of the Purchaser that Net Revenues will be sufficient to satisfy the requirements of Section 6.13(a); or

(10) the FERC License is revoked, terminated or surrendered, or the District otherwise ceases to hold a license issued by FERC authorizing the operation of the Hydroelectric System, and such license is not reinstated or replaced within ninety (90) days;

then and in each and every such case upon the occurrence of such Event of Default specified in clauses (3) and (4) above, without any notice to the District, the Purchaser shall declare the entire principal amount of the unpaid Series 2026 Installment Payments and the accrued interest thereon shall be immediately due and payable, and for any other Event of Default the Purchaser may, by notice in writing to the District, declare the entire principal amount of the unpaid Series 2026 Installment Payments and the accrued interest thereon to be due and payable immediately, and upon any such declaration the same shall become immediately due and payable, anything contained herein to the contrary notwithstanding. This section, however, is subject to the condition that if at any time after the entire principal amount of the unpaid Series 2026 Installment Payments and the accrued interest thereon shall have been so declared due and payable and before any judgment or decree for the payment of the moneys due shall have been obtained or entered the District shall deposit with the Purchaser a sum sufficient to pay the unpaid principal amount of the Series 2026 Installment Payments or the unpaid payment of any other Contract or Bond referred to in clause (1) above due prior to such declaration and the accrued interest thereon, with interest on such overdue installments, at the rate or rates applicable to the remaining unpaid principal balance of the Series 2026 Installment Payments or such Contract or Bond if paid in accordance with their terms, and the reasonable expenses of the District, and any and all other defaults known to the District (other than in the payment of the entire principal amount of the unpaid Series 2026 Installment Payments and the accrued interest thereon due and payable solely by reason of such declaration) shall have been made good or cured to the satisfaction of the Purchaser, if appropriate, or provision deemed by the Purchaser, if appropriate, to be adequate shall have been made therefor, then and in every such case the Purchaser, if appropriate by written notice to the District, may rescind and annul such declaration and its consequences; but no such rescission and annulment shall extend to or shall affect any subsequent default or shall impair or exhaust any right or power consequent thereon.

Section 8.2 Application of Funds Upon Acceleration. Upon the date of the declaration of acceleration as provided in **Section 8.1**, all Net Revenues thereafter received by the District shall be applied in the following order –

First, to the payment of the fees, costs and expenses of the Purchaser, if any, in carrying out the provisions of this article, including reasonable compensation to its accountants and counsel and any outstanding fees and expenses of the Purchaser;

Second, to the payment of the Maintenance and Operation Costs;

Third, to the payment of all amounts then due and payable on the USDA Loans from Net Revenues in accordance with the USDA Loan Documents;

Fourth, to the payment of the entire principal amount of the unpaid Series 2026 Installment Payments and the unpaid principal amount of all Bonds and Contracts and the accrued interest thereon, with interest on the overdue installments at the rate or rates of interest applicable to the Series 2026 Installment Payments and such Bonds and Contracts if paid in accordance with their respective terms; and

Fifth, to the payment of Subordinate Obligations in accordance with the terms thereof.

Section 8.3 Other Remedies of the Purchaser. The Purchaser shall have the right:

(a) by mandamus or other action or proceeding or suit at law or in equity to enforce its rights against the District or any director, officer or employee thereof, and to compel the District or any such director, officer or employee to perform and carry out his or her duties under the law and the agreements and covenants required to be performed by it or him contained herein;

(b) by suit in equity to enjoin any acts or things which are unlawful or violate the rights of the Purchaser; or

(c) by suit in equity upon the happening of an Event of Default to require the District and its directors, officers and employees to account as the trustee of an express trust.

Notwithstanding anything contained herein, the Purchaser shall have no security interest in or mortgage on the Project, the Hydroelectric System or other assets of the District and no default hereunder shall result in the loss of the Project, the Hydroelectric System, or other assets of the District.

Section 8.4 Non-Waiver. Nothing in this article or in any other provision hereof shall affect or impair the obligation of the District, which is absolute and unconditional, to pay the Series 2026 Installment Payments to the Purchaser at the respective due dates or upon prepayment from the Net Revenues, the Revenue Fund and the other funds herein pledged for such payment, or shall affect or impair the right of the Purchaser, which is also absolute and unconditional, to institute suit to enforce such payment by virtue of the contract embodied herein.

A waiver of any default or breach of duty or contract by the Purchaser shall not affect any subsequent default or breach of duty or contract or impair any rights or remedies on any such subsequent default or breach of duty or contract. No delay or omission by the Purchaser to exercise any right or remedy accruing upon any default or breach of duty or contract shall impair any such right or remedy or shall be construed to be a waiver of any such default or breach of duty or contract or an acquiescence therein, and every right or remedy conferred upon the Purchaser under the Law or by this article may be enforced and exercised from time to time and as often as shall be deemed expedient by the Purchaser.

If any action, proceeding or suit to enforce any right or exercise any remedy is abandoned or determined adversely to the Purchaser, the District and the Purchaser shall be restored to their former positions, rights and remedies as if such action, proceeding or suit had not been brought or taken.

Section 8.5 Remedies Not Exclusive. No remedy herein conferred upon or reserved to the Purchaser is intended to be exclusive of any other remedy, and each such remedy shall be cumulative and shall be in addition to every other remedy given hereunder or now or hereafter existing in law or in equity or by statute or otherwise and may be exercised without exhausting and without regard to any other remedy conferred under law.

ARTICLE IX

DISCHARGE OF OBLIGATIONS

Section 9.1 Discharge of Obligations. When all or any portion of the Series 2026 Installment Payments shall have become due and payable in accordance herewith or a written notice of the District to prepay all or any portion of the Series 2026 Installment Payments shall have been filed with the Purchaser; and

(a) there shall have been deposited with the Purchaser, or a third party escrow agent, at or prior to the Series 2026 Installment Payment Dates or date (or dates) specified for prepayment, in trust for the benefit of the Purchaser or its assigns and irrevocably appropriated and set aside to the payment of all or any portion of the Series 2026 Installment Payments, sufficient moneys and non-callable Defeasance Securities, the principal of and interest on which when due will provide money sufficient to pay all principal, prepayment premium, if any, and interest of such Series 2026 Installment Payments to their respective Series 2026 Installment Payment Dates or prepayment date or dates as the case may be; and

(b) provision shall have been made for paying all fees and expenses of the Purchaser, then and in that event, the right, title and interest of the Purchaser herein and the obligations of the District hereunder shall, with respect to all or such portion of the Series 2026 Installment Payments as have been so provided for, thereupon cease, terminate, become void and be completely discharged and satisfied (except for the rights of the Purchaser and the obligation of the District to have such Defeasance Securities applied to the payment of such Series 2026 Installment Payments).

In such event, upon request of the District the Purchaser shall cause an accounting for such period or periods as may be requested by the District to be prepared and filed with the District and shall execute and deliver to the District all such instruments as may be necessary or desirable to evidence such total or partial discharge and satisfaction, as the case may be, and, in the event of a total discharge and satisfaction, the Purchaser or third party escrow agent shall pay over to the District all such Defeasance Securities held by it pursuant hereto other than such Defeasance Securities, as are required for the payment or prepayment of the Series 2026 Installment Payments, which Defeasance Securities shall continue to be held by the Purchaser or third party escrow agent in trust for the payment of the Series 2026 Installment Payments and shall be applied to the payment of the Series 2026 Installment Payments of the District.

ARTICLE X

MISCELLANEOUS

Section 10.1 Liability of District Limited. Notwithstanding anything contained herein, the District shall not be required to advance any moneys derived from any source of income other than the Net Revenues and the other funds provided herein for the payment of the Series 2026 Installment Payments or for the performance of any agreements or covenants required to be performed by it contained herein. The District may, however, advance moneys for any such purpose so long as such moneys are derived from a source legally available for such purpose and may be legally used by the District for such purpose.

The obligation of the District to make the Series 2026 Installment Payments is a special obligation of the District payable solely from such Net Revenues and other funds described herein, and does not constitute a debt of the District or of the State of California or of any political subdivision thereof within the meaning of any constitutional or statutory debt limitation or restriction.

Section 10.2 Benefits of Installment Purchase Agreement Limited to Parties. Nothing contained herein, expressed or implied, is intended to give to any person other than the District or the Purchaser and its assigns any right, remedy or claim under or pursuant hereto, and any agreement or covenant required herein to be performed by or on behalf of the District or the Purchaser shall be for the sole and exclusive benefit of the other party.

Section 10.3 Successor Is Deemed Included in all References to Predecessor. Whenever either the District or the Purchaser is named or referred to herein, such reference shall be deemed to include the successor to the powers, duties and functions that are presently vested in the District or the Purchaser, and all agreements and covenants required hereby to be performed by or on behalf of the District or the Purchaser shall bind and inure to the benefit of the respective successors thereof whether so expressed or not.

Section 10.4 Waiver of Personal Liability. No director, officer or employee of the District shall be individually or personally liable for the payment of the Series 2026 Installment Payments, but nothing contained herein shall relieve any director, officer or employee of the District from the performance of any official duty provided by any applicable provisions of law or hereby.

Section 10.5 Article and Section Headings, Gender and References. The headings or titles of the several articles and sections hereof and the table of contents appended hereto shall be solely for convenience of reference and shall not affect the meaning, construction or effect hereof, and words of any gender shall be deemed and construed to include all genders. All references herein to "Articles," "Sections" and other subdivisions or clauses are to the corresponding articles, sections, subdivisions or clauses hereof; and the words "hereby," "herein," "hereof," "hereto," "herewith" and other words of similar import refer to the Installment Purchase Agreement as a whole and not to any particular article, section, subdivision or clause hereof.

Section 10.6 Partial Invalidity. If any one or more of the agreements or covenants or portions thereof required hereby to be performed by or on the part of the District or the Purchaser shall be contrary to law, then such agreement or agreements, such covenant or covenants or such portions thereof shall be null and void and shall be deemed separable from the remaining agreements and covenants or portions thereof and shall in no way affect the validity hereof. The District and the Purchaser hereby declare that they would have executed the Installment Purchase Agreement, and each and every other article, section, paragraph, subdivision, sentence, clause and phrase hereof irrespective of the fact that any one or more articles, sections, paragraphs, subdivisions, sentences, clauses or phrases hereof or the application thereof to any person or circumstance may be held to be unconstitutional, unenforceable or invalid.

Section 10.7 Assignment. The Purchaser's right, title and interest in and to this Installment Purchase Agreement may be participated, assigned and reassigned by the Purchaser in whole to one or more subsequent assignees, subject to the limitations set forth in this **Section 10.7**, without the necessity of obtaining the consent of the District. The Purchaser acknowledges and agrees that the restrictions and limitations on transfer as provided in this **Section 10.7** shall apply to the first and subsequent assignees of any of the Purchaser's right, title and interest in, to and under this Installment Purchase Agreement.

Any such assignment, transfer or conveyance (i) shall be made only to an investor which is a "qualified institutional buyer" as defined in Rule 144A(a)(1) promulgated under the Securities Act of 1933, as amended, or an "Accredited Investor" as defined in Section 501(a)(1), (2), (3) or (7) of Regulation D promulgated under the Securities Act of 1933 Act and is purchasing its right, title and interest in and to this Installment Purchase Agreement for its own account with no present intention to resell its interest herein; (ii) shall not require the District to make Series 2026 Installment Payments to,

send notices to or otherwise deal with respect to matters arising under this Installment Purchase Agreement with any entity other than the Purchaser or a subsequent entity to whom the Purchaser transfers its right, title and interest hereunder in whole, and (iii) shall be made only to investors who complete and submit to the District a letter substantially in the form attached hereto as **Exhibit D**. Neither the Purchaser nor any subsequent assignee may participate out any interest held by it in this Installment Purchase Agreement and the Series 2026 Installment Payments other than in accordance with this **Section 10.7**. No assignment, transfer or conveyance of any of the Purchaser's rights hereunder shall be effective until such subsequent assignee has executed a letter substantially in the form attached hereto as **Exhibit D** and delivered it to the District.

No assignment, transfer or conveyance of the Purchaser's rights in whole permitted by this **Section 10.7** shall be effective until the District shall have received a written notice of assignment that discloses the name and address of such assignee.

Section 10.8 Net Contract. The Installment Purchase Agreement shall be deemed and construed to be a net contract, and the District shall pay absolutely net during the term hereof the Series 2026 Installment Payments and all other payments required hereunder, free of any deductions and without abatement, diminution or set-off whatsoever.

Section 10.9 California Law. THE INSTALLMENT PURCHASE AGREEMENT SHALL BE CONSTRUED AND GOVERNED IN ACCORDANCE WITH THE LAWS OF THE STATE OF CALIFORNIA.

Section 10.10 Notices. All written notices to be given hereunder shall be given by mail to the party entitled thereto at its address set forth below, or at such other address as such party may provide to the other party in writing from time to time, namely:

If to the District: Calaveras County Water District
120 Toma Court
San Andreas, CA 95249
Attention: General Manager

If to the Purchaser: Columbia Bank
2998 Douglas Blvd., Ste. 145
Roseville, CA 95661
Attention: Anastasia Efstathiu

Section 10.11 Effective Date. The Installment Purchase Agreement shall become effective upon its execution and delivery, and shall terminate when the Purchase Price shall have been fully paid (or provision for the payment thereof shall have been made to the written satisfaction of the Purchaser).

Section 10.12 Execution in Counterparts. The Installment Purchase Agreement may be executed in several counterparts, each of which shall be deemed an original, and all of which shall constitute but one and the same instrument.

Section 10.13 Indemnification of Purchaser; Costs and Expenses.

(a) The District hereby agrees to indemnify and hold harmless the Purchaser and its affiliates, officers, directors, employees, representatives and agents to the fullest extent permitted by law, from and against all claims, advances, damages and losses, including legal fees and expenses with counsel selected by the District and approved by the Purchaser, arising out of or in connection with the acceptance

or the performance of its duties hereunder; provided that no indemnification will be made for willful misconduct, gross negligence or breach of an obligation hereunder by the Purchaser as determined in a final, non-appealable judgment thereof.

(b) The District shall pay within 30 days after demand: (a) if an Event of Default shall have occurred, all costs and expenses of the Purchaser in connection with the enforcement (whether by means of legal proceedings or otherwise) of any of its rights under this Installment Purchase Agreement, the Project Fund Agreement and such other documents which may be delivered in connection therewith; and (b) the reasonable fees and out of pocket expenses for counsel to the Purchaser in connection with the execution and delivery of this this Installment Purchase Agreement, the Project Fund Agreement and such other documents; (c) the reasonable fees and out of pocket expenses for counsel or other reasonably required consultants to the Purchaser in connection with advising the Purchaser as to its rights and responsibilities under this Installment Purchase Agreement, the Project Fund Agreement and such other documents or in connection with responding to requests from the District for approvals, consents, amendments and waivers; and (d) any amounts payable and any fee set forth in the definition of "Default Interest Rate" herein. In addition, if at any time any governmental authority shall require revenue or other documentary stamps or any other tax in connection with the execution or delivery of this Installment Purchase Agreement, the Project Fund Agreement and such other documents then, if the District lawfully may pay for such stamps, taxes or fees, the District shall pay, when due and payable, for all such stamps, taxes and fees, including interest and penalties thereon, and the District agrees to save the Purchaser harmless from and against any and all liabilities with respect to or resulting from any delay or omission of the District in paying, such stamps, taxes and fees hereunder.

Section 10.14 Amendments Permitted. This Installment Purchase Agreement and the rights and obligations of the Purchaser and the District may be modified or amended at any time by an amendment hereto which shall become binding upon execution by the District and the Purchaser.

Section 10.15 Arm's Length Transaction. The transaction described in this Installment Purchase Agreement is an arm's length, commercial transaction between the District and the Purchaser in which: (i) the Purchaser is acting solely as a principal (i.e., as a lender) and for its own interest; (ii) the Purchaser is not acting as a municipal advisor or financial advisor to the District; (iii) the Purchaser has no fiduciary duty pursuant to Section 15B of the Securities Exchange Act of 1934 to the District with respect to this transaction and the discussions, undertakings and procedures leading thereto (irrespective of whether the Purchaser or any of its affiliates has provided other services or is currently providing other services to the District on other matters); (iv) the only obligations the Purchaser has to the District with respect to this transaction are set forth in this Installment Purchase Agreement,; and (v) the Purchaser is not recommending that the District take an action with respect to the transaction described in this Installment Purchase Agreement, and before taking any action with respect to the this transaction, the District should discuss the information contained herein with the District's own legal, accounting, tax, financial and other advisors, as the District deems appropriate.

Section 10.16 Judicial Reference.

(a) TO THE MAXIMUM EXTENT PERMITTED BY LAW, EACH OF THE PARTIES IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDINGS ARISING OUT OF OR RELATING TO THIS INSTALLMENT PURCHASE AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY. EACH OF THE PARTIES FURTHER AGREES THAT, IN THE EVENT OF LITIGATION, IT WILL NOT PERSONALLY OR THROUGH ITS AGENTS OR ATTORNEYS SEEK TO REPUDIATE THE VALIDITY OF THIS **SECTION 10.16**, AND IT ACKNOWLEDGES THAT IT FREELY AND VOLUNTARILY ENTERED

INTO THIS INSTALLMENT PURCHASE AGREEMENT TO WAIVE TRIAL BY JURY IN ORDER TO INDUCE THE PURCHASER TO FINANCE THE PROJECT.

(b) To the extent that the foregoing waiver of a jury trial is unenforceable under applicable State of California law, the parties agree to refer, for a complete and final adjudication, any and all issues of fact or law involved in any litigation or proceeding (including all discovery and law and motion matters, pretrial motions, trial matter and post-trial motions up to and including final judgment), brought to resolve any dispute (whether based on contract, tort or otherwise) between a party or the parties arising out of, in connection with or otherwise related or incidental to this Installment Purchase Agreement to a judicial referee who shall be appointed under a general reference pursuant to California Code of Civil Procedure Section 638, which referee's decision will stand as the decision of the court. Such judgment will be entered on the referee's statement of judgment in the same manner as if the action had been tried by the court. The parties shall select a single neutral referee, who shall be a retired state or federal judge with at least five years of judicial experience in civil matters; provided that in the event the parties cannot agree upon a referee, the referee will be appointed by the court. The fees and expense of any referee that is appointed in such action or proceeding shall be shared equally among the parties, but the prevailing party shall have the right to recover the portion paid by it from the non-prevailing party at the conclusion of the case. In the event of any challenge to the legality or enforceability of this **Section 10.16**, the prevailing Party shall be entitled to recover the costs and expenses from the non-prevailing Party, including reasonable attorneys' fees, incurred by it in connection therewith.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

IN WITNESS WHEREOF, the parties hereto have executed this Installment Purchase Agreement by their officers thereunto duly authorized as of the day and year first written above.

CALAVERAS COUNTY WATER DISTRICT

By: _____
Name: _____
Title: _____

COLUMBIA BANK

By: _____
Name: _____
Title: _____

EXHIBIT A

DESCRIPTION OF THE PROJECT

The Project is the acquisition of a new Federal Energy Regulatory Commission (FERC) License for the North Fork Stanislaus River Hydroelectric Project No. 2409.

EXHIBIT B

PURCHASE PRICE

1. The principal amount of the installment payments to be made by the District hereunder is not to exceed $8,550,000.

2. The installment payments of principal and interest are payable in the amounts and on the Series 2026 Installment Payment Dates are estimated as follows:

Date	Principal	Coupon	Interest	Total Principal and Interest	Fiscal Year Payment	Annual Escalation Rate*
11/25/2026	-	-	-	-	-	-
09/01/2027 *	-	-	352,659.00	352,659.00		
03/01/2028 *	75,806.00	5.380%	229,995.00	305,801.00	658,460.00	
09/01/2028	-	-	227,955.82	227,955.82		
03/01/2029	238,816.00	5.380%	227,955.82	466,771.82	694,727.64	5.51%
09/01/2029	-	-	221,531.67	221,531.67		
03/01/2030	258,611.00	5.380%	221,531.67	480,142.67	701,674.34	1.00%
09/01/2030	-	-	214,575.03	214,575.03		
03/01/2031	279,541.00	5.380%	214,575.03	494,116.03	708,691.06	1.00%
09/01/2031	-	-	207,055.38	207,055.38		
03/01/2032	301,668.00	5.380%	207,055.38	508,723.38	715,778.76	1.00%
09/01/2032	-	-	198,940.51	198,940.51		
03/01/2033	325,055.00	5.380%	198,940.51	523,995.51	722,936.02	1.00%
09/01/2033	-	-	190,196.53	190,196.53		
03/01/2034	349,772.00	5.380%	190,196.53	539,968.53	730,165.06	1.00%
09/01/2034	-	-	180,787.66	180,787.66		
03/01/2035	375,891.00	5.380%	180,787.66	556,678.66	737,466.32	1.00%
09/01/2035	-	-	170,676.20	170,676.20		
03/01/2036	403,489.00	5.380%	170,676.20	574,165.20	744,841.40	1.00%
09/01/2036	-	-	159,822.34	159,822.34		
03/01/2037	432,646.00	5.380%	159,822.34	592,468.34	752,290.68	1.00%
09/01/2037	-	-	148,184.16	148,184.16		
03/01/2038	463,445.00	5.380%	148,184.16	611,629.16	759,813.32	1.00%
09/01/2038	-	-	135,717.49	135,717.49		
03/01/2039	495,976.00	5.380%	135,717.49	631,693.49	767,410.98	1.00%
09/01/2039	-	-	122,375.74	122,375.74		
03/01/2040	530,333.00	5.380%	122,375.74	652,708.74	775,084.48	1.00%
09/01/2040	-	-	108,109.78	108,109.78		
03/01/2041	566,617.00	5.380%	108,109.78	674,726.78	782,836.56	1.00%
09/01/2041	-	-	92,867.78	92,867.78		
03/01/2042	604,929.00	5.380%	92,867.78	697,796.78	790,664.56	1.00%
09/01/2042	-	-	76,595.19	76,595.19		
03/01/2043	645,381.00	5.380%	76,595.19	721,976.19	798,571.38	1.00%
09/01/2043	-	-	59,234.45	59,234.45		
03/01/2044	688,088.00	5.380%	59,234.45	747,322.45	806,556.90	1.00%
09/01/2044	-	-	40,724.88	40,724.88		
03/01/2045	733,173.00	5.380%	40,724.88	773,897.88	814,622.76	1.00%
09/01/2045	-	-	21,002.52	21,002.52		
03/01/2046	780,763.00	5.380%	21,002.52	801,765.52	822,768.04	1.00%
Total	**$8,550,000.00**	**-**	**$5,735,360.26**	**$14,285,360.26**	**$14,285,360.26**	

**Note: This Amortization schedule reflects an assumption of full draw at closing of the loan. Final amortization schedule will be deterimined at the end of the Draw Period (November 2027) based on actual amounts drawn. First principal payment on 3/1/2028 will likely be adjusted up since interest accrual is likely less than the amount estimated for 9/1/2027. Final amortization schedule determined in November 2027 will still target a 1% annual fiscal year escalation off the first fiscal year's payment.*

EXHIBIT C

RESERVED

EXHIBIT D

FORM OF LENDER LETTER

[Date]

Calaveras County Water District
San Andreas, California

Re: Calaveras County Water District 2026 Installment Purchase Agreement (the "Agreement")

Ladies and Gentlemen:

The undersigned, a duly authorized officer of Columbia Bank (the "Purchaser") hereby represents and warrants to you as follows:

1. The Purchaser has agreed to loan to the Calaveras County Water District (the "District") on the date hereof not to exceed $8,550,000 for the purpose of financing the Project pursuant to the Agreement (the Loan").

2. The Purchaser has sufficient knowledge and experience in business and financial matters in general to enable the Purchaser to evaluate the Loan, the credit of the District, the collateral and the terms and that the Purchaser will make its own independent credit analysis and decision to enter into the Loan based on independent examination and evaluation of the transaction and the information deemed appropriate, without reliance on any other parties.

3. The Purchaser acknowledges that no CUSIP or credit rating has been sought or obtained with respect to the Loan.

4. The Purchaser acknowledges that no official statement has been prepared for the Loan, and that the District will not be entering into a continuing disclosure agreement to provide ongoing disclosure respecting the Loan; provided, however, that the District has agreed to provide certain ongoing information to the Purchaser. The Purchaser has been offered copies of or full access to all documents relating to the Loan and all records, reports, financial statements and other information concerning the District and pertinent to the source of payment for the Series 2026 Installment Payments as deemed material by the Purchaser, which the Purchaser as a commercial Purchaser, has requested and to which the Purchaser, as a commercial Purchaser, would attach significance in making its lending decision. The Purchaser acknowledges that the Installment Purchase Agreement is exempt from the requirements of Rule 15c2-12 of the Securities and Exchange District and that the District has not undertaken to provide continuing disclosure with respect to the Installment Purchase Agreement but that the District has agree to provide certain other ongoing financial information and notice of certain events pursuant to the Installment Purchase Agreement.

5. The Purchaser confirms that it is able to bear the economic risk of its entering into the Loan, including a complete loss thereunder.

6. The Purchaser states that it is a "Qualified Institutional Buyer" as defined in Rule 144A under the Securities Act of 1933, as amended (the "1933 Act"), or an "Accredited Investor" as defined in Section 501(a)(1), (2), (3) or (7) of Regulation D promulgated under the 1933 Act; and it is capable of evaluating risks and market value independently, both in general and with regard to transactions similar to the Loan.

7. The Purchaser is entering into the Loan solely for its own account with a present intent to continue as a party to the Agreement until the termination thereof, and not with a view to, or in connection with, any distribution, resale, pledging, fractionalization, subdivision or other disposition thereof (subject to the understanding that disposition of Purchaser's property will remain at all times within its control); provided, however, that the Purchaser shall not be precluded from transferring or assigning its interest in the Loan in accordance with the terms and conditions set forth in the Agreement and in compliance with all applicable securities laws.

8. The Purchaser understands that none of the documents in connection with the Loan (i) have been registered under the 1933 Act, or (ii) have been registered or qualified under any state securities or "Blue Sky" laws, and that none of such documents have been qualified under the Trust Indenture Act of 1939, as amended. Purchaser agrees that it will comply with any applicable state and federal securities in connection with respect to any disposition of it rights with respect to the Installment Purchase Agreement by it, and further acknowledges that any current exemption from registration of the Installment Purchase Agreement does not affect or diminish such requirements.

9. The Purchaser acknowledges that in connection with the Loan it has had the opportunity to consult with its own legal counsel and to negotiate this Letter prior to execution.

10. The Purchaser understands that the District and Counsel to the District will rely upon the accuracy and truthfulness of the representations and warranties contained herein and hereby consents to such reliance.

11. The signatory of this Letter is a duly authorized officer of the Purchaser with the authority to sign this Letter on behalf of the Purchaser, and this Letter has been duly authorized, executed and delivered.

12. Inasmuch as the Loan represents a negotiated transaction, the Purchaser is not acting as a fiduciary of the District, but rather is acting solely in its capacity as the provider of the Loan, for its own loan account. The District acknowledges and agrees that (i) the transaction contemplated herein is an arm's length commercial transaction between the District and the Purchaser and its affiliates, (ii) in connection with such transaction, the Purchaser and its affiliates are acting solely as a principal and not as an advisor including, without limitation, a "Municipal Advisor" as such term is defined in Section 15B of the Securities and Exchange Act of 1934, as amended, and the related final rules (the "Municipal Advisor Rules"), (iii) the Purchaser and its affiliates are relying on the purchaser exemption in the Municipal Advisor Rules, (iv) the Purchaser and its affiliates have not provided any advice or assumed any advisory or fiduciary responsibility in favor of the District with respect to the transaction contemplated by the Loan and the discussions, undertakings and procedures leading thereto (whether or not the Purchaser, or any affiliate of the Purchaser, has provided other services or advised, or is currently providing other services or advising the District on other matters) and (v) the Purchaser and its affiliates have financial and other interests that differ from those of the District.

Very truly yours,

COLUMBIA BANK

By: _____
Name: _____
Title: _____

EXHIBIT E

FORM OF ADVANCE REQUEST

Calaveras County Water District
Installment Purchase Agreement

The undersigned hereby certifies that he/she is an Authorized Officer under that certain Installment Purchase Agreement dated as of November 25, 2026 (the "Agreement"), by and between the Calaveras County Water District and Columbia Bank (the "Bank"). All capitalized terms used in this Advance Request ("Advance Request") shall have the respective meanings assigned in the Agreement.

The undersigned Authorized Officer hereby makes a request to the Bank for an Advance and in support thereof states:

(i) The amount of the Advance so requested is $_____.

(ii) Upon the funding of such Advance, the sum of all Advances will not exceed the Maximum Advance Amount.

(iii) At the time the requested Advance is to be made and as a result thereof, immediately thereafter, all representations and warranties of the District set forth in **Article II** of the Installment Purchase Agreement are true and correct as though made on the date hereof and will be true and correct as though made on the Advance Date and no Event of Default shall have occurred and be continuing on the date hereof and on the Advance Date and no litigation is currently pending or threatened concerning the District's authority to pledge the Net Revenues as provided in the Installment Purchase Agreement.

(iv) [The District is, as of the date hereof, and will be on the Advance Date, in compliance with the covenants set forth in the Water Fund Obligations and in the financing documents related thereto.][1] [The Bank has received the fully executed USDA Separation Amendment, or the Bank has consented in writing pursuant to Section 4.5(a)(vii) of the Agreement to the funding of the requested Advance prior to its receipt of the USDA Separation Amendment.][2]

(v) The requested Advance shall be made by the Bank by [a transfer to that certain Project Fund established and held by the Purchaser and administered pursuant to the Project Fund Agreement] [ACH batch transfer to the District in accordance with the instructions set forth below:

[Insert wire instructions]

IN WITNESS WHEREOF, I have hereunto set my hand this _____ day of _____, 2026.

CALAVERAS COUNTY WATER DISTRICT

By: _____
Authorized Officer

[1] To be included in Advance requests prior to the Date of Separation.
[2] To be included in Advance requests following the Date of Separation.

Gilmore & Bell, P.C.
Draft-November 10, 2026

PROJECT FUND ADMINISTRATION AGREEMENT

This **PROJECT FUND ADMINISTRATION AGREEMENT** (as amended and supplemented hereafter, this "Agreement"), dated as of November 25, 2026 ("Effective Date"), is entered into by and among **CALAVERAS COUNTY WATER DISTRICT**, a county water district duly organized and existing under the laws of the State of California ("District"), **COLUMBIA BANK**, an Oregon state-chartered bank, as lender and secured party ("Secured Party"), and **COLUMBIA BANK**, an Oregon state-chartered bank, as escrow bank ("Bank"), and sets forth the rights of Secured Party and the obligations of Bank with respect to the deposit accounts of District at Bank identified below as the Project Fund Collateral Account (each hereinafter referred to individually as a "Collateral Account" and collectively as the "Project Fund Collateral Account").

1. Project Fund Collateral Account. Pursuant to that certain Installment Purchase Agreement (as amended and supplemented, the "Installment Agreement"), dated as of November 25, 2026, by and between District and the Secured Party, District has agreed to establish a Project Fund with Bank, which Project Fund is being established with funds provided by Secured Party in the maximum amount of $8,550,000, and District has also agreed to grant Secured Party, as lender to District, a security interest in all rights of District with respect to the following accounts located at Bank and subject to the terms of the Deposit Agreements (as hereinafter defined):

Routing Number: 123205054
Account Number: _____
Account Title: 2026 IPA Project Fund

Each such account, together with all substitutions and replacements therefor, the "Project Fund Collateral Account". The terms and conditions of this Agreement are in addition to any deposit account agreements and other related agreements that District has with Bank, including without limitation the Business and Non-Personal Account Terms, Disclosures, and Agreements Booklet, and all agreements concerning banking products and services, treasury management documentation, account booklets containing the terms and conditions of the Project Fund Collateral Account, signature cards, fee schedules, disclosures, specification sheets and change of terms notices (collectively, the "Deposit Agreements"). The provisions of this Agreement shall supersede the provisions of the Deposit Agreements only to the extent the provisions herein are inconsistent with the Deposit Agreements, and in all other respects, the Deposit Agreements shall remain in full force and effect. All items deposited into the Project Fund Collateral Account shall be processed according to the provisions of the Deposit Agreements, as amended by this Agreement. Funds in the Project Fund Collateral Account shall be invested in an interest-bearing deposit account and remain invested in investments and securities eligible under Government Code section 16430[1] and in compliance with District's Federal Tax Agreement dated the date hereof (the "Tax Agreement"), subject to Bank's customary business practices. Funds in the Project Fund Collateral Account will not be secured by any collateral.

2. Secured Party's Interest in Project Fund Collateral Account. Secured Party represents that it is either (i) a lender who has extended credit to District and has been granted a security interest in the Project Fund Collateral Account or (ii) such a lender and the agent for a group of such lenders. District hereby confirms the security interest granted by District to Secured Party in all of

[1] For the avoidance of doubt, deposit accounts, federal funds and banker's acceptances of the Bank or its affiliates shall also satisfy this provision.

District's right, title and interest in and to the Project Fund Collateral Account and all sums now or hereafter on deposit in or payable or withdrawable from the Project Fund Collateral Account (the "Collateral Account Funds").

3. Disbursements. Bank, Secured Party and District each agree that Bank will comply with instructions given to Bank by authorized agents of District, identified in **Exhibit A** hereto, directing disposition of funds in the Project Fund Collateral Account ("Instructions"). District irrevocably authorizes Bank to comply with any Instructions. Except as otherwise required by law, Bank will not agree with any third party to comply with instructions for disposition of funds in the Project Fund Collateral Account originated by such third party. Any earnings generated from amounts on deposit in the Project Fund Collateral Account shall be used to pay costs of the Project (as defined in the Tax Agreement).

4. Transfers in Response to Instructions. Any disposition of funds which Bank makes in response to Instructions is subject to Bank's standard policies, procedures and documentation governing the type of disposition made; provided, however, that in no circumstances will any such disposition require District's consent. To the extent any Collateral Account is a certificate of deposit or time deposit, Bank will be entitled to deduct any applicable early withdrawal penalty prior to disbursing funds from such account in response to Instructions.

5. Balance Reports and Bank Statements. Bank agrees, at the request of Secured Party on any day on which Bank is open to conduct its regular banking business, other than a Saturday, Sunday or public holiday (each a "Business Day"), to make available to Secured Party a report ("Balance Report") showing the opening available balance in the Project Fund Collateral Account as of the beginning of such Business Day, by a transmission method determined by Bank, in Bank's sole discretion. District expressly consents to this transmission of information. Bank will, on receiving a written request from Secured Party, send to Secured Party by United States mail, at the address indicated for Secured Party after its signature to this Agreement, duplicate copies of all periodic statements on the Project Fund Collateral Account which are sent to District.

6. Returned Items. Secured Party and District understand and agree that the face amount ("Returned Item Amount") of each Returned Item will be paid by Bank debiting the Collateral Account to which the Returned Item was originally credited, without prior notice to Secured Party or District. As used in this Agreement, the term "Returned Item" means (i) any item deposited to a Collateral Account and returned unpaid, whether for insufficient funds or for any other reason, and without regard to timeliness of the return or the occurrence or timeliness of any drawee's notice of non-payment; (ii) any item subject to a claim against Bank of breach of transfer or presentment warranty under the Uniform Commercial Code (as adopted in the applicable state) or Regulation CC (12 C.F.R. §229), as in effect from time to time; (iii) any automated clearing house ("ACH") entry credited to a Collateral Account and returned unpaid or subject to an adjustment entry under applicable clearing house rules, whether for insufficient funds or for any other reason, and without regard to timeliness of the return or adjustment; (iv) any credit to a Collateral Account from a merchant card transaction, against which a contractual demand for chargeback has been made; and (v) any credit to a Collateral Account made in error. District agrees to pay all Returned Item Amounts immediately on demand, without setoff or counterclaim, to the extent there are not sufficient funds in the applicable Collateral Account to cover the Returned Item Amounts on the day Bank attempts to debit them from the Collateral Account. Secured Party agrees to pay all Returned Item Amounts within fifteen (15) calendar days after demand, without setoff or counterclaim, to the extent that (i) the Returned Item Amounts are not paid in full by District within five (5) calendar days after demand on District by Bank, and (ii) Secured Party has received proceeds from the corresponding Returned Items under this Agreement.

7. Settlement Items. Secured Party and District understand and agree that the face amount ("Settlement Item Amount") of each Settlement Item will be paid by Bank debiting the applicable Collateral Account, without prior notice to Secured Party or District. As used in this Agreement, the term "Settlement Item" means (i) each check or other payment order drawn on or payable against any controlled disbursement account or other deposit account at any time linked to any Collateral Account by a zero balance account connection or other automated funding mechanism (each a "Linked Account"), which Bank cashes or exchanges for a cashier's check or official check in the ordinary course of business and which is presented for settlement against the Collateral Account (after having been presented against the Linked Account), (ii) each check or other payment order drawn on or payable against a Collateral Account, which Bank cashes or exchanges for a cashier's check or official check in the ordinary course of business after Bank's cutoff time for posting, (iii) each ACH credit entry initiated by Bank, as originating depository financial institution, on behalf of District, as originator, and (iv) any other payment order drawn on or payable against a Collateral Account or any Linked Account, which Bank has paid or funded. District agrees to pay all Settlement Item Amounts immediately on demand, without setoff or counterclaim, to the extent there are not sufficient funds in the applicable Collateral Account to cover the Settlement Item Amounts on the day they are to be debited from the Collateral Account. Secured Party agrees to pay all Settlement Item Amounts within fifteen (15) calendar days after demand, without setoff or counterclaim, to the extent that (i) the Settlement Item Amounts are not paid in full by District within five (5) calendar days after demand on District by Bank, and (ii) Secured Party has received Collateral Account Funds under this Agreement.

8. Bank Fees. District agrees to pay all Bank's fees and charges for the maintenance and administration of the Project Fund Collateral Account and for the treasury management and other account services provided with respect to the Project Fund Collateral Account and any Lockboxes (collectively "Bank Fees"), including, but not limited to, the fees for (a) Balance Reports provided on the Project Fund Collateral Account, (b) funds transfer services received with respect to the Project Fund Collateral Account, (c) lockbox processing services, (d) Returned Items, (e) funds advanced to cover overdrafts in the Project Fund Collateral Account (but without Bank being in any way obligated to make any such advances), and (f) duplicate bank statements. The Bank Fees will be paid by Bank debiting one or more of the Project Fund Collateral Account on the Business Day that the Bank Fees are due, without notice to Secured Party or District. If there are not sufficient funds in the Project Fund Collateral Account to cover fully the Bank Fees on the Business Day Bank attempts to debit them from the Project Fund Collateral Account, such shortfall or the amount of such Bank Fees will be paid by District to Bank, without setoff or counterclaim, within five (5) calendar days after demand from Bank. Secured Party agrees to pay any Bank Fees within fifteen (15) calendar days after demand, without setoff or counterclaim, to the extent such Bank Fees are not paid in full by District within five (5) calendar days after demand on District by Bank. For the purposes of this section, Bank Fees related to the Agreement will be waived so long as the District maintains its existing customer relationship.

9. Deposit Agreements. Except as specifically provided in this Agreement, Secured Party and District agree that the Project Fund Collateral Account will be subject to, and Bank's operation of the Project Fund Collateral Account will be in accordance with, the Deposit Agreements.

10. Partial Subordination of Bank's Rights. Bank hereby subordinates to the security interest of Secured Party in the Project Fund Collateral Account (i) any security interest which Bank may have or acquire in the Project Fund Collateral Account, and (ii) any right which Bank may have or acquire to set off or otherwise apply any Collateral Account Funds against the payment of any indebtedness from time to time owing to Bank from District, except for debits to the Project Fund Collateral Account permitted under this Agreement for the payment of Returned Item Amounts, Settlement Item Amounts or Bank Fees.

11. Bankruptcy Notice; Effect of Filing. If Bank at any time receives notice of the commencement of a bankruptcy case or other insolvency or liquidation proceeding by or against District, Bank will continue to comply with its obligations under this Agreement, except to the extent that any action required of Bank under this Agreement is prohibited under applicable bankruptcy laws or regulations or is stayed pursuant to the automatic stay imposed under the United States Bankruptcy Code or by order of any court or agency. With respect to any obligation of Secured Party hereunder which requires prior demand on District, the commencement of a bankruptcy case or other insolvency or liquidation proceeding by or against District will automatically eliminate the necessity of such demand on District by Bank, and will immediately entitle Bank to make demand on Secured Party with the same effect as if demand had been made on District and the time for District's performance had expired.

12. Legal Process, Legal Notices and Court Orders. Bank will comply with any legal process, legal notice or court order it receives in relation to a Collateral Account if Bank determines in its sole discretion that the legal process, legal notice or court order is legally binding on it.

13. Indemnification. District will indemnify, defend and hold harmless Bank, its officers, directors, employees, and agents (collectively, the "Indemnified Parties") from and against any and all claims, demands, losses, liabilities, damages, costs and expenses (including reasonable attorneys' fees) (collectively "Losses and Liabilities") Bank may suffer or incur as a result of or in connection with (a) Bank complying with any binding legal process, legal notice or court order referred to in the immediately preceding section of this Agreement, (b) Bank following any instruction or request of Secured Party, including but not limited to any Instructions, or (c) Bank complying with its obligations under this Agreement, except to the extent such Losses and Liabilities are caused by Bank's gross negligence or willful misconduct. To the extent such obligations of indemnity are not satisfied by District within five (5) days after demand on District by Bank, Secured Party will indemnify, defend and hold harmless Bank and the other Indemnified Parties against any and all Losses and Liabilities Bank may suffer or incur as a result of or in connection with Bank following any instruction or request of Secured Party, except to the extent such Losses and Liabilities are caused by Bank's gross negligence or willful misconduct.

14. Bank's Responsibility. This Agreement does not create any obligations of Bank, and Bank makes no express or implied representations or warranties with respect to its obligations under this Agreement, except for those expressly set forth herein. In particular, Bank need not investigate whether Secured Party is entitled under Secured Party's agreements with District to give Instructions. Bank may rely on any and all notices and communications it believes are given by the appropriate party. Bank will not be liable to District, Secured Party or any other party for any Losses and Liabilities caused by (i) circumstances beyond Bank's reasonable control (including, without limitation, computer malfunctions, interruptions of communication facilities, labor difficulties, acts of God, wars, or terrorist attacks) or (ii) any other circumstances, except to the extent that such Losses and Liabilities are directly caused by Bank's gross negligence or willful misconduct. In no event will Bank be liable for any indirect, special, consequential or punitive damages, whether or not the likelihood of such damages was known to Bank, and regardless of the form of the claim or action, or the legal theory on which it is based. Any action against Bank by District or Secured Party under or related to this Agreement must be brought within twelve (12) months after the cause of action accrues.

15. Termination. This Agreement may be terminated by Secured Party or Bank at any time by either of them giving thirty (30) calendar days prior written notice of such termination to the other parties to this Agreement; provided, however, that this Agreement may be terminated immediately upon written notice (i) from Bank to District and Secured Party should District or Secured Party fail to make any payment when due to Bank from District or Secured Party under the terms of this Agreement, or (ii) from Secured Party to Bank on termination or release of Secured Party's security interest in the Project Fund Collateral Account; provided that any notice from Secured Party under clause (ii) of this sentence

must contain Secured Party's acknowledgement of the termination or release of its security interest in the Project Fund Collateral Account, as shown in the form of termination notice attached hereto as **Exhibit B**. District's and Secured Party's respective obligations to report errors in funds transfers and bank statements and to pay Returned Items Amounts, Settlement Item Amounts, and Bank Fees, as well as the indemnifications made, and the limitations on the liability of Bank accepted, by District and Secured Party under this Agreement will continue after the termination of this Agreement with respect to all the circumstances to which they are applicable, existing or occurring before such termination, and any liability of any party to this Agreement, as determined under the provisions of this Agreement, with respect to acts or omissions of such party prior to such termination will also survive such termination. In the event that Secured Party provides to Bank written notice of the occurrence of an Event of Default under the Installment Agreement, Bank shall immediately cease to disburse funds under the terms of this Agreement and shall remit to Secured Party the entire balance of the Project Fund Collateral Account.

16. Modifications, Amendments, and Waivers. This Agreement may not be modified or amended, or any provision thereof waived, except in a writing signed by all the parties to this Agreement.

17. Notices. All notices from one party to another must be in writing, which includes electronically via e-mail, and be delivered to District, Secured Party and/or Bank at their contact addresses specified after their signatures to this Agreement, or any other address of any party communicated to the other parties in writing. Unless otherwise described above, notices will be effective on receipt. Any notice sent by a party to this Agreement to another party must also be sent to all other parties to this Agreement. Bank is authorized by District and Secured Party to act on any instructions or notices received by Bank if (a) such instructions or notices purport to be made in the name of Secured Party, (b) Bank reasonably believes that they are so made, and (c) they do not conflict with the terms of this Agreement as such terms may be amended from time to time, unless such conflicting instructions or notices are supported by a court order.

18. Successors and Assigns. Neither District nor Secured Party may assign or transfer its rights or obligations under this Agreement to any person or entity without the prior written consent of Bank, which consent will not be unreasonably withheld or delayed. Notwithstanding the foregoing, Secured Party may transfer its rights and duties under this Agreement to (i) a transferee to which, by contract or operation of law, Secured Party transfers substantially all of its rights and duties under the financing or other arrangements between Secured Party and District, or (ii) if Secured Party is acting as a representative in whose favor a security interest is created or provided for, a transferee that is a successor representative; provided that as between Bank and Secured Party, Secured Party will not be released from its obligations under this Agreement unless and until Bank receives any such transferee's binding written agreement to assume all of Secured Party's obligations hereunder. Bank may not assign or transfer its rights or obligations under this Agreement to any person or entity without the prior written consent of Secured Party, which consent will not be unreasonably withheld or delayed; provided, however, that no such consent will be required if such assignment or transfer takes place as part of a merger, acquisition or corporate reorganization affecting Bank.

19. Governing Law. This Agreement will be governed by and be construed in accordance with the laws of the state of California, without regard to conflict of laws principles. This state will also be deemed to be Bank's jurisdiction, for purposes of Article 9 of the Uniform Commercial Code as it applies to this Agreement.

20. Severability. To the extent that the terms of this Agreement are inconsistent with, or prohibited or unenforceable under, any applicable law or regulation, they will be deemed ineffective only to the extent of such prohibition or unenforceability, and will be deemed modified and applied in a manner consistent with such law or regulation. Any provision of this Agreement which is deemed

unenforceable or invalid in any jurisdiction will not affect the enforceability or validity of the remaining provisions of this Agreement or the same provision in any other jurisdiction.

21. Counterparts. This Agreement may be executed in any number of counterparts each of which will be an original with the same effect as if the signatures were on the same instrument. Delivery of an executed counterpart of a signature page of this Agreement by telecopier or electronic image scan transmission (such as a "pdf" file) will be effective as delivery of a manually executed counterpart of the Agreement.

22. Entire Agreement. This Agreement, together with the Deposit Agreements, contains the entire and only agreement among all the parties to this Agreement and between Bank and District, on the one hand, and Bank and Secured Party, on the other hand, with respect to (a) the interest of Secured Party in the Project Fund Collateral Account and Collateral Account Funds, and (b) Bank's obligations to Secured Party in connection with the Project Fund Collateral Account and Collateral Account Funds.

23. Judicial Reference. TO THE EXTENT PERMITTED BY LAW, THE PARTIES HEREBY IRREVOCABLY WAIVE ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT OR ANY OF THE RELATED DOCUMENTS OR THE TRANSACTION CONTEMPLATED HEREBY OR THEREBY. IF AND TO THE EXTENT THAT THE FOREGOING WAIVER OF THE RIGHT TO A JURY TRIAL IS UNENFORCEABLE FOR ANY REASON IN SUCH FORUM, THE PARTIES HEREBY CONSENT TO THE ADJUDICATION OF ANY AND ALL CLAIMS PURSUANT TO JUDICIAL REFERENCE AS PROVIDED IN CALIFORNIA CODE OF CIVIL PROCEDURE SECTION 638, AND THE JUDICIAL REFEREE SHALL BE EMPOWERED TO HEAR AND DETERMINE ANY AND ALL ISSUES IN SUCH REFERENCE WHETHER FACT OR LAW. THE PARTIES HEREBY REPRESENT THAT EACH HAS REVIEWED THIS WAIVER AND CONSENT AND EACH KNOWINGLY AND VOLUNTARILY WAIVES ITS JURY TRIAL RIGHTS AND CONSENTS TO JUDICIAL REFERENCE FOLLOWING THE OPPORTUNITY TO CONSULT WITH LEGAL COUNSEL OF ITS CHOICE ON SUCH MATTERS. IN THE EVENT OF LITIGATION, A COPY OF THIS AGREEMENT MAY BE FILED AS A WRITTEN CONSENT TO JUDICIAL REFERENCE UNDER CALIFORNIA CODE OF CIVIL PROCEDURE SECTION 638 AS PROVIDED HEREIN.

[SIGNATURE PAGES FOLLOW]

This Agreement has been signed by the duly authorized officers or representatives of District, Secured Party and Bank and is deemed to be effective as of the Effective Date stated above.

CALAVERAS COUNTY WATER DISTRICT
District

By: _____
Name: _____
Title: _____

Address for District Notices:
Calaveras County Water District
120 Toma Court
San Andreas, CA 95249

COLUMBIA BANK
Secured Party

By: _____
Name: Anastasia Efstathiu
Title: Vice President, Relationship Manager

Address for Secured Party Notices:
Columbia Bank
2998 Douglas Blvd., Ste. 145
Roseville, CA 95661
Attention: Anastasia Efstathiu

COLUMBIA BANK
Bank

By: _____
Name: Anastasia Efstathiu
Title: Vice President, Relationship Manager

Address for Bank Notices:
Columbia Bank
2998 Douglas Blvd., Suite 145
Roseville, CA 95661
Attention: Anastasia Efstathiu

EXHIBIT A

FORM OF PROJECT FUND DISBURSEMENT REQUEST

The undersigned, the _____ of Calaveras County Water District (the "District"), is familiar with the facts herein certified and is authorized and qualified to certify the same, and hereby requests that Columbia Bank, as administrator (the "Administrator" or "Bank") under the Project Fund Administration Agreement, dated as of November 25, 2026, by and among the District, the Administrator and Columbia Bank, as secured party (the "Secured Party"), make a disbursement from the Project Fund held by the Administrator, and disburse such funds as set forth in Section 4 below (the "Proposed Disbursement"):

1. The Business Day of the Proposed Disbursement is _____, 20__ (the "Disbursement Date").

2. The principal amount of the Proposed Disbursement is $_____, which, when added to any other prior Proposed Disbursements, such amount shall not exceed the amount maximum amount allocated to be allocated to the Project Fund as described further in the Tax Agreement.

3. The undersigned hereby certifies that the following statements are true on the date hereof, and will be true on the Disbursement Date, before and after giving effect to the Proposed Disbursement is:

(a) The representations and warranties of the District set forth in the Installment Purchase Agreement (as amended and supplemented, the "Installment Agreement"), dated as of November 25, 2026, by and between District and the Secured Party, are true and correct in all material respects (or in the case of any representation qualified by materiality, in all respects) on the date hereof, as if made on the date hereof;

(b) No Event of Default (as defined in the Installment Agreement) has occurred and is continuing; and

(c) The Proposed Disbursement are being used for costs of the Project, as defined in the Installment Agreement.

4. The Proposed Disbursement shall be made by the Administrator by wire transfer from the Project Fund on behalf of the District in accordance with the instructions set forth below and the District hereby confirms that the Administrator is authorized to make said disbursements:

[Insert wire instructions and amounts]

Capitalized terms used and not defined herein shall have the meanings given to them in the Project Fund Administration Agreement.

Dated: _____, 20____.

CALAVERAS COUNTY WATER DISTRICT

By: _____

Title: _____

EXHIBIT B

FORM OF PROJECT FUND COLLATERAL ACCOUNT TERMINATION

_____, 20___

Columbia Bank, as Administrator
2998 Douglas Blvd., Suite 145
Roseville, CA 95661
Attention: Anastasia Efstathiu

Re: Project Fund Collateral Agreement Termination

Ladies and Gentlemen:

This termination notice is delivered to Columbia Bank, as administrator ("Bank") pursuant to the Project Fund Administration Agreement (as amended and supplemented, the "Agreement"), dated as of November 25, 2026, entered into by and among **CALAVERAS COUNTY WATER DISTRICT**, a county water district duly organized and existing under the laws of the State of California (the "District"), Columbia Bank, as secured party ("Secured Party") and Bank, as administrator. All capitalized terms used but not defined in this notice have the meanings given to them in the Agreement.

In accordance with Section 15 of the Agreement, this termination notice is sent by Secured Party to notify Bank that (i) Secured Party has terminated or released its secured interest in the Project Fund Collateral Account and (ii) by virtue of the termination or release of its secured interest, Secured Party wishes to terminate the Agreement.

Secured Party confirms that it has sent a copy of this termination notice to District.

Secured Party understands that Bank shall have a reasonable time to act upon this termination notice and that all rights, obligations, and duties of each party under the Agreement shall be terminated except for those that are explicitly stated in the Agreement to survive termination.

Sincerely,

COLUMBIA BANK, as Secured Party

By: _____
Title: _____

cc: Calaveras County Water District

Agenda Item 4d

Agenda Item

DATE: November 18, 2026

TO: Michael Minkler, General Manager

FROM: Andrew Renshaw, Water Resources Manager

SUBJECT: Withdrawal from the Eastside San Joaquin Groundwater Sustainability Agency

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RECOMMENDED ACTION:

Board of Directors provide staff the authority to move forward with withdrawing from the Eastside San Joaquin GSA while continuing to work with Calaveras County to establish a Calaveras specific GSA that covers the portion of the Eastern San Joaquin Subbasin that lies in the County.

DISCUSSION

The Sustainable Groundwater Management Act of 2014 requires critically overdrafted groundwater basins to be managed under one or more Groundwater Sustainability Plans (GSPs) implemented by local Groundwater Sustainability Agencies (GSAs). The Eastern San Joaquin Subbasin (Subbasin) has been designated by the California Department of Water Resources (DWR) as a high priority critically overdrafted basin and is therefore subject to SGMA requirements.

In 2017, CCWD, the County of Calaveras, Stanislaus County, and Rock Creek Water District entered into a memorandum of understanding (the Eastside GSA MOU) creating the Eastside San Joaquin Groundwater Sustainability Agency to implement SGMA in portions of the Eastern San Joaquin Subbasin spanning Calaveras and Stanislaus Counties. The Eastside GSA is one of 16 GSAs that participate in the Eastern San Joaquin Groundwater Authority (ESJGWA), which coordinates implementation of the Subbasin's single GSP that covers the entire subbasin.

Since the adoption of SGMA, governance structures throughout California have continued to evolve as agencies gain experience with implementation and long-term groundwater management. CCWD and Calaveras County have collaborated to evaluate alternatives that would replace the current two-county governance structure in the Eastside GSA with one better suited to local conditions in Calaveras County. Staff finds the two-county structure cumbersome, primarily because each county’s jurisdictional authority limits actions to its own portion of the GSA rather than the entire GSA area. In addition, groundwater pumping is unevenly distributed. Total pumping in the Eastside GSA is estimated at approximately 70,000 AF/yr, of which only about 4,000 AF/yr (roughly 6%)

occurs in the Calaveras County portion, with the remainder in Stanislaus County. Finally, the GSA-wide overdraft mitigation obligation and cost share do not reflect the Calaveras County portion's relatively small contribution to overdraft.

In efforts to establish a Calaveras specific GSA, CCWD has coordinated with the County of Calaveras. The following activities have occurred within the last year:

- October 2025: CCWD presented the proposed Calaveras specific GSA concept to the County Board of Supervisors, which had been discussed in prior meetings, as well.
- April 2026: CCWD hosted "2 by 2" meetings (two CCWD directors and two County supervisors) to discuss the details of the GSA concept.
- July 2026: CCWD presented a draft memorandum of understanding (MOU) to the County that outlined the provisions that would govern the Calaveras specific GSA.
- August 2026: County hosted "2 by 2" meetings to discuss the MOU.
- September 2026: CCWD provided a revised MOU to the County.
- October 2026: CCWD staff met with County staff to finalize the MOU.

The MOU has yet to be finalized. Without a finalized MOU or clear direction from the County, CCWD cannot establish a new GSA for the Calaveras County portion of the Subbasin at this time. Staff therefore recommend that CCWD withdraw from the Eastside GSA effective January 1, 2027. If CCWD withdraws, the Calaveras County portion of the Subbasin would be governed in one of two ways: (a) the County would remain the sole Calaveras County member of the Eastside GSA, or (b) the County would form a Calaveras County-specific GSA. If at any time, for any reason, the Calaveras County portion of the Subbasin is not covered by a GSA, the State Water Resources Control Board would consider it an unmanaged area, likely leading to State intervention for the entire Eastern San Joaquin Subbasin. CCWD will continue to coordinate with the County and the ESJGWA on how SGMA will be implemented in the Calaveras County portion of the Subbasin.

Staff recommends withdrawing now because the ESJGWA has set a deadline of December 31, 2026, for all 16 GSAs to agree on the allocation of overdraft in the Subbasin. Once the allocation is complete, all 16 GSAs, including the Eastside GSA or any future Calaveras County GSA, must prepare a clear plan to mitigate their share of overdraft by January 2028. Given the Eastside GSA's substantial annual groundwater extraction (approximately 70,000 AF/yr), this will likely involve demand management and groundwater pumping restrictions. CCWD, however, pumps less than 100 AF/yr in the Wallace service area, and CCWD estimates that total groundwater extraction in the Calaveras County portion of the Subbasin is less than 4,000 AF/yr. That portion accounts for approximately 0.5% of total groundwater extraction in the Subbasin (i.e., the ESJ Subbasin pumped more than 800,000 AF in 2025). Given this small contribution, Staff believes it is in the District's interest to withdraw rather than share responsibility for mitigating overdraft that originates largely elsewhere in the Subbasin, including Stanislaus County.

By withdrawing from the Eastside GSA and with no formal agreement with Calaveras County outlining the establishment of a Calaveras County-specific GSA, CCWD will be relinquishing its authority to manage groundwater and implement SGMA in the Calaveras County portion of the Subbasin. CCWD will become an interested party in the broader GSP implementation process and will continue to follow the Eastside GSA and engage with ESJGWA.

NEXT STEPS:

Upon direction from the Board, Staff will deliver written notice of withdrawal to the Eastside GSA members and the Eastern San Joaquin Groundwater Authority, notify DWR as required, and continue coordinating with the County on the MOU.

STRATEGIC PLAN INITIATIVES:

The recommended action supports Strategic Plan objectives below:

PI-02a Continue to participate in groundwater management to protect the District's interests.

FINANCIAL CONSIDERATIONS:

Withdrawing from the Eastside GSA and not establishing a new GSA will eliminate CCWD's annual Eastern San Joaquin Groundwater Authority dues of approximately $13,000.

Agenda Item 4e

Agenda Item

DATE: November 18, 2026

TO: Michael Minkler, General Manager

FROM: Kelly Zahniser, Director of Administrative Services

SUBJECT: Monthly Billing Project Update

RECOMMENDED ACTION:

Staff recommend that the Board of Directors receive the Monthly Billing Project update.

BACKGROUND

The District continues to advance the Monthly Billing Project in accordance with the Board of Director's direction to transition from bi-monthly to monthly utility billing. The primary objectives of the project are to improve customer service, provide customers with more frequent billing information, facilitate household budgeting, and encourage timely payment of utility charges.

Under the proposed monthly billing structure, customers will receive a utility bill each month; however, meter reading and water consumption billing will remain bi-monthly. This approach allows the District to provide customers with a more consistent billing schedule while avoiding the additional operational costs associated with increasing the frequency of meter reading and related field activities.

The transition requires coordination among Customer Service, Finance, Information Technology, and Operations, as well as modifications to the District's utility billing system, customer communications, internal procedures, and applicable Rules and Regulations.

The Monthly Billing Team continues to make progress toward the anticipated January 2027 implementation and is committed to providing monthly updates to the Board regarding project milestones, implementation activities, financial considerations, and any issues requiring additional direction.

DISCUSSION

District staff continue to advance several components of the Monthly Billing Project simultaneously. Current efforts are focused on completing the necessary technology modifications, preparing customers for the transition, updating policies and procedures,

and identifying opportunities to minimize the additional costs associated with monthly billing.

1. Customer Outreach and Communication

Staff have initiated the District's customer outreach campaign to provide advance notice of the upcoming transition to monthly billing and explain how the new billing structure will operate.

The District has begun distributing information through its social media platforms and has updated its website to provide customers with information regarding the project. Staff are also preparing a postcard mailer scheduled for distribution in November 2026 to provide direct notification to customers.

The outreach campaign is intended to communicate several important aspects of the transition, including:

- The anticipated January 2027 implementation of monthly billing.
- The distinction between monthly billing and bi-monthly meter reading.
- How water consumption and applicable service charges will appear on monthly statements.
- Changes to billing frequency, payment due dates, and customer payment schedules.
- Available payment methods, including automatic bank drafts and electronic payment options.
- Opportunities to enroll in paperless billing and electronic notifications.

Staff recognize that customers may have questions regarding how the transition will affect their individual accounts, particularly because water consumption will continue to be measured bi-monthly. Accordingly, customer education will remain a priority throughout the implementation process.

2. Technology and Utility Billing System Configuration

Tyler Technologies has completed the initial system configuration necessary to support the transition to monthly billing.

District staff are continuing to work with Tyler Technologies to test the updated billing configuration and verify that the system performs as intended before implementation.

Testing activities include reviewing billing calculations, account balances, payment due

dates, statement generation, and the treatment of water consumption charges under the proposed monthly billing structure.

Particular attention is being given to ensuring that the monthly billing process accurately incorporates consumption information collected through the District's existing bi-monthly meter reading schedule.

Staff are also evaluating how the revised billing cycle will interact with existing payment processing, delinquency management, account adjustments, and customer notification procedures.

Testing and validation will continue prior to implementation to identify and resolve potential issues, minimize billing errors, and ensure Customer Service and Finance staff are prepared to administer the new billing process.

3. Customer Service Preparation

Customer Service staff are actively preparing for the transition and are taking steps to improve the accuracy of customer account information and expand participation in electronic billing services.

Current efforts include encouraging customers to enroll in paperless billing, verifying customer contact information, and identifying opportunities to increase the use of electronic communications.

Accurate customer email addresses and telephone numbers will be particularly important as the District expands its ability to provide electronic billing notifications, payment reminders, and other account-related communications.

Staff are also developing customer service resources to ensure representatives can consistently explain the upcoming changes and respond to questions regarding billing frequency, consumption charges, payment options, and account management.

These activities are intended to improve the overall customer experience while reducing administrative workload and costs associated with printing, mailing, and processing paper statements.

4. Policy and Procedure Updates

The transition to monthly billing requires revisions to several provisions of the District's Rules and Regulations, as well as updates to internal administrative procedures and customer-facing documents.

Staff have been reviewing existing requirements related to utility billing, payment due dates, delinquent accounts, late-payment penalties, customer deposits, and other provisions affected by the change in billing frequency.

The objective of this review is to ensure that District policies remain consistent, clearly define customer responsibilities, and provide appropriate administrative procedures under the proposed monthly billing structure.

In addition to the Rules and Regulations, staff are reviewing internal operating procedures, billing forms, customer notifications, and payment processing practices to identify changes necessary for implementation.

Proposed policy revisions will be presented to the Board of Directors for consideration and approval, as appropriate, before the implementation of monthly billing.

5. Free Way 2 Pay – Automatic Bank Draft Program

As part of the District's broader efforts to improve customer convenience and reduce payment processing costs, staff have developed the *Free Way 2 Pay* automatic bank draft program, scheduled to launch December 1, 2026.

The program allows customers to authorize automatic withdrawal of their utility payments directly from a designated checking or savings account. Customers participating in the program will not be charged a District payment processing fee for these transactions.

The program offers several benefits, including:

- Providing customers with a convenient and reliable method of paying utility bills.
- Reducing the need for customers to manually submit payments each billing cycle.
- Helping customers avoid missed payments and associated late-payment penalties.
- Reducing the District's reliance on more costly payment processing methods.
- Supporting the transition to monthly billing by providing an automated recurring payment option.

Staff have developed an enrollment authorization form and are establishing procedures for verifying customer banking information, processing enrollments, completing required bank account verification activities, and administering changes or cancellations.

Customer Service and Finance staff are coordinating responsibilities to ensure that appropriate internal controls are maintained throughout the enrollment and payment process.

The District will promote Free Way 2 Pay through its website, customer communications, and direct interactions with customers. Staff anticipate that increased participation in

automatic bank drafts, particularly when combined with paperless billing, will help offset a portion of the additional administrative costs associated with monthly billing.

6. Implementation Schedule and Next Steps

Staff continue to work toward implementing monthly billing, with the first bills to be issued in January 2027.

Over the next several weeks, the Monthly Billing Team will focus on completing system testing, finalizing customer outreach materials, implementing Free Way 2 Pay, preparing staff for the revised billing process, and presenting necessary policy amendments for Board consideration.

Staff will continue to monitor project milestones and provide the Board with updates regarding implementation readiness and any significant issues that arise.

FINANCIAL CONSIDERATIONS

As staff have continued implementation planning, the estimated financial impact of monthly billing has been further refined. Staff continues to work to find opportunities to reduce the impacts of monthly billing to the overall budget.

These efforts include:

1. Customer education and outreach regarding available payment options.
    - Promoting the District's Free Way 2 Pay.
    - Expanding the use of the new Text-to-Pay for convenient electronic payments.

2. Implementation of additional customer service enhancements, such as:
    - Payment reminders by email or text.
    - Increasing participation in Paperless Billing.
    - Improved online account and payment instructions.

RECOMMENDATIONS

Staff request that the Board of Directors receive the Monthly Billing Project update.

Agenda Item 5a

Agenda Item

DATE: November 18, 2026

TO: Michael Minkler, General Manager

FROM: Damon Wyckoff, Director of Operations

RE: October 2026 Operations Department Report

RECOMMENDED ACTION:

Report on the Operations Departments Report for Districts 1 through 5.

SUMMARY:

Attached is the monthly Operations Department Report for October 2026. The report will review the operational status and work completed by departmental administration and each of the five Districts. The report will cover the following:

- Administration
- Water treatment plants
- Wastewater treatment plants
- Distribution
- Collections
- Construction
- Electrical
- Mechanical

Staff will be present to report to the Board of Directors and will be available for questions.

STRATEGIC PLAN INTIATIVES:

OI-01 Ensure our infrastructure is operated and maintained to fully realize its expected life span.

OI-02 Implement preventative, predictive, and corrective maintenance plans to ensure safe and reliable operations.

EO-10 Value the workforce that enables us to deliver on the Strategic Plan goals and objectives and upholds the District's core values.

Attachment: October 2026 Operations Department Reports for Districts 1 through 5

Operations Departments Report

October 1st thru October 31st 2026

Director of Operations:

1. On-going coordination and management of multiple District Operations projects and work efforts.
2. Multiple ACWA- related work efforts centered around Energy, Clean Fleets, Headwaters, Water Quality, Water Management, Biomass, and Golden Mussels.
3. Participated in a documentary screening of the film “Unless Something Goes Terribly Wrong”, which documents the life of a large Municipal Wastewater Treatment Plant in Portland Maine.
4. Conducted our monthly Operations Department Supervisor’s Meeting. Positive with active participation by all Supervisors. This meeting focused on Storm prep, equipment ops, coordination between Teams, budget management, future project & budget planning, and MMS optimization.
5. Site visits to multiple in-construction District projects.
6. Participated in the Engineering Department’s CIP Planning Assessment and Workshop with HDR.
7. Completed a final review of the Draft Emergency Response Plan (ERP) and worked with the Water Resources Team to file submission for State compliance.
8. On-going CARB related work with the CARBs Clean Fleets Infrastructure TRIG, MCWRA, and ACWA.
9. On-going work with the Mobile MMS Team to optimize work orders, service requests, the District Dashboard, and Regulatory Compliance requirements.
10. Participated in a field survey of four pump station sites on the Ebbetts Pass with HydroScience to review the system to allow the consultant to develop a preliminary design report for pump station replacement.
11. Worked with the HR and Ops Management Teams on several personnel-related items.
12. Completed and submitted the closeout report for our Critical Facility Generator Implementation Project to Cal OES.
13. Participated as a member of the Advisory Committee for the State’s Division of Drinking Water as they work to develop a Technical Assistance Portal (WaterTAP). This portal is intended to become a “one stop shop” for all regulatory reporting requirements and act as a historical repository for all water systems and the public to refer to over time. The Advisory Committee consists of twenty-two members statewide who come from different aspects of the water space.

Administrative Technician:

1. Maintained Field Calendar
2. Received/Tracked All USA North Line 811 Locates – Handled Associated Calls – 728 Received District Wide
3. Facilitated with Employee Reimbursements
4. Facilitated with Employee Certification – Applications, Exams, Renewals, Trainings, Resources
5. Field Training Course Ordering/Registrations/Travel Arrangements
6. On Call Reminders, Transfers, Logs
7. Started the 2027 On Call Schedule
8. Electronic Lab Report Filing
9. Organizing and Archiving Operations Department Documents
10. Safety Tailgate Meetings: Create, Track, & Archive

11. Attended Various Meetings
12. Attended Rever User Training
13. Process Operations Dept Purchase Orders
14. 2026 Backflow Program Work Efforts
15. Hazard Assessments & BPA Install Tracking
16. Emergenetics 101 Workshop
17. Miscellaneous Administrative Functions

Plant Operations Manager:

1. Completed the review and acceptance of the monthly State Water Reports for all the Districts Water Systems and submitted them to the State.
2. Completed the monthly Wastewater Reports for all the Districts Wastewater Systems and submitted them to the State.
3. Working very closely with the operator in West Point to ensure that all system needs are met.
4. Working closely with our operators in Copper Cove water, wastewater, and reclaim plants.
5. Working closely with our operators at La Contenta going through everything and getting the plant back on track.
6. On-going work associated with PO's, invoices, and ordering supplies for different District facilities and projects in coordination with the Purchasing Agent.
7. Continued work efforts on annual backflow testing.
8. Developed Hazzard Assessment work sheets with the Engineering Coordinator. Had them placed on the Website to allow residents who pull permits in CCWDs service territories easy access to completing the assessments.
9. Outlet valve replacement project for the lower pond at La Contenta WWTP.
10. Inspections with State Water Board NPDES staff for Copper Cove Reclaim and Forest Meadows.
11. Ongoing work efforts related to the District's Cross Connection Control Plan and Ordinance with the Ops Admin Tech.
12. Started ongoing work efforts with Valley Water Collaborative for Nitrate control in the Eastern San Joaquin's Management Zone Groundwater Basin.
13. Meetings with Hydro Science associated on the master plan for Ebbetts Pass water system.
14. Meetings associated with the Wallace ground tank replacement.
15. Attended the USA North Board meeting.
16. Attended the Central Valley Clean Water Association board meeting.
17. Working with Hydro Science on design work for Copper Cove wastewater plant facilities.
18. Also working with Hydro Science on design work for La Contenta wastewater plant.
19. Attended lockout tagout training.
20. Attended ACWA Region 1 event.
21. Participated in the District's Mechanic recruitment.
22. Met with SEIU 1021 about the District's treatment plant operators.
23. PSPS event for the West Point and Ebbetts Pass areas for the District.

September 2026 Water Production

a. Copper Cove – 47.961 MG
b. Ebbetts Pass – 48.668 MG
c. Jenny Lind – 67.412 MG
d. Sheep Ranch – 0.537 MG
e. Wallace – 2.042 MG
f. West Point – 4.809 MG

Construction and Maintenance Manager:

1. Staff meetings.
2. Board meetings.
3. Copper Cove bi-weekly construction project meetings.
4. Wallace & Sawmill tank replacement project meetings.
5. Ebbett's Pass WMP monthly check-in meeting.

6. Weekly KW Emerson & PG&E undergrounding construction meeting.
7. Weekly meeting with Ops and Customer Service staff.
8. Bi-weekly Arnold WWTP project meetings.
9. On site meeting with Engineering and Ops staff to look at the Copper Cove PRV replacement project.
10. Attended monthly Supervisor's meeting.
11. On site meeting at Copper Cove Reclaim to discuss and look at SAF project, Ops, Engineering, and consultants.
12. Attended Lock out tag out training.
13. Attended Hearing Conservation training.
14. Participated in Ops PSPS planning event meeting with staff to discuss items of importance and refueling efforts.
15. Attended site visits/planning meetings at water pump stations in Ebbett's Pass area for pre-design discussions.
16. Met with Sean from Mobile MMS to discuss items.
17. Attended All Employee meeting and Chili cook off.
18. Coordinate with EP Distribution Crew for repair efforts on the raw water line From Hunters Reservoir to the WTP.
19. Verify parts and prices are correct on CTS for 2" meter upgrade on slurry line connection. Coordinate with Construction Crew to complete work efforts.
20. Sentryx work to troubleshot meters not reading, found that Copper Tank Hub was offline. Coordinate with staff to reboot Hub.
21. Coordination with George Reed about raining manhole iron on Hartvickson during paving project.
22. Coordinate work efforts for Construction for hydrant replacement in JL and wharf hydrant removal and 2" tap repair.
23. Site visits and coordination with Utility Crew and Plant Operations Manager to clean up muck and dewater lower La Contenta pond for valve replacement.
24. Recruitment and interview for Senior Distribution Worker in the Jenny Lind area.
25. Met with Senior Collections Worker and Director of Ops to go over details regarding new sewer lift station in Town Square.
26. Sent right-of-way notifications to County PW for leak repair work efforts.
27. Review and approve employee timecards.
28. Multiple field/site visits.
29. Multiple phone calls to customers to discuss issues/concerns.
30. Multiple phone calls with crews, questions/coordination.

Purchasing Agent:

1. Worked on inventory for warehouse.
2. Completed invoicing for purchased material.
3. Met with various reps and received quotes for various items for purchase.
4. Ordered parts, tools, materials, and equipment for all departments.
5. Coordinated service of District Vehicles for Field Staff.
6. Reconciled Credit Cards for Field Staff
7. Worked with field maintenance on yard. Office, and warehouse work
8. Reviewed budget GL's for overages and to assess where we are within the budget overall.
9. Purchased tools and equipment for all departments.
10. Worked on purchase request and inventory transfers in MMS
11. Delivered supplies, materials, and parts
12. Worked on the purchase of a passenger van for the district.
13. Worked on understanding and quantifying pricing increases from vendors
14. Worked on inventory stock replenishment order
15. Coordinated the valve delivery for the La Contenta WWTP Effluent storage pond.
16. Worked on locating and purchasing supplies to be prepped for storms.
17. Ordered parts and set up repairs for equipment
18. Worked with JPIA on the repair for truck #779 (2025 Chevy 3500).
19. Coordinated the delivery of a Long-Reach Excavator for the replacement of the dam valve at the La Contenta WWTP Effluent Pond.

20. Worked on various on and off-highway vehicle and equipment reporting requirements. DOORS, TRUCRS, ACF, Forklift, and CTC reports.
21. Continued updating all pump information for Lift Stations and Pump Stations.

Water Treatment Plants:

Copper Cove Water Treatment Plant:

1. Operations as usual.
2. We are running at 800gpm with an Eff. NTU of .013 Filter #2. We switched over from filter #1 to filter #2 last week. Problems with Clearwell #2 on the 27th. The Transducer in Clearwell #2 went out. We switched over to Clearwell #1, and the electricians replaced the Transducer in #2.

Hunter's (Ebbett's Pass) Water Treatment Plant:

1. Operations as normal
2. Monthly White Pines Dam Inspection Completed.

Jenny Lind Water Treatment Plant:

1. Operations as usual

Sheep Ranch Water Treatment Plant:

1. Operations were normal for the Month.

Wallace Lake Estates Well System:

1. Operations as usual
2. Temporary tanks are online.
3. Ground tank dismantled and removed.
4. Currently setting rebar for the ringwall pour for the new tank.

West Point Water Treatment Plant:

1. Operations as Usual.
2. Working on flow issues on filter # 1 with the help from Gaberiel and Brian. Checked piping and all valves from regulator pond to water plant. Cl2 stripped the AC and then flushed. Cleaned the Magnetrol, backwashed and flushed filter to waste until under .1 NTU -plant running successfully.

Wastewater Treatment Plants:

Arnold Wastewater Treatment Plant:

1. Operations as usual.
2. KWE poured clarifier walls. The forms are currently being removed.
3. RAS VFD's failed after power spike on 10/14- ran plant in emergency mode until new VFD's installed on 10/22-23
4. S&F sump floating scum blanket pumped by collections to prevent pumps clogging.
5. Effluent pump #1 skipping call duty randomly, causing #2 to run more frequently - electricians ordering parts.
6. CAL Fire clearing down dead wood and making burn piles throughout property.
7. Repaired spray field #8 main break for the second time. Waiting to backfill on mechanics addressing Kubota not starting issue.
8. Discovered isolation valve doesn't shut all the way when KWE punctured spray field main line next to lab.
9. Created list of isolation valves needing replacement and shared with inspector and engineering staff.

Copper Cove Wastewater Treatment Plant:

1. Normal Operations
2. The CC WWTP ran well the month of October. Headworks has been running great ever since the installation of the Bubbler. Pond #4 remains at 2.05 and pond #6 was a18.25 this morning.

Copper Cove Wastewater Reclamation Plant:

1. Restored to normal operations
2. On the 9th of October we shut down the RCP for repairs. The Clarifier had lifted because of plugged Clarifier Screens. We had discovered that the ASCO solenoid on the Air Valve had failed and the Clarifier had not been getting properly cleaned. After this we noticed that even though it was now working, the Flush was still off. It wasn't getting as clean and the Air was not agitating the water as it should be. We then decided to pull the Clarifier Screens and float the Clarifier Beads onto the Filter to inspect the Air Scour System. Collections showed up to help clean the Clarifier. They then removed 4.5 to 5 inches of sludge out of the Clarifier. Then we filled the Clarifier with water to check the Air. It was still not working as it should be. We drained the Clarifier and remove the Diffusers that were also plugged with sludge. Filled the Clarifier again and tested, everything was working well. At this point we floated the beads back into the Clarifier and installed the screens. We started the RCP back up on the 26th. I am happy to say that the RCP is running well currently.
   Special thanks to the Mechanics, the Collections Crew, and the Electricians for all the help they provided on this project. Thanks Also the Construction Crew for their continued great work on the SAF.

Country House Wastewater Facility:

1. Operations as usual

Forest Meadows Wastewater Treatment Plant:

1. Operations as usual
2. Bank A wiper failure on UV system. A loose airline connection repaired.
3. Foothill sprayed the Effluent pond to treat "Creeping Water Primrose" overgrowth.
4. Second hour meter on filters compressors stopped working-work order created.
5. Onsite NPDES permit inspection of Plant and records with regulator and the Plant Operations Manager.
6. CalFire clearing brush from Effluent Pond Dam and Leach fields- Piles ready for burning.
7. Freeboard in effluent pond down to Bottom Water Level of 14 feet.

Indian Rock Vineyards Wastewater Facility:

1. Operations as usual

La Contenta Wastewater Treatment Plant:

1. Operations as usual

Mountain Retreat / Sequoia Woods Wastewater Facility:

1. Operations as usual

Six Mile Wastewater Collection System:

1. Monthly reads taken and report submitted to the City of Angels Camp

Southworth Wastewater Treatment Plant:

1. Operations as usual

Vallecito / Douglas Flat Wastewater Treatment Plant:

1. Operations as usual
2. MBR #2 Diffuser clean valve failing midway through run cycle- created work order with electricians to troubleshoot.
3. Micro C feed line broke causing low Alkalinity and high Nitrate levels. Fixed the line.
4. MBR Blowers annual servicing revealed leak in manifold. Working with the mechanics to find gaskets and schedule repairs. Now rotating blower duties quarterly to balance hours.
5. Working on list of issues with new Ignition system installed for A-TEEM to address.
6. EQ pump#3 back from rebuild. Installed and back in operation.

West Point Wastewater Treatment Plant:

1. Operations as usual
2. Cleaned out new drying beds- KWE to start hauling out sludge from old Wilseyville pond drying bags.

Wallace Wastewater Facility:

1. Operations as usual

Distribution:

Copperopolis Distribution System:

SERVICE LINE WORK

1. 1051 Feather Ct A
2. 4541 Hill Top
3. 907 Foothill
4. 624 Sunrise
5. 2789 Salmon
6. 2764 Salmon Ct
7. 2730 Salmon Ct
8. 771 Mother Shipton
9. 438 Poker Flat
10. 982 Bret Harte
11. 196 Oakhurst

MAIN LINE WORK

1. No main breaks during this period

Additional Work

1. 13 Valves Turned
2. Service Requests
3. USA's
4. Flushed 8,000 gallons.
5. We helped the Operators replace the clarifier at the reclaim plant and helped them to drain the ozone towers at the Water Plant.

Ebbett's Pass Distribution System:

SERVICE LINE WORK

1. 1-inch Poly – Fairway Dr.
2. 1-inch Poly – Pine Dr.
3. 1-inch Poly - Cheyenne.
4. ¾ -inch Poly – Ute Place.
5. ¾ -inch Poly – Apache.
6. 1-inch Poly – Laurel Circle
7. 1-inch Poly – Red Bud Ct.

MAIN LINE WORK

1. 12-inch Steel. The line from the Old Hunters Pump Station on the face of Hunter Dam.

Additional Work

1. Service Requests Received 46 Resolved 32 Outstanding 14.
2. Work Orders 10 Created 10 Resolved 0 Outstanding.
3. USA Tickets: 319 Received 11 Short Notice 1 Emergency
4. New Installs – 1
5. System pressure updates – 2
6. After-hours call-outs - 2

7. Fire Hydrants out of service = 4
8. Valves exercised – 2
9. Line Flushing
    a. 669,000 gal flushed from the Big Trees Tank 6 drain..
    b. Auto Flusher on Indian Rock = 70,200
    c. Auto Flusher on Hokan = 60,750
    d. BT 6 Zone = 32,000
    e. BT 4 Zone = 65,000
    f. BT 1 Zone = 32,000
10. Big Trees 6 drain had to be opened for 30 days at 15 gpm to maintain residual.
11. More flushing Big Trees Village. All pressure zone were flushed for water quality.
12. Read bi-monthly meters for billing.
13. Read monthly hydrant meters.
14. Addressed multiple meter function disputes with customers!!
15. Additional meter function trouble shooting for the Business Services Manager.
16. Repaired the 12-inch steel raw water main leak at Hunters WTP
17. Fueled generators during the PSPS event.
18. Upsized meter service on Forest Meadows Dr.
19. Performed flow tests on wrangler dr (customer complaints).
20. Attended a hydraulic model review with HydroScience and team.
21. Attended a pump station replacement field meet.
22. Attended Rural Community Assistance Training online.
23. Attended wastewater presentation in San Andreas.
24. Attended Ebbetts Pass water masterplan monthly zoom meeting.
25. Attended multiple field meets with Dars-Cox construction.
26. Troubleshot VacCon issues. (again).
27. Inspected PRV #62
28. Continued marking, flagging and painting district assets for ease of locating and identification.
29. Ongoing documenting and photo logging of PRV stations.
30. Continued logging pressure readings into MMS mapping.
31. Daily/ monthly vehicle inspection logs.
32. Continued winter prep. Sorted and repaired snow chains, inventoried snow tires for trucks and equipment, had snow tires put on plow trucks, repaired the broken snowplow, and test fit all new heavy equipment chains.
33. Outfitted V-551 (’12 F350) with parts, tools, work light, and equipment to be a service truck/additional plow truck.
34. Had the windshield replaced on V-559 (2022 F-150) which was damaged during last winter storm.
35. Troubleshot skid steer issues with the Bob Cat mechanic.
    *** as always , huge thanks to our other crews for assisting us with repairs when needed.. mechanics helped a lot with vac truck this month..

Jenny Lind Distribution System:

SERVICE LINE WORK

1. 8447 McAtee -20' of new line
2. 3705 McCann 15' - and replaced flare at main
3. 111 Happy Jack CT
4. 6496 Cane
5. 5110 Bane
6. 4447 Baldwin ln
7. 3136 Stagecoach
8. 6678 Mitchell Ct - replaced the flare and 20' of service line
9. 5808 Thornicroft - 15' of service line
10. 6464 Bergsma
11. 7414 Baldwin
12. 6936 Conner

13. 2873 Butler - cut out illegal tie in
14. 8436 Jenny Lind vista Ct - replaced 20' of service line
15. 7762 Baldwin
16. 7761 Baldwin
17. 4581 Driver Rd
18. 8193 Sparrowk
19. 8524 Owens - replace flare at main
20. 6103 Berryhill
21. 8789 Montero
22. 7355 Gabor
23. 6736 Pollock Ct
24. 3619 Delin way
25. 7353 DaLee
26. 8503 Pardini
27. 8761 Hautly

MAIN LINE WORK

1. 2-inch on Hogan Court

ADDITIONAL WORK

1. Vehicle Inspections
2. Weekly tank and pump station checks
3. Line locates Work orders for meter installs, pressure problems, water quality issues, leak checks etc..
4. Month end reads for hydrant meters, raw water, Lancha Plana and fill stations.
5. Monthly flushing for water quality.
6. GapVax maintenance – cleaning suction and water filters and greasing.
7. Repaired a 1-inch ARV that a Contractor hit on Driver Rd that was not on any maps.
8. We also had to repair a 2" blow off that was on Berkesey Dr that was also not on any maps.
9. Discovered a 2-inch meter that might've been used for La Contenta golf course years ago that was SHUT OFF, buried, and was not on any maps. We had to cut out the T that fed the meter and installed new 6-inch pup with 2 Hymax Dressers.
10. Assisted West Point on 2 different occasions with service line leak repairs and a 2" main line repair.
11. We attended 2 safety classes on lock-out tag out and hearing protection.
12. Assisted the Construction Crew in the replacement of a fire hydrant on Montero Rd & Sparrowk Rd.
13. Lockout/Tagout Training
14. Hearing Conservation Training
15. All Hands Meeting
16. Supervisor's Meeting

West Point Distribution System:

SERVICE LINE WORK

1. 1-inch – 291 Bald Mountain Road

MAIN LINE WORK

1. 6-inch – Main Street
2. 2-inch Main Street
3. 2-inch – Bald Mountain Road
4. 491 Winton Rd. Abandoned two 1-inch taps that were feeding a 2-inch main and installed a new 2-inch tap and a new connection to the 2-inch.

ADDITIONAL WORK

1. Weekly tank checks.
2. Weekly pump station and lift station checks.
3. USA's line locating
4. Service request
5. Work Orders
6. Flow meter reads.
7. Start and run all equipment, small engines, saws, blowers, Wacker etc. Backhoe, Vac trailer, and air compressor.
8. Fueled generators during the PSPS event.

9. Flushed 92,720 gallons to improve water age, water quality
10. Abandoned an old 2-inch fire hydrant on Jurs Rd.
11. Continued working on Winter Prep.
12. Worked in shop and cleaned trucks and equipment
13. Routine checks of the sewer lift station.
14. Worked with the Cal-Fire Crew to clear the Bummerville Reservoir embankments and cleared the Bear Creek Diversion water line easement.
15. Lock out/Tag out training
16. Hearing Conservation Training
17. Supervisor's Meeting
18. All Hands Meeting

Electrical:

1. Troubleshot RAS pump failures at the Arnold WWTP, upon arrival, both pumps and VFDs were operating properly.
2. Replaced antenna and AMI collector on Main Street in West Point.
3. Helped operations troubleshoot a low influent flow problem for filter #1 at the West Point WTP, all valves open, PID 100%, still maximum flow of 190 GPM.
4. Made labels for SCADA computers and flow meters at the Vallecito WWTP, Copper Cove WTP and Hunters WTP
5. Replaced failed 4' lamps in the La Contenta warehouse with new ballast bypassing LED lamps.
6. Helped operations clean strainers and flush lines to help with the low influent flow problem of filter #1 at the West Point WTP, switched over to filter #2 momentarily, determined the problem to be stuck clarifier media in filter #1.
7. Installed a new hour meter for pump #1 at Timber Trails pump station after the old unit had failed.
8. Produced 1-line diagrams and load calculations for the rule 29 charging stations and gave them to PG&E.
9. Troubleshot and repaired numerous erroneous alarms at 6-Mile lift station, ultimately found a bad PLC mixed I/O base was the problem, replaced it with a new unit, tested and ordered spare bases.
10. Unwired the Hunter Dam pump station rental generator, put all the cables back on the pallets, called our purchasing agent who called it off rent and scheduled it for pick up.
11. Helped operator switch filters at the West Point WTP, he installed a new chlorine pump as well
12. Installed the master voice radio repeater at Fowler Peak, tested the system.
13. Troubleshot and repaired pump #1 tripped at 6-mile lift station, reset the overloads, adjusted the FLA limit higher and tested.
14. Troubleshot and repaired a telemetry radio communication failure at Copper Cove lift station #17, replaced a failed battery in a 500vA UPS unit
15. Helped I.T replace PTP radios again at the West Point WTP with the bucket truck.
16. Troubleshot a pump #1 failure again at 6-Mile lift station, the starter has failed completely, ordered a new unit.
17. Met the HAM operator in West Point about installing a repeater in the building at the Regulator for communication during emergency events.
18. Troubleshot ozone generator #1 with Viola tech support on the phone, identified possible points of failure, tightened all wire connections, multiple PLC I/O wires were loose.
19. Troubleshot the standby generator running after normal power was restored at Saddle Creek #2 lift station, reset the ATS, tested normal and emergency voltage, performed a meter calibration, simulated a power outage, the generator ran perfectly, the ATS transferred back to PG&E power after it was restored, the generator then shut off after its cool down cycle.
20. Troubleshot and repaired filter problems at the Copper Cove reclaim plant, the ASCO valve for the air supply failed, replaced it with a new unit and tested.
21. Performed electrical system locates from the Copper Cove WWTP pond 6 to the reclaim plant for the construction project.
22. Troubleshot a telemetry radio communication failure at the Big Trees #1 tank site, the antenna is pointed the wrong direction, we will need to bring the bucket truck back to aim it properly.
23. Attended a construction meeting about the new SAF unit at the Copper Cove WWTP to get completed scope of work required for the in-house installation plan.

24. Used the bucket truck to re-aim the telemetry radio antenna at the Big Trees #1 tank site, the RTU is now communicating properly.
25. Troubleshot and repaired a level indication problem at the 6-Mile lift station overflow tank, found a failed signal splitter to be the problem, installed a new unit and tested, ordered spares for the electrical department.
26. Scaled the Red Lion level displays for the main and overflow wet wells at 6-Mile lift station with a process meter.
27. Troubleshot and repaired the HMI at the Copper Cove WWTP headworks, rebooted the unit and normal function was restored, closed the associated work order.
28. Checked the MPAC1500 ATS at the Copper Cove WWTP headworks, the 2009 date change work around has been successful so far.
29. Replaced the failed pump #1 starter at 6-Mile lift station with a new unit and tested.
30. Troubleshot and repaired the Fowler Peak master voice radio repeater, changed an ethernet port, IP communication was then restored.
31. Troubleshot and repaired effluent pump #1 at the Arnold WWTP, cleaned and lubed the auxiliary run contact and the H.O.A switch, also tightened all the wire connections, normal functionality was then restored.
32. Went to the Avery pump station and Sawmill pump station backup generator fuel convaults to research what it will take to installed level telemetry at those locations.
33. Replaced trailer lights and wiring on the Whisper Watt tow behind generator in preparation of a PSPS event.
34. Troubleshot the RAS pumps at the Arnold WWTP, determined the VFDs need to be replaced, ordered new units.
35. Wired in a tow behind generator to the Timber Trails pump station during a PSPS event and tested.
36. Wired in a tow behind generator to the White Pines Barn during a PSPS event and tested.
37. Wired in a suitcase generator to the Pinebrook Tank control panel to keep the telemetry running during a PSPS event.
38. Wired in a tow behind generator to the Acorn pump station during a PSPS event and tested.
39. Troubleshot the Wilseyville lift station standby generator not running during a PSPS event, determined it had a failed low coolant sensor, notified the mechanical crew.
40. Troubleshot and repaired the telemetry radio at the Avery pump station, the 500vA UPS unit had failed in the control panel, replaced the battery with a new unit and tested, proper communication was then restored.
41. Troubleshot and repaired the control system at Copper Cove lift station #20, found the battery in the UPS had failed, replaced it with a new unit and tested.
42. Unwired and removed the tow behind generator at the Acorn pump station after the PSPS event had ended, wired in normal power and tested
43. Swapped the internal fan from one VFD to the other at the Arnold WWTP RAS pumps, attempting to solidify a work around while waiting for the new VFDs to arrive.
44. After hours emergency troubleshoot and repair of the air compressors at the Jenny Lind WTP not running in auto, ultimately found a failed low oil level switch and a bad alternating relay, wired around the oil switch per the operator and replaced the relay with a new unit and tested, auto function was then restored.
45. Troubleshot a pump failure at Copper Cove lift station #17, reset overloads, tested pumps, the amp draw is low, and the station is pumping well, suspect a low voltage event was to blame.
46. Replaced failed 4’ lamps in the air compressor room and filter room at the Jenny Lind WTP with new ballast bypassing LED lamps.
47. Worked on developing our new district OT cyber security plan.
48. Replaced, wired, programmed and tested two new VFDs for the RAS pumps at the Arnold WWTP.
49. Troubleshot and repaired a pump #1 failure at Arnold lift station #3, the starter needed to be reset after a power outage.
50. Went online with MicroLogix PLC at the Wilseyville lift station and changed a parameter to enable the new 900mHz telemetry radios to work properly.
51. Troubleshot and repaired level alarms at the Conners Main lift station, found a bad connection for the level transducer and repaired it.
52. Troubleshot the generator at Copper Cove lift station #4, the MPAC1000 ATS seems to be malfunctioning, also replaced a failed 500vA UPS battery, going to locate a new ATS controller.

53. Troubleshot and repaired a telemetry radio communication failure at the Wilseyville lift station, rebooted the 900mHz radio, normal communication was then restored.
54. Troubleshot the MPAC1000 automatic transfer switch at Copper Cove lift station #14, deenergized all equipment, worked the ATS manually, reenergized, the ATS doesn't see the normal or emergency power that is there, the controller needs to be replaced, located a replacement unit.
55. Troubleshot and repaired a 500vA UPS at Copper Cove lift station #4, it had the battery replaced recently, the unit is not charging properly, replaced the UPS and battery with a completely new unit, normal control function was then restored.
56. Lubed all padlocks at Copper Cove lift station #4 for the fence chain, wet wells, control panels and the ATS.
57. Updated the alarm callout list in the Copper Cove WTP SCADA system, deleted employees that no longer work here and added new employees.
58. Troubleshot and repaired a PG&E power fail alarm at Copper Cove lift station #8, reset the alarm in the local HMI and it cleared in the SCADA system.
59. Replaced a failed MPAC1000 controller with a new MPAC1500 unit, programmed and tested.
60. Used remote SCADA access to update the alarm callout list for the Arnold WWTP, the Forest Meadows WWTP, the Hunters WTP, the Jenny Lind WTP, the La Contenta WWTP, the Sheep Ranch WTP, the Vallecito WWTP and the West Point WTP to reflect the current employee roster
61. Performed annual flow meter calibrations at the Vallecito WWTP.
62. Updated the SCADA alarming callout list locally at the West Point WWTP to reflect the current employee roster.
63. Troubleshot and repaired a SCADA alarming callout problem at the Hunters WTP.
64. Troubleshot and repaired the sand filter flow meter sending an unstable signal to the SCADA. system at the La Contenta WWTP, closed the associated work order after the repair was made.
65. Performed annual flow meter calibrations at the La Contenta WWTP.
66. Replaced a failed 0-15psi level transducer in clear well #2 at the Copper Cove WTP with a new unit.
67. Troubleshot and repaired a chlorine and water level fluctuation in Filter #1 at the West Point WTP, the problem was the Magnetrol, cleaned the aluminum float and the problems seemed to subside.
68. Performed annual flow meter calibrations in the Jenny Lind distribution system service area.
69. Wired in and tested a new EQ basin pump at the Vallecito WWTP.
70. Performed annual flow meter calibrations at Southworth WWTP, Wallace WWTP and Wallace WTP.
71. Troubleshot and repaired a level fluctuation problem in filter #1 at the West Point WTP again, determined the Magnetrol level controller was beyond repair, replaced it with a new unit, set it up, the filter level is remaining perfect now.
72. Added new circuit breakers to the subpanel at the White Pines barn to get the existing unit heaters back online before the winter.
73. Performed annual flow meter calibrations in the upper Ebbetts Pass service area.
74. Troubleshot and repaired Well #3 at Wallace WTP not working, found the VFD start wires from the plant only passing 10 volts dc to the start contactor, hooked up spare wires and then 25 volts dc passed through, and normal function was then restored.
75. Used remote SCADA access to confirm the 900mHz telemetry radio between the West Point WWTP and the Wilseyville lift station was currently operational.
76. Used remote SCADA access to fix an alarm callout problem at the Forest Meadows WWTP, rebooted the SCADA machine and alarm database logger, performed diagnostics testing on the modem, normal functionality was then restored.

Collections:

1. Monthly SSO online reporting completed
2. Monthly vehicle inspections completed
3. Monthly dry can inspections completed
4. Continued marking USA's district wide
5. Weekly lift station inspections completed
6. Monthly vehicle inspections completed

7. Checked grease traps in Arnold area.
8. Pumped and cleaned return wet well at the Arnold WWTP.
9. Called out to Six-Mile Lift Station due to SCADA and backup issues. Corrected.
10. Checked grease traps in Copper and La Contenta areas.
11. Pumped and cleaned Lift Station 7 in Copper.
12. Started checking ARV's in the Copper area.
13. Pumped as many loads as possible from the Lower pond at the La Contenta WWTP.
14. Called out to Lift Station 17 in Copper due to pump 2 starter tripping out. Pulled pumps to check for rags and reset system. No rags were found will keep an eye on the pump.
15. Checked ARV's on Six mile force main.
16. Started preparing for possible PSPS in Arnold area.
17. Worked with Shape at lift stations with Flygt pumps for annual maintenance. Multi-day effort.
18. Worked on power outage issues from Vallecito to Hunters caused by an "unknown issue ".
19. Changed the carbon filter at the Six Mile LS.
20. Worked to ensure effective ops of all systems effected by the PSPS event when it did begin.
21. Called out to LS 17 in Copper due to pump 2's heater tripping out.
22. Called to septic tank at 22764 Hwy 26 due to issue from PSPS.
23. Checked grease traps and ARV's in West Point.
24. Pumped and cleaned the UV basin at the Copper Reclaim.
25. Called out to Connors Main Lift Station due to backup system issues.
26. Checked ARV's on the Pass, Vallecito, and Avery.
27. Checked grease traps in Arnold.
28. Cleared trees off Avery FM and Millwoods Rd.
29. Walked the bench in Forest meadows and prepped for Hydroing and TVING it.
30. Hydro'd the bench in Forest meadows along the river canyon side. Yearly maintenance.
31. Called to 904 Quill Rd septic issue. No issues found with CCWD assets.
32. Started TVing bench in Forest meadows.
33. TV'd for the CCWD Inspection Team in Copper Town Square for location of assets to be removed.
34. Lockout / Tagout safety training.
35. Hearing Conservation Training.
36. All Hands meeting and employee recognition.
37. Ops Supervisor meeting.

Construction:

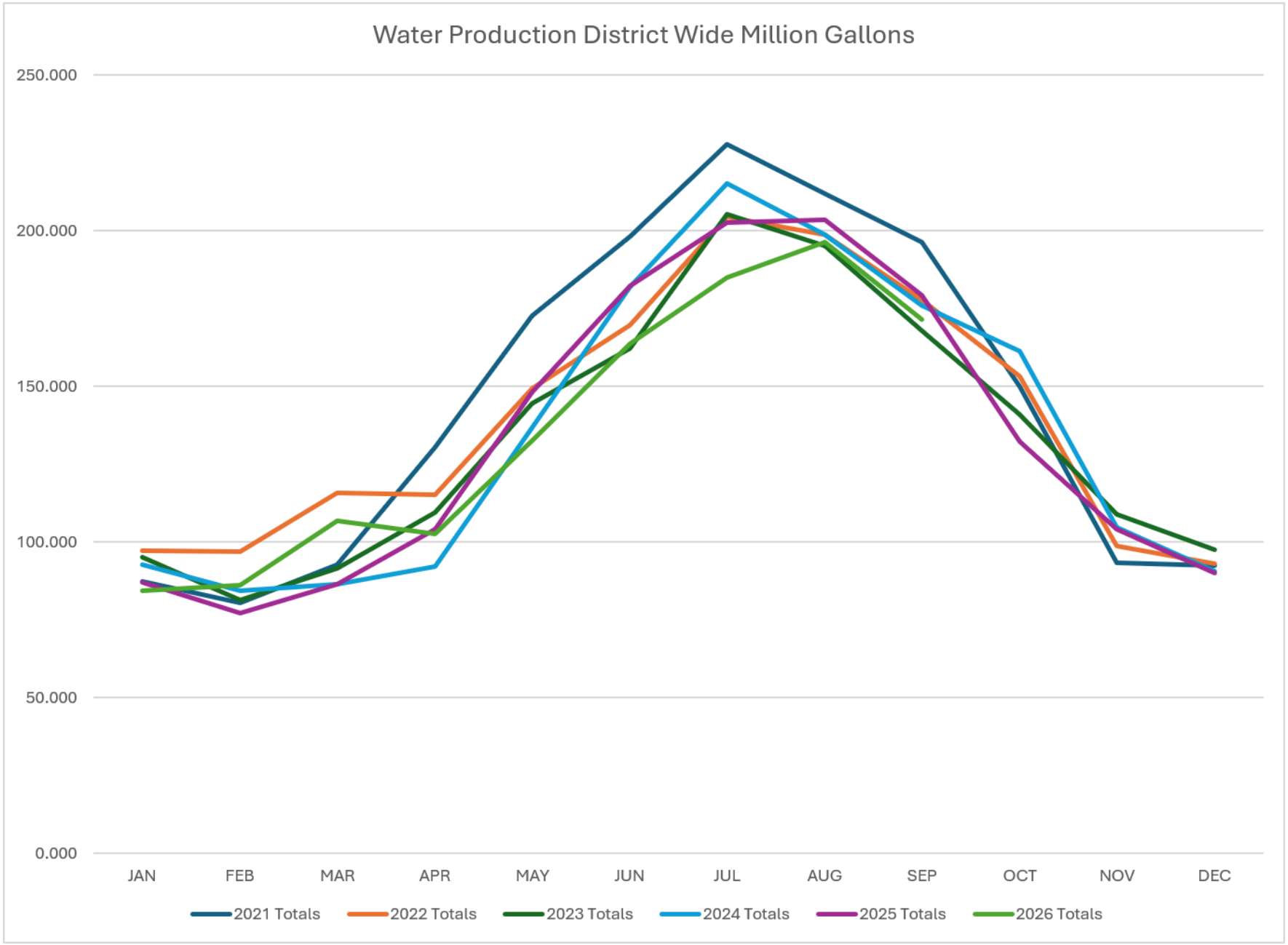
1. Supported all Distribution Crews on leak repair efforts District-wide.
2. Supported the Collections Crew with the completion of work efforts District-wide.
3. Repaired drainage at the Vallecito Yard and WWTP.
4. Collected the Slurry Line Reads.
5. Upsized a customer tap on the Slurry Line.
6. Extensive work on the Copper Reclaim Facilities for placement of the SAF unit and dewatering bags.
    a. Lowered the road adjacent to the dewatering bag pad.
    b. Dug a permanent trench for the 6-inch spray field feed line that has been sitting on the ground for 20 years.
    c. Pulled elevations on the 18-inch storm drain for the engineers.
    d. Laid out a new drain tie-in location.
7. Re-stocked base rock and all the yards.
8. Cleaned and greased equipment.
9. Coordinated Cal Fire work District wide. Picked and delivered weed eaters and saws on multiple occasions to facilitate their work.
10. Removed the E50 Mini excavator dipper arm to take in for repair.
11. Attended Lockout/Tagout Training and Hearing Conservation Training.
12. Participated in the Operations Supervisor's Meeting and the All Hands Meeting

Mechanical:

1. On-going work to support all Field Crews, as necessary.
2. District-wide generator checks.
3. Replaced tires on V736 (2019 GapVax), V715 (’16 F350), and Tire Pressure sensors on V714 (’16 F150).
4. Worked closely with the Copper Operations Team at the Reclaim filter to float the beads from the clarifier over to the filter to clean debris out of the clarifier. Assisted in adding media, resealing gaskets, reinstalled the Clarifier screens, and replaced the hydraulic ram on the waste gate.
5. Conducted maintenance on the air blowers at the Vallecito WWTP.
6. Replaced a failed clutch assembly on V145 (’09 Pumper Truck)
7. Replaced the safety cable on the T-128A transfer trailer and repaired the electrical that burned the cable.
8. Coordinated with the La Contenta Golf Course Maintenance team to ensure their pond filter was cleaned every Friday morning. This was to optimize the removal of stored effluent in the La Contenta effluent pond.
9. Replaced a failed hydraulic line on Skid Steer 1.
10. Installed repaired hydraulic rams on the Construction Crew’s mini excavator.
11. Refueled generators and storage vaults before, during, and after the PSPS event.
12. Repaired the ram and hydraulic lines on the snowplow for V713 (’16 F350). Flushed the trucks fluids for winter prep.
13. Rebuilt the Jenny Lind WTPs influent check valve #3. Required customizing hardware to have it work properly.
14. Extensive work at the La Contenta Effluent Storage Pond to remove the failed drain valve and replace it with a new, custom-built valve.
15. Participated in Lockout/Tagout Training
16. Participated on Hearing Conservation Training.
17. All Hands Meeting
18. Ops Supervisor’s Meeting

Utility:

1. Worked with the La Contenta WWTP Operator and the Mechanics to replace the hydraulic drain valve in the bottom of the La Contenta Pond.
2. Prepping equipment and gathering material to mobilize back to Poker Flat to resume service lateral replacements.


Water Production District Wide Million Gallons
250.000
200.000
150.000
100.000
50.000
0.000
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2021 Totals
2022 Totals
2023 Totals
2024 Totals
2025 Totals
2026 Totals

Prepared by:

Damon Wyckoff, Director of Operations