REGULAR BOARD MEETING

AGENDA

Wednesday, October 28, 2026 • 1:00 p.m.

IN-PERSON

Calaveras County Water District
120 Toma Court
San Andreas, California 95249

REMOTE ACCESS

Join the meeting now
Meeting ID: 299 135 245 258
Passcode: 5UZ66pb7
+1 323-647-8603,,932292202#
Phone conference ID: 932 292 202#

OUR MISSION

Protect, enhance, and develop Calaveras County's water resources and watersheds to provide safe, reliable, and cost-effective services to our communities.

2021–2026+ Strategic Plan, adopted April 28, 2021 | View strategic plan

BOARD OF DIRECTORS

District 2 - Jack Garamendi, President
District 1 - Scott Ratterman, Vice President
District 5 - Jeff Robertson, Director
District 4 - Russ Thomas, Director
District 5 - Jeff Davidson, Director

AGENDA REFERENCES

Resolution No. 2026-71
PFA Resolution No. PFA-02
Ordinance No. 2026-02

ACCESSIBILITY | In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, contact the Administration Office at 209-754-3028. Advance notification will enable CCWD to make reasonable arrangements. Documents made available to the Board before or at the meeting, not privileged or otherwise protected from disclosure and related to agenda items, will be available at CCWD for public review.

PUBLIC PARTICIPATION | District Board meetings are open to in-person attendance and are conducted virtually. Remote participants will have an opportunity to address the Board, and comments will be included in the meeting recording. Remote access is offered for convenience. If a technological malfunction occurs, the Board can guarantee receipt of live comments only through in-person attendance and may proceed without remote access, except during a noticed teleconference meeting.

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1 ROLL CALL

2 PUBLIC COMMENT

Members of the public may address the Board on any non-agendized item. The public is encouraged to work through staff to place items on the agenda for Board consideration. No action can be taken on matters not listed on the agenda. Comments are limited to three minutes per person.

3 CONSENT AGENDA

These items are expected to be routine or non-controversial and will be acted upon at one time without discussion. Any Board member may request that an item be removed for later discussion.

3a	Approval of the Minutes for the Board Meeting of September 16, 2026 *Rebecca Hitchcock, Clerk to the Board*	
3b	Review Board of Directors Monthly Time Sheets for September 2026 *Rebecca Hitchcock, Clerk to the Board*	
3c	Ratify Claim Summary #655, Secretarial Fund, in the Amount of $3,573,072.69 for September 2026 *Kelly Zahniser, Director of Administrative Services*	**RES 2026-___**
3d	Monthly Investment Report *Kelly Zahniser, Director of Administrative Services*	
3e	Purchase Request for Three Emergency Standby Generators *Damon Wyckoff, Director of Operations*	**RES 2026-___**
3f	Authorization of Agents for the FFY 2024 State and Local Cybersecurity Grant Program *Kelly Zahniser, Director of Administrative Services*	**RES 2026-___**

4 NEW BUSINESS

4a	Discussion/Action regarding Acceptance of Completion- Jenny Lind Water System Tank A-B Water Transmission Pipeline Project (CIP No. 11088) *Kevin Williams, District Engineer*	**RES 2026-___**
4b	Discussion regarding Vegetative Maintenance Project at the Arnold Wastewater Treatment Plant Site *Damon Wyckoff, Director of Operations*	
4c*	Discussion on the Monthly Billing Transition Project *Kelly Zahniser, Director of Administrative Services*	

5 REPORTS

5a	Monthly Operations Report *Damon Wyckoff, Director of Operations*
5b*	General Manager's Report *Michael Minkler*

6 BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS

7 NEXT BOARD MEETINGS

Wednesday, November 18, 2026, 1:00 p.m. | Regular Board Meeting

Wednesday, December 16, 2026, 1:00 p.m. | Regular Board Meeting

8 CLOSED SESSION

8a Government Code § 54957.6 Agency Negotiators: General Manager Michael Minkler, HR Manager Stacey Lollar regarding Negotiations with Employee Organization SEIU Local 1021

8b Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code section 54956.9 – three potential cases

8c *Calaveras County Water District v. All Saints Rehab Properties, LLC et al.* Calaveras County Superior Court Case No. 26CV48924

9 REPORTABLE ACTION FROM CLOSED SESSION

10 ADJOURNMENT

* No information included in packet.

CALAVERAS COUNTY WATER DISTRICT

Board of Directors

District 1	Scott Ratterman
District 2	Jack Garamendi
District 3	Jeff Robertson
District 4	Russ Thomas
District 5	Jeff Davidson

Legal Counsel

Matthew Weber, Esq.
Downey Brand, LLP

Financial Services

Columbia Bank
US Bank
Wells Fargo Bank

Auditor

Nigro & Nigro, PC

CCWD Committees	Membership**
*Engineering Committee	Davidson/Thomas (alt. Robertson)
*Finance Committee	Thomas/Garamendi (alt. Robertson)
*Legal Affairs Committee	Ratterman/Davidson (alt. Thomas)
*External Relations Committee	Robertson/Ratterman (alt. Davidson)

Joint Power Authorities

ACWA / JPIA	Ratterman (alt. Michael Minkler)
CCWD Public Financing Authority	All Board Members
Calaveras-Amador Mokelumne River Authority (CAMRA)	Ratterman / Garamendi (alt: Michael Minkler)
Calaveras Public Power Agency (CPPA)	Michael Minkler (alt. Damon Wyckoff)
Eastern San Joaquin Groundwater Authority	Thomas
Tuolumne-Stanislaus Integrated Regional Water Management Joint Powers Authority (T-Stan JPA)	Thomas (alt. Robertson)
Upper Mokelumne River Watershed Authority (UMRWA)	Davidson (alt. Garamendi)

Other Regional Organizations of Note

Calaveras County Parks and Recreation Committee	Thomas (alt. Ratterman)
Mountain Counties Water Resources Association (MCWRA)	All Board Members
Tuolumne-Stanislaus Integrated Regional Water Mgt. Watershed Advisory Committee to the JPA (WAC)	Andrew Renshaw (alt: Bana Rousan-Gedese)
Eastern San Joaquin Groundwater Authority-Technical Advisory Committee	Andrew Renshaw (alt: Bana Rousan-Gedese)

* Standing committees, meetings of which require agendas & public notice 72 hours in advance of meeting.
** The 1st name listed is the committee chairperson.

Agenda Item 3a

SPECIAL BOARD MEETING

MINUTES

Wednesday, September 16, 2026 • 1:00 p.m.

DIRECTORS PRESENT:

District 2 - Jack Garamendi, President
District 1 - Scott Ratterman, Vice President*
District 3 - Jeff Robertson, Director
District 4 - Russ Thomas, Director
District 5 - Jeff Davidson, Director

STAFF PRESENT:

Michael Minkler	General Manager
Matt Weber, Esq.	General Counsel, Downey Brand
Kate Jesus	Human Resources Technician
Kelly Zahniser	Director of Administrative Services
Dylan Smith	Information Systems Administrator
Stacey Lollar*	Human Resources Manager
Andrew Renshaw	Water Resources Manager
Kevin Williams	District Engineer
Monica Remus*	Business Services Manager
Joshua Fernandez*	Information Systems Technician
Bana Rousan-Gedese*	Water Resources Technician
Nick Schroven*	Water Resources Technician
Haley Airola*	Engineering Coordinator
Julie Johnson*	Accounting Technician
Robin Patolo*	Customer Service Representative
Caroline McCartney*	Customer Service Representative

OTHERS PRESENT:

Chuck Vertucci	HDR
Jim Lynch	HDR
Randy Bowersox	
John Devine*	Devine Consulting
Charles Sensiba*	Troutman Pepper Locke

*Attended Virtually

Draft

ORDER OF BUSINESS

CALL TO ORDER / PLEDGE OF ALLEGIANCE

1 ROLL CALL

President Garamendi called the meeting to order at 1:00 p.m. Director Ratterman initially listened to the meeting remotely. All other directors were present

2 PUBLIC COMMENT

Video No public comment was given.

3 CONSENT AGENDA

MOTION: Directors Davidson/Thomas-Moved to Approve Consent Agenda Item 3a, 3b, and 3c as presented

3a	Approval of the Minutes for the Board Meeting of August 26, 2026 *Rebecca Hitchcock, Clerk to the Board*	
3b	Review Board of Directors Monthly Time Sheets for August 2026 *Rebecca Hitchcock, Clerk to the Board*	
3c	Ratify Claim Summary #654, Secretarial Fund, in the Amount of $3,567,807.19 for August 2026 *Kelly Zahniser, Director of Administrative Services*	**RES 2026-69**

Video

AYES: Davidson, Thomas, Robertson, and Garamendi
NOES: None
ABSTAIN: None
ABSENT: Director Ratterman

4 NEW BUSINESS

4a Update on the Relicensing of the North Fork Stanislaus River Project through the Federal Energy Regulatory Commission (FERC Project P-2409)
Michael Minkler, General Manager and Relicensing Team

Video

DISCUSSION: Michael Minkler, Andrew Renshaw, Jim Lynch, Chuck Vertucci, Randy Bowersox, and the CCWD relicensing team briefed the Board on FERC relicensing for the North Fork Stanislaus River Hydroelectric Project, including mandatory filings, stakeholder coordination, and the January 2032 license expiration. CCWD plans to file the Notice of Intent to Relicense (NOI), Pre-Application Document (PAD), and Traditional Licensing Process (TLP) request with FERC on September 29, 2026. Stakeholders may comment on the TLP request within 30 days, and ERC is expected to issue a notice of proceeding and a decision regarding use of the TLP on an approximately 30-day schedule. There was extensive discussion on this matter.

PUBLIC COMMENT: No public comment was given.

At 1:36 p.m., Michael Minkler stated that Director Ratterman was participating remotely under the just-cause provisions of AB 2449 due to business travel. Director Ratterman then began participating in the meeting rather than solely listening.

Draft

4b Update on the Monthly Billing Project
Kelly Zahniser, Director of Administrative Services

Video

DISCUSSION: Kelly Zahniser presented the operational and financial impacts of moving from bi-monthly to monthly billing, estimating approximately $711,800 in annual billing-related costs compared with $430,400 under the current structure. Monica Remus and Kelly Gerkensmeyer described the policy, system, outreach, and customer-communication work required for a January 2027 transition. The Board discussed whether to begin district-wide monthly billing in January 2027 or defer implementation while pursuing lower-cost customer service measures. A majority of the Board directed staff to continue moving toward implementation while seeking opportunities to reduce costs.

PUBLIC COMMENT: No public comment was given.

4c Discussion/Action regarding Approval of Option to Lease and Site Control Agreement with Arnold Power and Water, LLC for the Arnold Power and Water Project **RES 2026-70**
Michael Minkler, General Manager

MOTION:Directors Davidson/Robertson-Moved to Approve the Option to Lease and the Site Control Agreement with Arnold Power and Water, LLC for the Arnold Power and Water Project

Video

Michael Minkler and Matt Weber requested authority to finalize and execute an Option to Lease and Site Control Agreement with Arnold Power and Water, LLC, for a potential biomass facility at CCWD's Arnold wastewater site, subject to safeguards preserving CCWD's control over future lease terms

PUBLIC COMMENT: No public comment was given.

AYES: **Directors Davidson, Robertson, Ratterman, Thomas, and Garamendi**
NOES: **None**
ABSTAIN: **None**
ABSENT: **None**

5 REPORTS

5a Monthly Operations Report
Damon Wyckoff, Director of Operations

DISCUSSION: No verbal Operations Report was provided. The Operations Report was included in the agenda package, and staff offered to respond to questions from the Board.

5b General Manager's Report
Michael Minkler

Draft

Video

Mr. Minkler provided updates on several items, including:

1. The biomass tour
2. The Region 3 Meeting
3. The State of the County meeting
4. A meeting with the Angels Camp City Administrator
5. The meeting with Stockton East Water District
6. Travis Small, formerly of CPUD, has been hired as the new General Manager of the Amador Water Agency
7. Congressman McClintock's Water and Ag Forum
8. External relations Committee meeting on Monday
9. The NCPA Annual Conference next week
10. The upcoming virtual Washington, D.C meetings

6 BOARD REPORTS / INFORMATION / FUTURE AGENDA ITEMS

Director Thomas reported on a meeting held at the Turlock Irrigation District for the Joint Watershed Management Group.

Director Davidson had nothing to report.

Video

Director Ratterman reported on the JPIA meeting, the CAJAPA meeting, and the ACWA Federal Affairs meetings.

Director Robertson reported on the biomass tour and thanked Kelly Gerkensmeyer for his presentation at the State of the County meeting.

Director Garamendi echoed the comments on the State of the County, and he took a tour of the Pardee Dam with EBMUD and Engineering students from UC Berkeley.

7 NEXT BOARD MEETINGS

Wednesday, October 14, 2026, 1:00 p.m. | Regular Board Meeting

Wednesday, October 28, 2026, TBD | Special Board Meeting

8 CLOSED SESSION

8a Conference with Legal Counsel – Anticipated Litigation. Significant exposure to litigation pursuant to subdivision (d)(2) of Government Code section 54956.9 – three potential cases

8b *Calaveras County Water District v. All Saints Rehab Properties, LLC et al.* Calaveras County Superior Court Case No. 26CV48924

Draft

PUBLIC COMMENT: No public comment was given.

The meeting adjourned into the Closed Session at 2:44 p.m.

Closed Session Participants:
Board Members: Scott Ratterman, Russ Thomas, Jeff Robertson, Jeff Davidson, and Jack Garamendi
Staff: Michael Minkler and Andrew Renshaw
General Counsel: Matt Weber
Others Present: Chuck Vertucci, Jim Lynch, Randy Bowersox, John Devine, and Charles Sensiba

9 REPORTABLE ACTION FROM CLOSED SESSION

The Board reconvened the Open Session at 3:52 p.m. There was no reportable action.

10 ADJOURNMENT

With no further business, the meeting adjourned at 3:52 p.m.

By: ATTEST:

_____ _____

Michael Minkler
General Manager

Rebecca Hitchcock
Clerk to the Board

Draft

Agenda Item 3b

Agenda Item

DATE: October 28,2026

TO: Michael Minkler, General Manager

FROM: Rebecca Hitchcock, Clerk to the Board

SUBJECT: Review Board of Directors Time Sheets for September 2026

RECOMMENDED ACTION:

For information only.

SUMMARY:

In accordance with the directive of the Board of Directors, copies of the monthly timesheets submitted by Board Members—upon which compensation is based—are provided in the agenda packet for informational purposes. Enclosed are the timesheets for the month of September 2026.

Board Members are reimbursed for mileage incurred while traveling to authorized meetings and conferences, in accordance with the prevailing IRS mileage rate.

FINANCIAL CONSIDERATIONS:

All Board Member compensation and mileage reimbursement expenses are incorporated into the adopted Fiscal Year 2026–2027 budget.

STRATEGIC PLAN INTIATIVES:

FR-08 Communicate the District's fiscal obligations and accountability to our customers through transparency and effective public outreach.

Attachments: Board of Directors Time Sheets for September 2026

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only — Payroll: P — Expense:

Month/Yr: September 2026

Name: S. Rotterman

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
9-10	JPIA Personnel Comm Mtg - Virtual									
9-15	CAJPA Conference							$120.-		
9-16	CAJPA Conference									
9-16	CCWD Reg. Mtg. - Virtual							$120.-		
9-17	CAJPA Conference									
9-21	CCWD External Relations Mtg.							120.-		7
9-22	ACWA FAC Subcom. Mtg - Virtual							120.-		
9-23	ACWA FAC Subcom. Mtg - Virtual							120.-		
9-24	JPIA - Property Program Mtg.									
9-24	JPIA - Finance & Audit Com. Mtg.									
9-24	JPIA - Liability Com. Mtg.							120.-		
9-25	JPIA - ExCo Mtg.									
9-25	JPIA - CWIF Mtg.									
9-28	ACWA FAC Mtg.									
Total	**For Totals line, multiply miles by the IRS rate:**	7/1/2026	$0.760					0	0	7 0
				Totals (use IRS mileage rate)				$720.-		$5.32

Pursuant to Board Policy 4030, receipts required; report /materials required.

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:

Administrative Review: _____ **Date:** 10/5/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT

2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only — Payroll ____ Expense ____

Month/Yr Sep-26

Name John "Jack" Garamendi

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
9/10	State of County							120		24
10-Sep	Meeting between Chair and GM							120		0
9/12	EBMUD Pardee Tour							120		12
9/16	Board Meeting							120		24
Total	***For Totals line, multiply miles by the IRS rate:***	7/1/2026	$0.760					480	0	60
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals *(use IRS mileage rate)*						

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:
John "Jack" Garamendi

Administrative Review: _____ **Date:** 10/5/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT
2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only — Payroll ✓ / Expense

Month/Yr: Sep-26

Name: Jeff Robertson

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
2-Sep	EPPOC							120		0
15-Sep	Arnold Sewer site visit, BioMass Project							0		27
16-Sep	CCWD Board Meeting							120		48
17-Sep	Spicer tour							0		29
21-Sep	CCWD External Relations Cmmittee Meeting							120		48
23-Sep	NCPA Annual Meeting							120		157
24-Sep	NCPA Annual Meeting							120		
25-Sep	NCPA Annual Meeting							120		157
Total	***For Totals line, multiply miles by the IRS rate:***	7/1/2026	$0.760					720	0	466
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals *(use IRS mileage rate)*						$354.16

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant: Jeff Robertson

Administrative Review: _____ **Date:** 10/6/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT

2025 DIRECTOR REIMBURSEMENT FORM

For Admin Use	Payroll / Expense

Month/Yr: Sep-26

Name: Russ Thomas

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
1-Sep	Engineering Committee Meeting							120		44
10-Sep	Representing T-Stan at Joint Watershed Mtg.							120		108
16-Sep	CCWD Regular Meeting							120		44
23-Sep	Day one - NCPA Annual Meeting							120		
24-Sep	Day two - NCPA Annual Meeting							120		
25-Sep	Day three - NCPA Annual Meeting							120		0
Total	***For Totals line, multiply miles by the IRS rate:***	**7/1/2026**	**$0.760**						0	196
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals *(use IRS mileage rate)*				$720.00	$0.00	148.96

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant: Russ Thomas

Administrative Review: _____ **Date:** 10/5/26

Orig to Finance Dept.

CALAVERAS COUNTY WATER DISTRICT

2026 DIRECTOR REIMBURSEMENT FORM

For Admin Use Only		
	Payroll	X
	Expense	

Month/Yr: Sep-26

Name: Jeff Davidson

Activity Date	Meeting or Other Expense Description	Designated Rep. Yes	Designated Rep. No	Association List Yes	Association List No	Prior Approval Yes	Prior Approval No	Cost Meeting	Cost Expense	Total Miles
16-Sep	CCWD Board Meeting							120		28
23-Sep	NCPA Annual Conference							120		165
24-Sep	NCPA Annual Conference							120		0
25-Sep	NCPA Annual Conference							120		165
Total	***For Totals line, multiply miles by the IRS rate:***	7/1/2026	$0.760					480	0	358
Pursuant to Board Policy 4030, receipts required; report /materials required.				Totals	*(use IRS mileage rate)*					

The undersigned, under penalty of perjury states: This claim and the items set forth herein are true and correct; that expenses incurred, meetings attended and business conducted are necessary to District affairs; that this claim is proper and within the scope of California Water Code Section 20200 et seq, and District Ordinance 2015-02; that the service was actually rendered; and that the amount(s) herein are justly true.

Signature of Claimant:

Jeff Davidson

Administrative Review: M Mmm

Date: 10/5/26

Orig to Finance Dept.

Agenda Item 3C

Calaveras County Water District
Claim Summary #655
August 2026 vs September 2026

	August 2026	September 2026
CCWD Operating Expenditures	788,497.14	2,351,347.92
Expenditures to be reimbursed/Fiduciary Payments	-	-
Capital Improvement Program Projects	1,671,191.51	442,871.82
Sub-Total Vendor Payments	**2,459,688.65**	**2,794,219.74**
Payroll Disbursed	1,108,118.54	778,852.95
Total Disbursements	**3,567,807.19**	**3,573,072.69**

Project No.	CIP Projects Project Description	Total Project Budget	FY 26-27 Budgeted Cash Flow	September Expenditures Plus Labor	FY 26-27 YTD Expenditures	Total Expenditures to Date	Project Completion
WATER							
Copper Cove							
11083C	Copper Cove Tank B/Clearwell	8,600,000	1,000,000	718	718	7,908,117	92%
11104	Lake Tulloch Intertie Project	7,500,000	2,142,414	1,270	8,606	505,239	7%
11122	Copper C Tank Trans Pipeline	10,000,000	1,500,000	2,186	3,366	8,009,680	80%
Ebbetts Pass							
11108	Big Trees Pump Stations 4 & 5 Replacement	3,000,000	75,000	93	1,219	20,800	1%
11103	Hunters Raw Water Pumps (Hazard Mitigation)	3,600,000	325,000	214	318	219,841	6%
11135	Timber Trails Redwood Tank	3,500,000	12,500	14,299	14,400	38,950	1%
11083S	Ebbetts Pass Sawmill Tank	4,000,000	4,000,000	1,472	20,257	1,844,082	46%
Jenny Lind / Wallace							
11088	Jenny Lind A-B Transmission Main	13,500,000	2,500,000	8,054	25,371	12,359,010	92%
11083W	Wallace Tanks	1,700,000	1,700,000	24,531	28,372	587,488	35%
West Point / Wilseyville / Vallecito							
11129	West Point Drought Water Supply	4,700,000	2,500,000	5,677	5,677	453,509	10%
WASTEWATER							
Arnold / Forest Meadows							
15095	Arnold Secondary Clarifier/WWTP Improvements	10,300,000	7,000,000	231,866	265,584	1,538,021	15%
Copper Cove							
15094T	CC Tertiary, DAF, and UV Improvements	3,187,410	1,500,000	11,443	72,045	3,107,262	97%
La Contenta / Wallace							
15097	LC Biolac, Clarifier, & UV Improvements	15,000,000	200,000	7,954	9,407	887,871	6%

	Vendor Name	Description	Check Date	Check Number	Amount
1	7-11 MATERIALS INC	Concrete - CC SAF	09/03/2026	149812	$6,938.82
2	7-11 MATERIALS INC	Concrete Slurry - Utility Crew	09/03/2026	149812	$1,732.00
3	7-11 MATERIALS INC	Slurry - Utility Crew	09/03/2026	149812	$1,255.70
4	7-11 MATERIALS INC	Slurry - Utility Crew	09/17/2026	149895	$3,546.27
5	A T & T	Phone- Warehouse 08/26	09/03/2026	149813	$54.48
6	A T & T	Leased Line 09/26	09/17/2026	149896	$63.52
7	A T & T	IT Phone 09/26	09/17/2026	149897	$177.54
8	A T & T	Internet Service 09/26	09/17/2026	149898	$118.80
9	A T & T CALNET3	Phone- Azalea LS 08/26	09/03/2026	149814	$26.45
10	A T & T CALNET3	Phone- Hunters WTP 08/26	09/03/2026	149815	$28.02
11	A T & T CALNET3	Phone- OP HQ Long Distance 08/26	09/03/2026	149816	$400.47
12	A T & T CALNET3	Phone- JLTC 08/26	09/03/2026	149817	$167.73
13	A T & T CALNET3	Phone- Dorrington 08/26	09/03/2026	149819	$28.22
14	A T & T CALNET3	Phone- T Line 08/26	09/03/2026	149820	$185.82
15	A T & T CALNET3	Phone- District Wide 08/26	09/03/2026	149821	$1,487.14
16	A T & T CALNET3	T Line 09/26	09/24/2026	149940	$187.97
17	A T & T CALNET3	Dorrington 09/26	09/24/2026	149941	$30.33
18	A T & T CALNET3	District Wide 09/26	09/24/2026	149942	$1,570.54
19	A T & T MOBILITY	Phone- 08/26	09/03/2026	149822	$399.07
20	A T & T MOBILITY	Hotspot- 08/26	09/17/2026	149899	$79.74
21	A TEEM ELECTRICAL ENG INC	Ignition Software & SCADA Programming - DF VCTO	09/24/2026	EFT	$14,520.00
22	A TEEM ELECTRICAL ENG INC	Office Programming	09/24/2026	EFT	$460.00
23	A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Fuel Filters and Bowl B08	09/10/2026	149861	$67.75
24	A-1 SHARPENING & SMALL ENGINE REPAIR, LLC	Purge Bulb, Air Filter Collections Crew	09/10/2026	149861	$303.48
25	ACCURATE CORROSION CONTROL INC.	Corrosion Control - CC & JL	09/17/2026	149900	$2,900.00
26	ACWA JPIA	C-4LQ4-231954-Cyber-2026	09/24/2026	EFT	$11,042.11
27	ACWA/JPIA	Dental, EAP, Vision	09/10/2026	149862	$13,777.49
28	AFLAC*	Aflac 08/26	09/03/2026	149823	$1,117.86
29	ALDERSON FENCING	Critical Generator Fence - Azalea Ct	09/10/2026	149863	$2,200.00
30	ALDERSON FENCING	Fencing - Dennis Ct Generator	09/24/2026	149943	$2,200.00
31	ALDERSON FENCING	Fencing - Wormwood Ct Generator	09/24/2026	149943	$2,200.00
32	ANDREW RENSHAW	ACWA Conference	09/17/2026	EFT	$75.00
33	ANDREW RENSHAW	Lodging for ACWA Conference	09/17/2026	EFT	$222.30
34	ANDREW RENSHAW	Travel NCPA	09/17/2026	EFT	$29.00
35	ANDREW RENSHAW	Travel SEWD	09/17/2026	EFT	$101.50
36	ANGELS CAMP ENTERPRISES INC	Car Wash V139	09/17/2026	149901	$10.00
37	ANGELS CAMP ENTERPRISES INC	Car Wash V140	09/17/2026	149901	$10.00
38	ANGELS CAMP ENTERPRISES INC	Oil Change V551	09/17/2026	149901	$125.41
39	ANGELS HEATING AND AIR CONDITIONING	AC Unit Replacement - CC Saddle Creek LS 1	09/17/2026	EFT	$2,844.00
40	ARAMARK	Uniforms District Wide 08/26	09/02/2026	EFT	$3,103.47
41	ARNOLD AUTO SUPPLY	Battery V 713	09/17/2026	EFT	$186.77
42	ARNOLD AUTO SUPPLY	Filters and Cap V135	09/17/2026	EFT	$196.15

43	ARNOLD AUTO SUPPLY	Trailer Battery T15	09/17/2026	EFT	$195.65
44	ARNOLD AUTO SUPPLY	EP Barn Supplies	09/24/2026	EFT	$132.04
45	ARNOLD AUTO SUPPLY	SA Shop	09/24/2026	EFT	$23.80
46	AUTOZONE STORES, INC	Batteries - Utility Crew	09/24/2026	149944	$1,285.92
47	BACKFLOW DISTRIBUTORS INC	Backflow - Meadowmont	09/17/2026	149902	$5,129.09
48	BIG VALLEY FORD LINCOLN MERCURY	Ball Joints V765	09/03/2026	149825	$295.48
49	BIG VALLEY FORD LINCOLN MERCURY	DEF Pump - V 592	09/03/2026	149825	$534.10
50	BIG VALLEY FORD LINCOLN MERCURY	Diesel Particulate Filter Assembly - V592	09/24/2026	149945	$5,314.36
51	BLACKWATER CONSULTING ENGINEERS INC.	Design & Engineering Services (CIP 11103)	09/17/2026	EFT	$22,711.50
52	BlueTriton Brands Inc	JLWTP 08/26	09/10/2026	EFT	$89.57
53	BlueTriton Brands Inc	LCWWTP 08/26	09/10/2026	EFT	$221.58
54	BOBCAT CENTRAL, INC	Skid Steer Repair - Construction Crew	09/10/2026	149864	$4,475.23
55	BOBCAT CENTRAL, INC	Joystick Assembly/Mixer Control Box - A300 EB Pass	09/24/2026	149946	$6,080.68
56	CALAVERAS AUTO SUPPLY	Gladhand Utility Crew	09/10/2026	149865	$8.36
57	CALAVERAS AUTO SUPPLY	Kiva Battery G-10	09/10/2026	149865	$182.02
58	CALAVERAS AUTO SUPPLY	SA Shop	09/10/2026	149865	$13.51
59	CALAVERAS AUTO SUPPLY	Tire Inflator V759	09/10/2026	149865	$101.31
60	CALAVERAS AUTO SUPPLY	V720 Oil Filter	09/10/2026	149865	$104.97
61	CALAVERAS BAND OF MI-WUK INDIANS	Cultural resources protection & tribal monitoring	06/30/2026	149903	$20,611.60
62	CALAVERAS CNTY INTEGRATED WASTE MANAGEMENT	Rock Creek Gate Fee 08/26	09/10/2026	149866	$31.00
63	CALAVERAS CONCRETE PUMPING, INC.	Concrete - Utility Crew	09/24/2026	149947	$550.00
64	CALAVERAS COUNTY ENVIRONMENTAL HEALTH	Avery Pump Station Haz Mat/Gen Maint	09/17/2026	149904	$546.00
65	CALAVERAS COUNTY ENVIRONMENTAL HEALTH	CCLS Haz Mat/Gen Maint	09/17/2026	149904	$849.00
66	CALAVERAS COUNTY ENVIRONMENTAL HEALTH	CCWW Haz Mat/Gen Maint	09/17/2026	149904	$546.00
67	CALAVERAS COUNTY ENVIRONMENTAL HEALTH	CCWWLS Haz Mat/Gen Maint	09/17/2026	149904	$546.00
68	CALAVERAS COUNTY ENVIRONMENTAL HEALTH	MWPS Haz Mat/Gen Maint	09/17/2026	149904	$546.00
69	CALAVERAS COUNTY PUBLIC WORKS	Tire Disposal	09/10/2026	149867	$96.00
70	CALAVERAS COUNTY TAX COLLECTOR	CSA/Solid Waste Fee 3604 Silver Rapids Rd 26/27	09/24/2026	149948	$296.30
71	CALAVERAS COUNTY TAX COLLECTOR	Rancho Calaveras CSA 6444 Schmidt Pl 26/27	09/24/2026	149948	$38.00
72	CALAVERAS COUNTY TAX COLLECTOR	Solid Waste Fee 1965 Blagen Rd 26/27	09/24/2026	149948	$330.00
73	CALAVERAS COUNTY TAX COLLECTOR	Solid Waste Fee 3642 Silver Rapids Rd 26/27	09/24/2026	149948	$277.30
74	CALAVERAS COUNTY TAX COLLECTOR	Solid Waste Fee 4568 Kiva Dr 26/27	09/24/2026	149948	$165.00
75	CALAVERAS LUMBER CO INC	Collections Crew Materials	09/17/2026	149905	$57.06
76	CALAVERAS LUMBER CO INC	Drill bits V768	09/17/2026	149905	$35.88
77	CALAVERAS LUMBER CO INC	Materials and Supplies-Poly Tank Sprayer	09/17/2026	149905	$43.48
78	CALAVERAS LUMBER CO INC	Materials SAF Proj CC	09/17/2026	149905	$173.97
79	CALAVERAS LUMBER CO INC	SAF Project CC	09/17/2026	149905	$149.01
80	CALAVERAS LUMBER CO INC	Supplies DF VCTO	09/17/2026	149905	$330.93
81	CALAVERAS MINI-STORAGE	Calaveras Mini Storage 09/26	09/03/2026	149826	$200.00
82	CALIFORNIA WASTE RECOVERY SYSTEMS	AWWTP 09/26	09/04/2026	EFT	$118.89
83	CALIFORNIA WASTE RECOVERY SYSTEMS	CCWWTP 09/26	09/04/2026	EFT	$207.86
84	CALIFORNIA WASTE RECOVERY SYSTEMS	DF VCTO 09/26	09/04/2026	EFT	$207.86
85	CALIFORNIA WASTE RECOVERY SYSTEMS	EP Barn 09/26	09/04/2026	EFT	$103.94
86	CALIFORNIA WASTE RECOVERY SYSTEMS	FMWWTP 09/26	09/04/2026	EFT	$103.94

87	CALIFORNIA WASTE RECOVERY SYSTEMS	Hunters 09/26	09/04/2026	EFT	$103.94
88	CALIFORNIA WASTE RECOVERY SYSTEMS	JLWTP 9/26	09/04/2026	EFT	$207.86
89	CALIFORNIA WASTE RECOVERY SYSTEMS	LCWWTP 09/26	09/04/2026	EFT	$188.42
90	CALIFORNIA WASTE RECOVERY SYSTEMS	Waste Disposal OP HQ 09/26	09/04/2026	EFT	$599.67
91	CALIFORNIA WASTE RECOVERY SYSTEMS	Wilseyville 09/26	09/04/2026	EFT	$436.52
92	CALPERS - RETIREMENT	08.28.26 Payroll Retirement	08/28/2026	EFT	$54,057.28
93	CALPERS - RETIREMENT	09.11.26 Payroll Retirement	09/11/2026	EFT	$54,675.50
94	CALPERS (Def Comp)	08.28.26 Payroll Def Comp	08/28/2026	EFT	$8,910.61
95	CALPERS (Def Comp)	09.11.26 Payroll Def Comp	09/11/2026	EFT	$13,329.94
96	CALTEL	Phone Service 09/26	09/16/2026	EFT	$1,369.60
97	CAMPORA	Wallace WWTP Campora 2.756 gal	09/17/2026	149906	$8.08
98	CANDACE'S CLEANING	Janitorial Service OPS HQ/JLTC 08/26	09/10/2026	149868	$2,675.00
99	CAPITAL ONE PUBLIC FUNDING LLC	Water CIP Loan II 2025 Interest	09/01/2026	EFT	$376,347.18
100	Carahsoft Technology Corporation	Water & Sewer Hydraulic Modeling	09/17/2026	149907	$12,083.00
101	CDK SUPPLY	LED Lamps	09/17/2026	EFT	$465.73
102	CDK SUPPLY	VWWTP Grit Chamber	09/24/2026	EFT	$6.53
103	CENTRAL VALLEY HARDWARE CO	Locks - Generators	09/24/2026	149949	$536.68
104	CHECK PROCESSING INC	CPI Month 08/26	09/10/2026	149869	$983.80
105	CHRISTOPHER SKRBINA	Work Boot/Gear Reim 26/27	09/03/2026	149827	$500.00
106	CITY OF ANGELS	Six Mile Village Sewage 09/26	09/24/2026	149950	$3,689.76
107	CLARK PEST CONTROL INC	Pest Control WP Barn 08.26	09/03/2026	149828	$60.00
108	CLARK PEST CONTROL INC	Pest Control WWWTP 09/26	09/10/2026	149870	$177.00
109	CLARK PEST CONTROL INC	Pest Control Hunters WTP 09/26	09/17/2026	149908	$132.00
110	CLARK PEST CONTROL INC	Pest Control JLWTP 09/26	09/17/2026	149908	$92.00
111	CLARK PEST CONTROL INC	Pest Control LC Whse 09/26	09/17/2026	149908	$116.00
112	CLARK PEST CONTROL INC	Pest Control Southworth WWTP 09/26	09/17/2026	149908	$117.00
113	CLARK PEST CONTROL INC	Pest Control Wallace WTP 09/26	09/17/2026	149908	$168.00
114	CLARK PEST CONTROL INC	Pest Control Copper PS 09/26	09/24/2026	EFT	$127.00
115	CLARK PEST CONTROL INC	Pest Control Forest Meadow WWTP	09/24/2026	EFT	$119.00
116	CLARK PEST CONTROL INC	Pest Control JLWWTP 09/26	09/24/2026	EFT	$92.00
117	COMCAST	4824 Comcast 2278 Heinemann Rd-JLWTP 09/26	09/08/2026	EFT	$145.20
118	COMCAST	3516 Silver Rapids Rd-Office 09/26	09/10/2026	EFT	$136.95
119	COMCAST	3604 Silver Rapids JLTC 09/26	09/17/2026	EFT	$145.20
120	COMCAST	1901 Holiday Mine Rd 09/26	09/23/2026	EFT	$150.20
121	CONDOR EARTH TECHNOLOGIES INC	Material Testing & Special Inspections CIP 11088	06/30/2026	EFT	$339.00
122	CONDOR EARTH TECHNOLOGIES INC	Groundwater Monitoring FY 26/27	09/17/2026	EFT	$4,318.00
123	CONFIDENTIAL	Meter Connection Failure Claim	09/03/2026	149824	$1,010.34
124	CONFIDENTIAL	UB Refund	9/3/2026	149859	$13.45
125	CONFIDENTIAL	Water Damage Claim Reimbursement	09/10/2026	149871	$319.36
126	CONFIDENTIAL	UB Refund	9/10/2026	149891	$340.70
127	CONFIDENTIAL	UB Refund	9/10/2026	149892	$532.08
128	CONFIDENTIAL	UB Refund	9/10/2026	149893	$475.37
129	CONFIDENTIAL	UB Refund	9/22/2026	149934	$410.96
130	CONFIDENTIAL	UB Refund	9/22/2026	149935	$279.10

131	CONFIDENTIAL	UB Refund	9/22/2026	149936	$25.45
132	CONFIDENTIAL	Retired Medical Reimbursement 10/26	09/24/2026	149962	$1,169.00
133	CONFIDENTIAL	Retired Medical Reimbursement 10/26	09/24/2026	149965	$503.50
134	CONFIDENTIAL	Retired Medical Reimbursement 10/26	09/24/2026	149968	$2,171.08
135	Conifer Communications Inc.	District Wide Internet 09/26	09/03/2026	EFT	$650.00
136	Consolidated Electrical Distributors Inc.	LS 19 Generator Materials	09/17/2026	149909	$96.93
137	CPPA	Power District Wide 03/26	09/10/2026	EFT	$153,863.54
138	CPPA	Power OP HQ 08/26	09/10/2026	EFT	$1,465.60
139	CPUD	CPUD 08/26	09/03/2026	149829	$641.51
140	Crux Subsurface	Hydrant Meter Deposit Returned	09/10/2026	149860	$500.00
141	CWEA	CWEA MT2-Edens	09/17/2026	149910	$123.00
142	CWEA	CWEA Membership Renewal - Brown	09/24/2026	149951	$259.00
143	CWEA	CWEA Membership Renewal - Fereria	09/24/2026	149951	$259.00
144	DARREN JOHNSON	Carb Inspections - District	06/30/2026	149830	$600.00
145	DARREN JOHNSON	Carb Testing V787/744/775/746	09/17/2026	149911	$400.00
146	Dayryn Janssen	High School Senior Scholarship	09/03/2026	149831	$500.00
147	DENISE LANDSTEDT	Grant Research Services	09/17/2026	EFT	$1,870.00
148	DEPT OF MOTOR VEHICLES	PTI Service Fee Trailer	09/03/2026	149832	$10.00
149	DEVINE CONSULTING LLC	Legal Fees General Consulting Project 13021	06/30/2026	149833	$2,400.00
150	DEWBERRY ENGINEERS INC	Environmental Services CIP 11108	09/24/2026	149952	$92.50
151	DOUGLAS TURNER	DOT Physical Reimbursement	09/03/2026	EFT	$120.00
152	DOWNEY BRAND ATTORNEYS LLP	General Water Resources Project	09/03/2026	EFT	$1,064.00
153	DOWNEY BRAND ATTORNEYS LLP	Legal Fees General Employment	09/03/2026	EFT	$1,451.03
154	DOWNEY BRAND ATTORNEYS LLP	SGMA Implementation	09/03/2026	EFT	$663.00
155	DOWNEY BRAND ATTORNEYS LLP	Legal Fees General Consulting	09/10/2026	EFT	$13,707.97
156	DOWNEY BRAND ATTORNEYS LLP	Legal Fees General Employment	09/24/2026	EFT	$20,415.83
157	DOWNEY BRAND ATTORNEYS LLP	Legal Services No.31348.00047	09/24/2026	EFT	$19,104.00
158	EandM ELECTRIC & MACHINERY INC	SCADA Remote Access	09/03/2026	EFT	$1,128.00
159	EBBETTS PASS GAS SERVICE	Fuel EP 33.6 Gasoline	09/17/2026	149912	$187.54
160	EBBETTS PASS GAS SERVICE	Fuel EP 87.5 Diesel	09/17/2026	149912	$604.37
161	EBBETTS PASS LUMBER	Collections Crew	09/10/2026	149872	$280.67
162	EBBETTS PASS LUMBER	Electrical Crew	09/10/2026	149872	$61.52
163	EBBETTS PASS LUMBER	EP Barn Tools	09/10/2026	149872	$243.61
164	EBBETTS PASS LUMBER	Materials and Supplies & Tools	09/10/2026	149872	$85.70
165	EBBETTS PASS LUMBER	Rubber Boots V759	09/10/2026	149872	$31.36
166	EBBETTS PASS LUMBER	Tools V717	09/10/2026	149872	$104.74
167	EIDE BAILLY	Eide Bailly Financial Service FY 27 Budget Status	09/10/2026	149873	$1,176.00
168	ENERGY SYSTEMS	Critical Facility Generator Implementation - ATS	09/24/2026	149983	$70,377.77
169	Engineering Supply Company Inc.	Survey Equipment for AMI 11096	09/24/2026	149953	$64,218.00
170	ENTERPRISE FM TRUST	Vehicle Lease 09/26	09/10/2026	149874	$51,206.46
171	ENVIRONMENTAL OPERATING SOLUTIONS	Micro C - DF VCTO	09/24/2026	149954	$8,274.48
172	Eric Cooper	Raw Water Tank Level Control - Wallace	09/17/2026	149913	$599.00
173	ERIK MARTINEZ	Winter Gear Reim 26/27	09/24/2026	149955	$500.00
174	EverBank	Sewer CIP Loan II Payment	09/01/2026	EFT	$218,960.00

175	FASTENAL	14 Mil Wastewater Gloves (Annual) - District	09/03/2026	EFT	$4,451.24
176	FASTENAL	Supplies - District	09/03/2026	EFT	$953.26
177	FASTENAL	Blue Marking Paint - District	09/10/2026	EFT	$837.64
178	FASTENAL	Safety Vending - District	09/10/2026	EFT	$153.24
179	FASTENAL	Shovels - District	09/10/2026	EFT	$70.51
180	FASTENAL	Supplies Vending - District	09/10/2026	EFT	$243.32
181	FASTENAL	Water - District	09/10/2026	EFT	$703.39
182	FASTENAL	Bottled Water - District	09/17/2026	EFT	$703.39
183	FASTENAL	Materials and Supplies	09/17/2026	EFT	$309.25
184	FASTENAL	Safety Vending	09/17/2026	EFT	$407.05
185	FASTENAL	Supplies Vending	09/17/2026	EFT	$510.94
186	FASTENAL	Supplies Vending - District	09/17/2026	EFT	$788.96
187	FASTENAL	Annual Paper Towels - District	09/24/2026	EFT	$1,217.05
188	FGL ENVIRONMENTAL	Ground Water Monitoring - Arnold WWTP	09/10/2026	149875	$1,022.00
189	FINQUERY LLC	Lease Query	09/03/2026	149834	$11,040.00
190	FIRST FOUNDATION BANK	Sewer CIP Loan I Payment	09/01/2026	EFT	$149,072.00
191	FOOTHILL MATERIALS	3/4 Class II AB - CC Whse	09/03/2026	EFT	$1,909.96
192	FOOTHILL MATERIALS	3/4 Class II AB - EP Barn	09/03/2026	EFT	$304.83
193	FOOTHILL MATERIALS	3/4 Class II AB - Utility Crew	09/03/2026	EFT	$1,061.06
194	FOOTHILL MATERIALS	3/4 Class II AB - EP Barn	09/17/2026	EFT	$975.88
195	FOOTHILL MATERIALS	3/4 Class II AB - LC Whse	09/17/2026	EFT	$817.29
196	FOOTHILL MATERIALS	3/4 Class II AB - Utility Crew	09/24/2026	EFT	$804.30
197	FOOTHILL PORTABLE TOILETS	Rental Portable Toilet Sheep Ranch 08/26	09/10/2026	149876	$203.94
198	FOOTHILL PORTABLE TOILETS	Rental Portable Toilet Wallace 08/26	09/10/2026	149876	$203.94
199	Fortiline Inc	Fittings - Slurry Line	09/03/2026	149835	$704.56
200	FRANCHISE TAX BOARD	08.28.26 Payroll Taxes	08/28/2026	EFT	$13,179.16
201	FRANCHISE TAX BOARD	09.04.26 Payroll Taxes	09/04/2026	EFT	$87.72
202	FRANCHISE TAX BOARD	09.11.26 Payroll Taxes	09/11/2026	EFT	$15,267.05
203	FRANCHISE TAX BOARD	09.18.26 Payroll Taxes	09/18/2026	EFT	$7.27
204	FRANCHISE TAX BOARD	09.25.26 Payroll Taxes	09/25/2026	EFT	$13,167.52
205	Francisco de la Cruz	Hydrant Meter Deposit Returned	09/25/2026	149984	$500.00
206	GABRIEL DEAMICIS	Winter Gear & Boot Reim 26/27	09/24/2026	149956	$497.88
207	Gary's Rent a Can Inc.	Portable Toilet-Lake Tulloch 08/17/26-09/13/26	09/17/2026	149914	$352.68
208	GENERAL PLUMBING SUPPLY CO INC	Brass Fittings - LC Whse	09/10/2026	149877	$1,248.42
209	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	09/10/2026	149877	$10,439.82
210	GENERAL PLUMBING SUPPLY CO INC	PRV Rebuild - Avery Pump Station	09/17/2026	149915	$2,343.13
211	GENERAL PLUMBING SUPPLY CO INC	PRV Rebuild - Meadowmont Pump Station	09/17/2026	149915	$2,343.13
212	GENERAL PLUMBING SUPPLY CO INC	Cla Val Rebuild - Stock	09/24/2026	149957	$2,343.13
213	GENERAL PLUMBING SUPPLY CO INC	Fittings - District	09/24/2026	149957	$12,981.47
214	GENERAL PLUMBING SUPPLY CO INC	Gauges - District	09/24/2026	149957	$1,338.98
215	GENERAL PLUMBING SUPPLY CO INC	Hydrant Top - LC Distribution	09/24/2026	149957	$2,516.04
216	GENERAL SUPPLY COMPANY	Electrical Parts - CCWWTP Pond 6	09/03/2026	149836	$2,006.27
217	GEORGE REED INC	3/8 Cutback - Utility Crew	09/03/2026	149837	$507.11
218	GEORGE REED INC	3/8 Cutback Utility Crew	09/03/2026	149837	$202.49

219	GEORGE REED INC	3/8 Cutback Utility Crew	09/17/2026	149916	$390.33
220	GLOBAL PAY	Global Pay 08/26	09/02/2026	EFT	$23,244.81
221	GRAINGER	Fan Motor/V Belt LCWWTP	09/17/2026	149917	$359.51
222	GRAINGER	Ejector Pump - Wallace WTP	09/24/2026	149958	$1,014.87
223	GREGG BAUMANN	2026 Aquatic Management - FMWWTP Project	09/17/2026	EFT	$1,155.00
224	HERRING PAVING COMPANY	Paving - Baldwin St	09/17/2026	149918	$24,000.00
225	HOLT OF CALIFORNIA	Excavator Tracks - CX3-01	09/03/2026	149838	$7,931.75
226	HOLT OF CALIFORNIA	Parts - Backhoe	09/24/2026	149959	$962.34
227	HOLT OF CALIFORNIA	Repair Parts	09/24/2026	149959	$146.79
228	HUNT & SONS, INC	Fuel - Copper	09/03/2026	149839	$2,809.85
229	HUNT & SONS, INC	Fuel - LC Whse	09/10/2026	149878	$3,142.44
230	Hydropower Engineering Company LLC	Pumps (2) - WPWWTP	09/17/2026	EFT	$5,377.95
231	Hydropower Engineering Company LLC	Pump - 6 Mile LS	09/24/2026	EFT	$10,084.25
232	HYDROSCIENCE ENGINEERS INC	Design and Engineering Services CIP 15094T	09/17/2026	149919	$2,352.00
233	HYDROSCIENCE ENGINEERS INC	Engineering Services CIP 15095	09/17/2026	149919	$22,974.00
234	HYDROSCIENCE ENGINEERS INC	Grant Application La Contenta / VSPUD	09/17/2026	149919	$7,954.25
235	INTERNAL REVENUE SERVICE	09.02.26 Payroll Taxes	09/02/2026	EFT	$83.85
236	INTERNAL REVENUE SERVICE	09.04.26 Payroll Taxes	09/04/2026	EFT	$903.35
237	INTERNAL REVENUE SERVICE	09.09.26 Payroll Taxes	09/09/2026	EFT	$83.85
238	INTERNAL REVENUE SERVICE	09.11.26 Payroll Taxes	09/11/2026	EFT	$85,117.45
239	INTERNAL REVENUE SERVICE	09.13.26 Payroll Taxes	09/13/2026	EFT	$47.91
240	INTERNAL REVENUE SERVICE	09.18.26 Payroll Taxes	09/18/2026	EFT	$131.12
241	INTERNAL REVENUE SERVICE	09.25.26 Payroll Taxes	09/25/2026	EFT	$74,909.28
242	IRON MOUNTAIN	Document Destruction 08/26	09/17/2026	149920	$194.23
243	JACK GARAMENDI	Board Meetings 8/12,8/24 and Finance Comm 8/18	09/03/2026	EFT	$54.72
244	JEFF DAVIDSON	CCWD Borad Meeting 08/12 and 08/26	09/03/2026	EFT	$42.56
245	JEFF ROBERTSON	Board Meeting 8/12,8/26 and EPPOC 8/5	09/03/2026	EFT	$72.96
246	Jergen's Inc.	Ice Maintenance Repair Shop	09/03/2026	149840	$364.89
247	Jergen's Inc.	Office Icemaker Repair	09/24/2026	149960	$164.65
248	JOE COVER AND SONS, INC.	Bio-Solids Hauling - DF VCTO	09/03/2026	149841	$2,557.50
249	JOE COVER AND SONS, INC.	Bio-Solids Hauling - FMWWTP	09/03/2026	149841	$1,320.00
250	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	09/03/2026	149841	$1,320.00
251	JOE COVER AND SONS, INC.	Bio-Solids Hauling - AWWTP	09/24/2026	149961	$1,402.50
252	JOE COVER AND SONS, INC.	Bio-Solids Hauling - LCWWTP	09/24/2026	149961	$13,980.00
253	JOHN BROWN	SWRCB Distribution Certificate Renewal Reimburse	09/03/2026	EFT	$90.00
254	KAYLEE TANNER-DILLASHAW	Project Management for Douds Fuel break #13020	09/10/2026	149879	$1,175.00
255	KROFTA TECHNOLOGIES LLC	Spare Wheels - FMWWTP DAF	09/03/2026	149842	$571.93
256	KW EMERSON, INC	Construction Services CIP 15095	06/30/2026	149843	$81,521.54
257	KW EMERSON, INC	Construction Services CIP 15095	09/24/2026	149963	$177,265.64
258	LIEBERT CASSIDY WHITMORE	FLSA/CalPERS Payroll Audit	06/30/2026	149964	$91.50
259	LIEBERT CASSIDY WHITMORE	Legal Fees General Employment	06/30/2026	149964	$1,045.00
260	M & M BACKFLOW & METER MAINTENANCE	5/8" x 3/4" Meter Bench Test	09/03/2026	149844	$25.00
261	Mark Williams, Inc.	IT Equipment	09/03/2026	149845	$1,157.98
262	MATHESON TRI-GAS, INC	Liquid Oxygen - JLWTP	09/10/2026	149880	$11,181.59

263	MATRIX IMAGING SOLUTIONS - DATAPROSE LLC	Statement and Late Notices 08/26	09/10/2026	149881	$1,781.85
264	MATTHEW DUNCAN	Winter Gear Reim 26/27	09/24/2026	EFT	$500.00
265	MCCOY TRUCK TIRE SERVICE CENTER, INC	Backhoe Tires - BH-06	09/03/2026	EFT	$3,588.75
266	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V 521	09/03/2026	EFT	$821.33
267	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V 773	09/03/2026	EFT	$941.16
268	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V 778	09/03/2026	EFT	$941.16
269	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires - V748	09/24/2026	EFT	$1,183.43
270	MCCOY TRUCK TIRE SERVICE CENTER, INC	Tires(4) - V769	09/24/2026	EFT	$983.47
271	MICHAEL DUBURG	Work Boot Reim 26/27	09/24/2026	EFT	$197.83
272	MICHAEL MINKLER	Food Reimbursement Urban Water Institute	09/10/2026	EFT	$66.72
273	MICHAEL MINKLER	Parking Urban Water Institute	09/10/2026	EFT	$42.00
274	MID PACIFIC ENGINEERING INC	Inspection and testing services for CIP 15095	09/03/2026	EFT	$3,699.48
275	MID PACIFIC ENGINEERING INC	Compaction Testing - Utility Crew Baldwin	09/17/2026	EFT	$557.16
276	MID PACIFIC ENGINEERING INC	Inspection and testing services for CIP 15095	09/24/2026	EFT	$2,985.02
277	MISSION SQUARE	08.28.26 Payroll Retirement Health Savings	08/28/2026	EFT	$2,711.00
278	MISSION SQUARE	09.11.26 Payroll Retirement Health Savings	09/11/2026	EFT	$2,711.00
279	MODESTO AIRCO GAS & GEAR	Cylinder Rental 08/26	09/10/2026	149882	$104.00
280	MOTHER LODE ANSWERING SERVICE	Answering Service 09/26	09/17/2026	149921	$1,083.00
281	MOUNTAIN OASIS PURIFIED WATER	Water Delivery and Equipment 08/26	09/17/2026	EFT	$414.85
282	MUELLER SYSTEMS LLC	2" Meter - Slurry Line	09/03/2026	149846	$966.89
283	MUNICIPAL MAINTENANCE EQUIP	Solenoid - V 135	09/17/2026	149922	$598.85
284	MUNICIPAL MAINTENANCE EQUIP	Hose Assembly - Hydro Trailer	09/24/2026	149966	$1,153.86
285	MUNICIPAL MAINTENANCE EQUIP	Shut Down and Pressure Switches	09/24/2026	149966	$161.03
286	MUNICIPAL MAINTENANCE EQUIP	Suction Tube - V746	09/24/2026	149966	$574.18
287	NATEC INTERNATIONAL, INC.	2026 Hearing Conservation Training	09/17/2026	149923	$1,250.00
288	NATIONAL HYDROPOWER ASSOC. INC	US Generators <5.5MW Member Renewal Jan 26-June 26	06/30/2026	149848	$1,700.25
289	NATIONAL HYDROPOWER ASSOC. INC	US Generators <5.5MW Member Renewal July 26-Dec 26	09/03/2026	149848	$1,700.26
290	Nigro & Nigro, PC	Annual Audit 2025-26	09/10/2026	EFT	$21,000.00
291	NORTHSTAR CHEMICAL	Sodium Hypochlorite - JLWTP	09/03/2026	149849	$5,184.93
292	NORTHSTAR CHEMICAL	Sodium Hypochlorite - CCWTP	09/10/2026	149883	$3,783.49
293	NORTHSTAR CHEMICAL	Sodium Hypochlorite - JLWTP	09/24/2026	149967	$5,919.01
294	O'CONNELL & DEMPSEY, LLC	Legislative Activities 08/26	09/10/2026	EFT	$7,000.00
295	P G & E	Power SA Shop 08/26	09/10/2026	149884	$18.66
296	P G & E	22929 Highway 26 08/26	09/29/2026	DFT0002562	$10.82
297	P G & E	Power-District Wide 08/26	09/01/2026	EFT	$2,611.67
298	P G & E	Power-Wallace Lake/Spray Fields 08/26	09/09/2026	EFT	$24.64
299	P G & E	Power-George Reed/OP HQ 08/26	09/14/2026	EFT	$8.12
300	P G & E	Power-Silver Rapids/JLTC 08/26	09/14/2026	EFT	$358.93
301	P G & E	Power-Warmwood Pl/ L/S 08/26	09/14/2026	EFT	$29.25
302	P G & E	Power-Woodgate/ L/S 08/26	09/14/2026	EFT	$41.14
303	P G & E	Power-CC Water Tank 08/26	09/22/2026	EFT	$40.53
304	PACE SUPPLY CORP	Pump - 6 Mile LS	09/17/2026	149924	$9,100.93
305	PATRICK BURKHARDT	DMV Physical Reimb	09/24/2026	149969	$175.00
306	PDC DIESEL PERFORMANCE	Turbo Replacement - V592	09/17/2026	149925	$3,164.83

307	PDC DIESEL PERFORMANCE	DPF Assembly Replacement - V592	09/24/2026	149970	$1,376.84
308	PENN CREDIT	Permit SWWWTP	06/30/2026	149850	$1,973.00
309	PENN CREDIT	SWRCB Permit OPHQ	06/30/2026	149850	$1,761.00
310	PENN VALLEY PUMP CO - SEEPEX INC	Pumps (2) - AWWTP	06/30/2026	149971	$25,059.40
311	PETERSON BRUSTAD INC	Design and Engineering Services for CIP 11083C	09/17/2026	149926	$717.50
312	PETERSON BRUSTAD INC	Design and Engineering Services for CIP 11104	09/17/2026	149926	$1,200.00
313	PETERSON BRUSTAD INC	Design and Engineering Services for CIP 11122	09/17/2026	149926	$2,116.00
314	PG & E	EV Charging Station Assessment - Campbell Ct	09/03/2026	149851	$3,500.00
315	PG & E	EV Charging Station Assessment - George Reed Dr	09/03/2026	149851	$3,500.00
316	PG & E	EV Charging Station Assessment - Silver Rapids	09/03/2026	149851	$3,500.00
317	PG & E	PGE Cypress Point 09/26	09/24/2026	149972	$370.13
318	POLLARDWATER	3" Hydrant Meter - District	09/24/2026	149973	$1,701.99
319	POTRERO HILLS LANDFILL	Bio-Solids Disposal - AWWTP	09/24/2026	149974	$1,278.40
320	POTRERO HILLS LANDFILL	Bio-Solids Disposal - LCWWTP	09/24/2026	149974	$25,843.11
321	ROBERT SAPIEN	Hazard Tree Removal - White Pines	09/17/2026	149927	$4,750.00
322	RUSS THOMAS	CCWD Meeting 7/22,8/11,8/12,8/18,8/26 and Water Ag	09/03/2026	EFT	$249.28
323	SB COLEMAN INC (SANBELL)	Construction and Engineering Services CIP 11088	09/24/2026	149975	$7,917.00
324	SCOTT GRUTZMACHER	Work Boot Reim 26/27	09/17/2026	149928	$476.20
325	SCOTT RATTERMAN	Airport Parking	09/03/2026	EFT	$63.00
326	SCOTT RATTERMAN	CCWD 8/10/11/26-MCWRA 8/12/13-Urban 8/19-21	09/03/2026	EFT	$192.28
327	SCOTT RATTERMAN	Lodging	09/03/2026	EFT	$648.48
328	SCOTT RATTERMAN	MCWRA Lodging	09/03/2026	EFT	$145.52
329	SCOTT RATTERMAN	Uber airport	09/03/2026	EFT	$52.93
330	SCOTT RATTERMAN	UWI Conference Breakfast	09/03/2026	EFT	$7.99
331	SCOTT RATTERMAN	UWI Conference Lunch	09/03/2026	EFT	$20.00
332	SCOTT RATTERMAN	UWI Conference Uber	09/03/2026	EFT	$41.30
333	Scott S Seeman	Outside Landscaping 08/26	09/03/2026	149852	$250.00
334	SEIU LOCAL 1021*	SEIU Union Dues 08/26	09/03/2026	EFT	$3,116.24
335	SENDERS MARKET INC	Dennis Ct Pump Stations Materials	09/10/2026	149885	$50.46
336	SENDERS MARKET INC	Form Boards Generator Project	09/10/2026	149885	$34.81
337	SENDERS MARKET INC	Materials Collections Crew	09/10/2026	149885	$142.20
338	SENDERS MARKET INC	Materials V776	09/10/2026	149885	$120.29
339	SENDERS MARKET INC	Oil Utility Crew	09/10/2026	149885	$34.96
340	SENDERS MARKET INC	Pipe Saw	09/10/2026	149885	$161.30
341	SENDERS MARKET INC	PVC	09/10/2026	149885	$33.09
342	SENDERS MARKET INC	PVC Cap	09/10/2026	149885	$8.37
343	SENDERS MARKET INC	Saw Utility Crew	09/10/2026	149885	$89.58
344	SENDERS MARKET INC	Straps and Connectors	09/10/2026	149885	$107.49
345	SENDERS MARKET INC	Tools LCWWTP	09/10/2026	149885	$71.43
346	SENDERS MARKET INC	U Bolts	09/10/2026	149885	$20.18
347	SIGNAL SERVICE	Labor Charges Fire Alarm/Surveillance Cameras	09/10/2026	149886	$453.00
348	SIGNAL SERVICE	WPWTP Materials and Labor	09/24/2026	149976	$294.98
349	SIGNAL SERVICE	Security System 10/26-12/26	09/17/2026	EFT	$5,703.00
350	SPRINGBROOK HOLDING CO LLC	Standard Professional Services	06/30/2026	149977	$885.00

351	SPRINGBROOK HOLDING CO LLC	MMS Professional Services	09/24/2026	149977	$3,154.00
352	STARLINK	Internet for multiple District sites 10/26	09/23/2026	EFT	$175.00
353	STARLINK	Starlink 10/26	09/25/2026	EFT	$175.00
354	SWRCB	SWRCB Water Distribution Grade 1 Exam Application	09/17/2026	149929	$50.00
355	SWRCB	SWRCB Water Distribution Grade 2 Renewal -Jarnagin	09/24/2026	149978	$262.00
356	THOMAS SAGE	Winter Gear & Boot Reim 26/27	09/24/2026	EFT	$292.81
357	THREATLOCKER INC	Ransomware Protection	09/24/2026	EFT	$16,200.00
358	TIFCO INDUSTRIES	Ford Wrench V747/V723	09/03/2026	EFT	$164.43
359	TROUTMAN PEPPER LOCKE LLP	FERC Relicensing North Fork Stanislaus River	09/03/2026	149853	$4,270.00
360	TROUTMAN PEPPER LOCKE LLP	North Fork Power Purchase Agreement	09/03/2026	149853	$560.00
361	U.S. BANK	2002 Sugar Pine DF UPUD	09/09/2026	EFT	$97.31
362	U.S. BANK	3650 Main Street Vallecito UPUD	09/09/2026	EFT	$92.32
363	U.S. BANK	AC Filters FMWWTP	09/09/2026	EFT	$88.35
364	U.S. BANK	ACWA Conf Registration-Minkler/Gerkensmeyer	09/09/2026	EFT	$1,998.00
365	U.S. BANK	ACWA Conf Registration-Wyckoff	09/09/2026	EFT	$999.00
366	U.S. BANK	ACWA Sacramento Training	09/09/2026	EFT	$180.00
367	U.S. BANK	Adobe Software	09/09/2026	EFT	$963.63
368	U.S. BANK	Airport parking Urban Water Institute	09/09/2026	EFT	$99.00
369	U.S. BANK	App Purchase	09/09/2026	EFT	$32.98
370	U.S. BANK	Apple Storage	09/09/2026	EFT	$30.91
371	U.S. BANK	Back Window V785	09/09/2026	EFT	$377.56
372	U.S. BANK	Backflow Tester Course - Edens	09/09/2026	EFT	$1,250.00
373	U.S. BANK	Ball Valve and Hook Set JLWTP	09/09/2026	EFT	$113.56
374	U.S. BANK	Ball Valve JLWTP	09/09/2026	EFT	$104.89
375	U.S. BANK	Batteries V737	09/09/2026	EFT	$350.04
376	U.S. BANK	Board Meeting Materials	09/09/2026	EFT	$16.97
377	U.S. BANK	Buoys and Cabinets - LCWWTP	09/09/2026	EFT	$1,485.37
378	U.S. BANK	CA Water Policy Conference	09/09/2026	EFT	$195.00
379	U.S. BANK	CalNet	09/09/2026	EFT	$62.04
380	U.S. BANK	Camcorder Batteries	09/09/2026	EFT	$67.19
381	U.S. BANK	Camcorder Memory Cards	09/09/2026	EFT	$682.78
382	U.S. BANK	Camcorder Tripod	09/09/2026	EFT	$158.30
383	U.S. BANK	Camcorder Video Camera	09/09/2026	EFT	$2,656.24
384	U.S. BANK	Cell Phone MDM	09/09/2026	EFT	$353.40
385	U.S. BANK	Central Valley Clean Water Assoc Conference	09/09/2026	EFT	$780.00
386	U.S. BANK	Collection System Exam Prep-Fereria/Beller	09/09/2026	EFT	$459.98
387	U.S. BANK	Cooler V723	09/09/2026	EFT	$54.11
388	U.S. BANK	CWEA-Beller Permit Check Supplementation	09/09/2026	EFT	$129.00
389	U.S. BANK	CWEA-Fereria Permit Check Supplementation	09/09/2026	EFT	$129.00
390	U.S. BANK	Cyanide, Pan Solution, PH Buffer JLWTP	09/09/2026	EFT	$413.90
391	U.S. BANK	DO Replacement Probe WWWTP	09/09/2026	EFT	$269.03
392	U.S. BANK	Engineering PDF Software Bluebeam	09/09/2026	EFT	$1,980.00
393	U.S. BANK	Flight Kelly G CSDA Conference	09/09/2026	EFT	$571.80
394	U.S. BANK	Flight to San Diego Urban Water Institute	09/09/2026	EFT	$516.81
395	U.S. BANK	Flight UWI-Changes	09/09/2026	EFT	$140.00

396	U.S. BANK	Gasket Materials for BW Valve	09/09/2026	EFT	$34.95
397	U.S. BANK	Hilti Screws - Electricians	09/09/2026	EFT	$588.04
398	U.S. BANK	Hose Repair Parts WPWTP	09/09/2026	EFT	$198.30
399	U.S. BANK	ICS Training Materials	09/09/2026	EFT	$34.30
400	U.S. BANK	Impact Tool V742	09/09/2026	EFT	$68.09
401	U.S. BANK	Impact Wrench V723	09/09/2026	EFT	$299.59
402	U.S. BANK	Ink/Toner and IT Equipment	09/09/2026	EFT	$2,005.62
403	U.S. BANK	Inverters V785 V774	09/09/2026	EFT	$357.20
404	U.S. BANK	ISA Certificate Program	09/09/2026	EFT	$1,728.00
405	U.S. BANK	ISA Membership - Electricians	09/09/2026	EFT	$118.50
406	U.S. BANK	IT Asset Management	09/09/2026	EFT	$29.99
407	U.S. BANK	IT Equipment	09/09/2026	EFT	$313.53
408	U.S. BANK	IT Security	09/09/2026	EFT	$690.29
409	U.S. BANK	IT Supplies	09/09/2026	EFT	$707.10
410	U.S. BANK	Lodging Urban Water Institute	09/09/2026	EFT	$685.85
411	U.S. BANK	Marker Light V612	09/09/2026	EFT	$15.58
412	U.S. BANK	Materials & Supplies - CC SAF	09/09/2026	EFT	$1,758.83
413	U.S. BANK	Microsoft License	09/09/2026	EFT	$39.06
414	U.S. BANK	NCPA Annual Conference Hotel-Davidson	09/09/2026	EFT	$365.14
415	U.S. BANK	NCPA Annual Conference Registration - Davidson	09/09/2026	EFT	$1,225.00
416	U.S. BANK	NCPA Annual Conference Registration - Renshaw	09/09/2026	EFT	$1,225.00
417	U.S. BANK	Oakton PH Electrode WWTP	09/09/2026	EFT	$190.73
418	U.S. BANK	Office Supplies	09/09/2026	EFT	$192.71
419	U.S. BANK	OT Network Devices	09/09/2026	EFT	$198.48
420	U.S. BANK	Parts Water Heater JLWTP	09/09/2026	EFT	$108.53
421	U.S. BANK	Peroxide	09/09/2026	EFT	$51.41
422	U.S. BANK	Pliers V723	09/09/2026	EFT	$125.58
423	U.S. BANK	Ponderosa Angels Camp UPUD	09/09/2026	EFT	$96.58
424	U.S. BANK	Pressure Switch Hunters	09/09/2026	EFT	$120.94
425	U.S. BANK	Prime Business Annual Amazon Fee	09/09/2026	EFT	$269.54
426	U.S. BANK	Projector Screen	09/09/2026	EFT	$791.25
427	U.S. BANK	Rear and Side Window - V130	09/09/2026	EFT	$622.56
428	U.S. BANK	Repair Fittings WP Distribution	09/09/2026	EFT	$71.50
429	U.S. BANK	Safety Supplies	09/09/2026	EFT	$127.74
430	U.S. BANK	Sprayer and Batteries FMWWTP	09/09/2026	EFT	$321.49
431	U.S. BANK	Staff Training Materials	09/09/2026	EFT	$55.40
432	U.S. BANK	State CV-SALTS Study CC	09/09/2026	EFT	$200.50
433	U.S. BANK	State CV-SALTS Study DV Vallecito	09/09/2026	EFT	$110.50
434	U.S. BANK	State CV-SALTS Study FM	09/09/2026	EFT	$200.50
435	U.S. BANK	State CV-SALTS Study FM 2	09/09/2026	EFT	$67.50
436	U.S. BANK	State CV-SALTS Study La Contenta	09/09/2026	EFT	$331.00
437	U.S. BANK	State CV-SALTS Study Sequoia Woods	09/09/2026	EFT	$110.50
438	U.S. BANK	State CV-SALTS Study SW	09/09/2026	EFT	$166.50
439	U.S. BANK	State CV-SALTS Study Wallace	09/09/2026	EFT	$166.50
440	U.S. BANK	State CV-SALTS Study Wilseyville	09/09/2026	EFT	$110.00
441	U.S. BANK	State CV-SALTS Study WP	09/09/2026	EFT	$110.50

442	U.S. BANK	State of County Registration-Mink./Gara./Rob/Thom	09/09/2026	EFT	$23.40
443	U.S. BANK	Termination Recording	09/09/2026	EFT	$23.00
444	U.S. BANK	Tool Box Fasteners V755	09/09/2026	EFT	$21.44
445	U.S. BANK	Tool Repair Multimeter Calibration	09/09/2026	EFT	$354.42
446	U.S. BANK	Tools Water Heater JLWTP	09/09/2026	EFT	$29.99
447	U.S. BANK	Traffic Signs	09/09/2026	EFT	$405.61
448	U.S. BANK	Uber Urban Water Institute	09/09/2026	EFT	$153.35
449	U.S. BANK	USPS Certified Mail IRS	09/09/2026	EFT	$22.01
450	U.S. BANK	Water Code Update	09/09/2026	EFT	$16.35
451	U.S. BANK	Water Code Updated Book	09/09/2026	EFT	$726.32
452	U.S. BANK	Water Heater - JLWTP	09/09/2026	EFT	$597.75
453	ULINE	Blue Paint EB Pass	09/17/2026	149930	$318.88
454	ULINE	Sand Bags	09/17/2026	149930	$98.99
455	UMPQUA BANK-ACH	UAL Loan Payment	09/01/2026	EFT	$222,875.60
456	UMPQUA BANK-ACH	Harland Clarke AP Checks	09/23/2026	EFT	$738.95
457	UNITED PARCEL SERVICE	Shipping Week End 8/22/2026	09/03/2026	149854	$69.26
458	UNITED PARCEL SERVICE	Shipping Week End 08/29/2026	09/10/2026	149887	$44.32
459	UNITED PARCEL SERVICE	Shipping Week End 9/05/2026	09/17/2026	149931	$49.07
460	UNITED PARCEL SERVICE	Shipping Week End 09/12/2026	09/24/2026	149979	$44.34
461	USA BLUE BOOK	Lab Supplies - LCWWTP	09/03/2026	EFT	$603.34
462	USALCO LLC	Protek 301 - Hunters WTP	09/10/2026	EFT	$10,797.94
463	USALCO LLC	Protek 301 - JLWTP	09/10/2026	EFT	$5,929.39
464	USALCO LLC	Pro Pac 926 Polymer - JLWTP	09/24/2026	EFT	$14,979.60
465	USDA RURAL DEVELOPMENT	AMI and 3A Loan Payment	09/01/2026	EFT	$115,781.86
466	VALIC	08.12.26 Payroll Def Comp	08/12/2026	EFT	$400.00
467	VALIC	08.28.26 Payroll Def Comp	08/28/2026	EFT	$400.00
468	VALIC	09.11.26 Payroll Def Comp	09/11/2026	EFT	$400.00
469	VALLEY SPRINGS TIRE & AUTO REPAIR INC	Tire Repair V767	09/24/2026	149980	$25.00
470	VERDANTAS INC	Amendment #1	09/03/2026	149855	$9,549.04
471	VERDANTAS INC	2025 Sanitary Survey - Upper Mokelumne Watershed	09/10/2026	149888	$2,214.75
472	VERDANTAS INC	Amendment #1	09/17/2026	149932	$15,762.96
473	VERDANTAS INC	Arnold Sewer Master Plan	09/17/2026	149932	$2,346.98
474	VERIZON WIRELESS	Cell Phone Service 08/26	09/28/2026	EFT	$4,327.83
475	VOLCANO TELEPHONE COMPANY	Phone WPWTP 09/26	09/09/2026	EFT	$59.83
476	VOLCANO TELEPHONE COMPANY	Phone WPWWTP 09/26	09/09/2026	EFT	$59.83
477	VOLCANO TELEPHONE COMPANY	SCADA/Phone WPWTP 09/26	09/09/2026	EFT	$361.65
478	VOLCANO TELEPHONE COMPANY	WPWTP 09/26	09/09/2026	EFT	$245.91
479	VOYA FINANCIAL	08.28.26 Payroll Def Comp	08/28/2026	EFT	$1,084.00
480	VOYA FINANCIAL	09.11.26 Payroll Def Comp	09/11/2026	EFT	$834.00
481	WAGEWORKS	FSA Admin 07/26	09/10/2026	149889	$235.00
482	WEBSOFT DEVELOPERS, INC.	Standard Professional Services	06/30/2026	149981	$900.00
483	WEBSTER BANK	Water CIP Loan I Interest Only	09/01/2026	EFT	$244,284.60
484	WECO INDUSTRIES	GapVax Parts - V 736	09/24/2026	149982	$1,575.84
485	WESTERN HYDROLOGICS	FERC support	09/10/2026	EFT	$230.00
486	WESTERN HYDROLOGICS	Stream Gaging	09/10/2026	EFT	$1,677.14
487	WEX BANK	Fuel 08/26	09/10/2026	EFT	$36,921.65

488	WIENHOFF DRUG TESTING	Wienhoff Drug Testing	09/10/2026	149890	$45.00
489	WILLDAN*	Fly-In Acres RAD/DaLee/Cassidy RAD	09/24/2026	EFT	$1,346.12
490	WILLIAM HEINLE	Winter Gear Reim 26/27	09/17/2026	149933	$500.00
491	Winegard Company	Starlink Service	09/03/2026	EFT	$18,920.00
492	WIZIX TECHNOLOGY GROUP INC	Copier Fees 08/26	09/04/2026	EFT	$30.72
493	WIZIX TECHNOLOGY GROUP INC	Copier Fees 08/26	09/09/2026	EFT	$21.44
494	WIZIX TECHNOLOGY GROUP INC	Copier Fees 08/26	09/11/2026	EFT	$106.46
495	YOUNG'S COPPER ACE HARDWARE	CC Materials and Supplies	09/10/2026	EFT	$307.47
496	ZACHERY SCOTT	Work Boot Reim 26/27	09/03/2026	EFT	$272.17
					$3,137,648.58

*** Reimbursable Expense**

RESOLUTION NO. 2026-

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT

RATIFYING CLAIM SUMMARY NO. 655

WHEREAS, the Board of Directors of the CALAVERAS COUNTY WATER DISTRICT has reviewed and considered Claim Summary Number 655 at the Regular Meeting held on October 28, 2026; and

WHEREAS, Board Members have resolved questions, issues, or concerns by consultation with District staff during said meeting.

NOW, THEREFORE, BE IT RESOLVED that the CALAVERAS COUNTY WATER DISTRICT Board of Directors hereby ratifies Claim Summary Number 655 in the amount of $**3,573,072.69** for the month of September 2026.

PASSED AND ADOPTED this 28th day of October 2026 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

_____
John “Jack” Garamendi, President
Board of Directors

ATTEST:

_____
Rebecca Hitchcock
Clerk to the Board

Agenda Item 3d

Agenda Item

DATE: October 28, 2026

TO: Michael Minkler, General Manager

FROM: Kelly Zahniser, Director of Administrative Services

SUBJECT: Report on the Monthly Investment Transactions for September 2026

RECOMMENDED ACTION:

For information only.

SUMMARY:

Per the District's Investment Policy, staff will report on the monthly investment activity for the preceding month. During September, the following investment transactions occurred:

Attachments: *Chandler report*
Investment Report

CALAVERAS COUNTY WATER DISTRICT
CHANDLER ASSET MANAGEMENT (General)
FOR THE MONTH ENDED September 30, 2026

INVESTMENT TRUSTEE/TYPE	MARKET VALUE	INVESTMENT COST			Dividends Earned	Interest Earned
		BOOK	PAR Value/Units	CPN RATE		
Asset Backed Security	1,788,673.03	1,804,369.54	1,804,564.54	4.67%		3,303.01
Agency Securities	2,569,699.20	2,593,102.57	2,600,000.00	4.49%		28,262.15
Agency CMBS	2,232,777.43	2,304,997.06	2,430,631.97	4.31%		5,341.36
Cash	362.32	362.32	362.32	0.00%		-
Corporate Securities	5,872,611.31	5,996,276.22	6,015,000.00	4.52%		55,651.05
Money Market Fund (Cash)	79,476.63	79,476.63	79,476.63	3.46%	362.32	-
Municipal Bonds	201,305.80	201,314.75	200,000.00	5.12%		5,500.00
Supranational Securities	-	-	-	0.00%		-
US Treasury	8,729,759.93	8,978,123.94	9,025,000.00	3.93%		75,576.98
Totals	**21,474,665.65**	**21,958,023.03**	**22,155,035.46**	**4.27%**	**362.32**	**173,634.55**

CALAVERAS COUNTY WATER DISTRICT
INVESTMENT ACTIVITY
FOR THE MONTH ENDED September 30, 2026

INVESTMENT TRUSTEE	TYPE OF FUNDS/Availability	MARKET VALUE	INVESTMENT COST				CM INTEREST AND DIVIDEND RECVD
			BOOK	PAR (PRINC)	CPN RATE	DATE INVST	
Local Agency Investment Fund	Restricted to Reserves/ Special Projects	15,458,822.64	15,458,822.64	15,458,822.64	3.970%	Ongoing	**290,987.53**
Chandler Asset Management	Restricted/Reserves.Expansion/AD/CIP	21,648,300.20	21,958,023.03	22,155,035.47	3.950%	Ongoing	**212,677.72**
Chandler Asset Management	Committed to Specific CIP Projects	8,870,749.70	8,911,632.32	8,977,321.74	3.630%	Ongoing	**90,147.58**
U.S. Bank - CIP Water Loan	Committed to Specific CIP Projects	4,990,724.15	4,990,724.15	4,990,724.15	4.200%	Ongoing	**40,704.44**
U.S. Bank - CIP Sewer Loan	Committed to Specific CIP Projects	1,439,674.56	1,439,674.56	1,439,674.56	4.200%	Ongoing	**12,829.55**
EverBank - CIP Sewer Loan	Committed to Specific CIP Projects	9,519,238.07	9,519,238.07	9,519,238.07	3.490%	Ongoing	**83,519.97**
Totals		**61,927,509.32**	**62,278,114.77**	**62,540,816.63**			**730,866.79**

MONTHLY ACTIVITY

Investment Trustee:	Local Agency Investment Fund Activity:	Chandler	Chandler	U.S. Bank	U.S. Bank	EverBank
Asset Management Activity:	**General**	**General**	**Water CIP Loan II**	**Water CIP Loan**	**Sewer CIP Loan**	**Sewer CIP Loan II**
Book Value at 06/30/2026	**18,967,835.11**	**21,745,345.31**	**10,749,948.56**	**5,906,838.92**	**1,970,842.13**	**9,654,592.98**
Security Purchases		1,952,256.67	1,091,128.20	-		
Interest	290,987.53			40,704.44	12,829.55	83,519.97
Security Sales		(1,659,566.37)	(2,932,731.76)			
Change in Cash, Payables, Receivables	(3,800,000.00)	194.06	(3,272.36)			
Principal Paydown		(94,208.39)				
Calls						
Amortization/Accretion		15,151.98	6,127.79			
Gain/(Loss) on Dispositions		(1,150.23)	431.89			
Withdrawals, Operating Cash	-			(956,819.21)	(543,997.12)	(218,874.88)
Book Value at 09/30/2026	**15,458,822.64**	**21,958,023.03**	**8,911,632.32**	**4,990,724.15**	**1,439,674.56**	**9,519,238.07**

Agenda Item 3e

Agenda Item

DATE: October 28, 2026

TO: Michael Minkler, General Manager

FROM: Damon Wyckoff, Director of Operations

SUBJECT: Purchase Request for Three Emergency Standby Generators

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RECOMMENDED ACTION:

Motion: _____/_____ adopting Resolution No. 2026 - ___ Approving the purchase of three Generac emergency standby generators from West Coast Energy Systems.

SUMMARY:

The Calaveras County Water District's fiscal year 2026/27 (FY 26/27) budget includes $280,000 for emergency standby generators. During budget development, the Operations Team identified the need for additional trailer-mounted generators and replacement of the stationary generator at Connor's Main Lift Station in the Connor Estates subdivision of Copperopolis. This lift station is the primary sewer collection hub on the southwest side of Lake Tulloch, receiving sewage from 19 other lift stations and conveying it approximately 2 miles along O'Byrne's Ferry Road to the Copper Meadows subdivision. Replacing this critical generator and adding trailer-mounted units will strengthen emergency response capabilities throughout CCWD's service areas.

The existing 200 kW generator at Connor's Main Lift Station was installed in 2004 and has recently experienced multiple failures. In addition to powering Connor's Main during emergencies, it supplies standby power to six other lift stations: Lift Station 14 in Calypso Bay and Lift Stations 41 through 45 in Connor Estates. Because these facilities depend on Connor's Main, also known as Lift Station 40, its generator is essential to maintaining the integrity of the Copperopolis collection system.

In February 2025, a major snowstorm affected the Ebbetts Pass service area, including White Pines Barn. The barn serves as CCWD's operational base in Ebbetts Pass, housing offices, vehicles, tools, and equipment while also functioning as a warming center, planning hub, and emergency rally point.

The barn's emergency standby generator failed during the storm, and the District's insurance provider declined coverage. The Operations Team proposes using funds

allocated for generators in the FY 26/27 budget to purchase a replacement for White Pines Barn.

In accordance with the District's attached Purchasing Policy, CCWD's Purchasing Agent obtained three quotes for each generator. An Operations Department team reviewed the proposals.

After careful review, staff recommend purchasing Generac generators for all three applications.

The quotes are summarized below:

Connor's Main Generator
200kw stationary

- **Generac** (West Coast Energy Systems) - $64,300 generator, $4,300 Automatic Transfer Switch (ATS), $10,000 estimated tax & shipping = **$78,600**.
- **Rehlko** (formerly Kohler, Bay City Electric Works) - $91,652 generator & ATS, $10,000 estimated tax & shipping = **$101,652**.
- **CAT** (Holt of CA) - $83,312 generator, $9,581 ATS, $10,000 estimated tax & shipping = **$102,893.**

Trailer Mounted Generator
100 kw

- **Generac** (West Coast Energy Systems) - $71,000 trailer-mounted generator, $10,000 estimated tax & shipping = **$81,000**.
- **Multiquip -** $90,586.12 generator, $10,000 estimated tax & shipping = **$100,586.12**
- **CAT** (Holt of CA) - $107,784.65 generator + delivery, fuel fill, testing, licensing + fees, $8,000 estimated tax = **$115,784.65.**

White Pines Barn
40 kw stationary

- **Generac** (West Coast Energy Systems) - $36,800, $7,900 ATS, $5,000 upsize fuel tank to 58 hrs. runtime, $10,000 estimated tax & shipping = **$59,700.**
- **Rehlko** (formerly Kohler, Bay City Electric Works) - $43,820 generator, $3,765 ATS, $10,000 estimated tax & shipping = **$57,585**.
- **CAT** (Holt of CA) - $57,866 generator, $7,451 ATS, $10,000 estimated tax & shipping = **$75,317.**

FINANCIAL CONSIDERATIONS:

Quotes for the generators were achieved independently for each location, rather than as a package. Generac offers the lowest price for two of the three generators. Operations staff requested a larger fuel tank for the White Pines location. Otherwise, it would also be the cheapest proposal of the three. The estimated total for all three Generac units is

$219,300, which is $74,694.65 less than CAT's total of $293,994.65, the highest-priced option. The District budgeted $280,000 for generator purchases this fiscal year.

Attachments: Resolution 2026-__ Approving the Purchase

RESOLUTION NO. 2026-

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT

APPROVING THE PURCHASE OF THREE GENERAC EMERGENCY STANDBY GENERATORS FROM WEST COAST ENERGY SYSTEMS

WHEREAS, the Calaveras County Water District (District) Fiscal Year 2026/27 budget includes $280,000 for emergency standby generators; and

WHEREAS, District staff identified the need to replace the stationary generator at Connor's Main Lift Station, acquire a 100 kW trailer-mounted generator, and replace the emergency standby generator at White Pines Barn; and

WHEREAS, in accordance with the District's Purchasing Policy, the District's Purchasing Agent obtained three quotes for each generator and an Operations Department team reviewed the proposals; and

WHEREAS, staff recommends purchasing three Generac units from West Coast Energy Systems for an estimated total of $219,300, including estimated tax and shipping, consisting of: (1) a 200 kW stationary generator and automatic transfer switch for Connor's Main Lift Station, estimated at $78,600; (2) a 100 kW trailer-mounted generator, estimated at $81,000; and (3) a 40 kW stationary generator, automatic transfer switch, and upsized fuel tank for White Pines Barn, estimated at $59,700; a

WHEREAS, the total estimated purchase price is within the amount budgeted for generator purchases in Fiscal Year 2026/27.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Calaveras County Water District approves the purchase of the three Generac emergency standby generators and associated equipment described above from West Coast Energy Systems for am estimated total amount of $219,300, including estimated tax and shipping.

PASSED AND ADOPTED this 28th of October, 2026 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

_____
John “Jack” Garamendi, President
Board of Directors

ATTEST:

_____
Rebecca Hitchcock
Clerk to the Board

Agenda Item 3f

Agenda Item

DATE: October 28, 2026

TO: Michael Minkler, General Manager

FROM: Kelly Zahniser, Director of Administrative Services
Dylan Smith, Information Technology Administrator

SUBJECT: Authorization of Agents for the FFY 2024 State and Local Cybersecurity Grant Program

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RECOMMENDED ACTION:

Motion:_____/_____ to adopt Resolution No. 2026-____ authorizing the General Manager and Director of Administrative Services to execute documents and administer funding for the Federal Fiscal Year (FFY) 2024 State and Local Cybersecurity Grant Program (SLCGP).

BACKGROUND:

The District relies on information technology systems to deliver essential water and wastewater services, support business operations, safeguard information, and maintain continuity of services. The State and Local Cybersecurity Grant Program (SLCGP) is a federal cybersecurity grant program administered by the U.S. Department of Homeland Security through the Federal Emergency Management Agency (FEMA), in coordination with the Cybersecurity and Infrastructure Security Agency (CISA), and sub granted through the State of California.

The District applied for FFY 2024 SLCGP funding and received notice of an award from the California Governor's Office of Emergency Services (Cal OES) in August 2026. The award identified in the proposed resolution is $106,680.

DISCUSSION:

The grant funding will support cybersecurity improvements intended to strengthen the security, reliability, and resilience of the District's information technology systems. The specific approved project activities, purchases, and implementation schedule will be administered in accordance with the grant award and applicable program requirements.

Cal OES grant administration requires designation of representatives authorized to execute and submit documents on behalf of the District. The proposed resolution designates Michael Minkler, General Manager, and Kelly Zahniser, Director of Administrative Services, as the District's authorized agents for the FFY 2024 SLCGP award. This required approval will facilitate execution of required grant documents and administration of the award, consistent with District policies and applicable grant conditions.

STRATEGIC PLAN INITIATIVES:

FR-02 As part of our financial strategy, create alternative finding and financing through grants and partnerships to execute our CIP for short, mid, and long-term investments.

FINANCIAL CONSIDERATIONS:

The District's grant award is $106,680. As stated in the proposed resolution, the project is to be funded 100% through the FFY 2024 SLCGP, with no District matching funds required. Staff will track grant-related expenditures and reimbursement or drawdown activity in accordance with applicable grant requirements.

Attachments: *1. Resolution No. 2026-___ – Establishing Authorized Agents to Execute Documents and Administer Funding Under the FFY 2024 State and Local Cybersecurity Grant Program*

RESOLUTION NO. 2026-

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT

ESTABLISHING AUTHORIZED AGENTS TO EXECUTE DOCUMENTS AND ADMINISTER FUNDING UNDER THE FEDERAL FISCAL YEAR 2024 STATE AND LOCAL CYBERSECURITY GRANT PROGRAM

WHEREAS, the Calaveras County Water District (District) provides essential water and wastewater services to the communities it serves; and

WHEREAS, the District relies upon secure and reliable information technology systems to support District operations, protect sensitive information, and maintain continuity of essential public services; and

WHEREAS, the U.S. Department of Homeland Security, through the Federal Emergency Management Agency (FEMA), in coordination with the Cybersecurity and Infrastructure Security Agency (CISA), has established the State and Local Cybersecurity Grant Program (SLCGP) to assist eligible governmental entities in strengthening cybersecurity capabilities and reducing cybersecurity risks; and

WHEREAS, the District seeks to participate in the Federal Fiscal Year 2024 SLCGP to implement cybersecurity improvements that will enhance the security, reliability, and resilience of the District's information technology systems and infrastructure; and

WHEREAS, the District applied for this grant program and received notification of grant award from the California Office of Emergency Services in August 2026; and

WHEREAS, the total grant award is $106,680, which will be funded entirely through the FFY 2024 SLCGP, with no District matching funds required; and

WHEREAS, the District is required to establish authorized agents to execute and administer funding under the grant program; and

BE IT RESOLVED, by the Board of Directors of the Calaveras County Water District that Michael Minkler, General Manager, and Kelly Zahniser, Director of Administrative Services, are hereby authorized to execute for and on behalf of the named applicant, a public entity established under the laws of the State of California, any actions necessary for the purpose of obtaining federal financial assistance provided by the federal Department of Homeland Security and sub granted through the State of California for the following Grant Award: FFY 2024 State and Local Cybersecurity Grant Program.

PASSED AND ADOPTED this 28th day of October 2026 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

_____
Jack “John” Garamendi, President
Board of Directors

ATTEST:

_____
Rebecca Hitchcock
Clerk to the Board

Agenda Item 4k

Agenda Item

DATE: October 28, 2026

TO: Michael Minkler, General Manager

FROM: Kevin Williams, District Engineer

SUBJECT: Discussion/Action regarding Acceptance of Completion- Jenny Lind Water System Tank A-B Water Transmission Pipeline Project (CIP No. 11088)

RECOMMENDED ACTION:

Motion:_____/_____ to adopt Resolution No. 2026-____ accepting the Jenny Lind Water System Tank A-B Water Transmission Pipeline Project as complete and authorizing staff to file a Notice of Completion with the Calaveras County Recorder. The Board's acceptance of the project will commence the applicable warranty period and authorize release of retention in accordance with the contract documents.

BACKGROUND:

The Jenny Lind Water System Tank A-B Water Transmission Pipeline Project is in Rancho Calaveras near Valley Springs. The project included construction of approximately 20,000 linear feet of new 12-inch and 14-inch ductile iron transmission pipeline between Tanks A and B to improve reliability, increase transmission capacity, and reduce dependence on an ageing 8-inch asbestos cement pipeline installed in the 1970s. Following completion of the project, the existing 8-inch pipeline was converted to a distribution main. The project also included five pressure reducing stations, air release valves, gate valves, and associated appurtenances, new service lines as well as modifications to the Tank A Pump Station outlet piping and Tank B inlet and outlet piping.

Construction was completed by D.A. Wood Construction, Inc. During pressure testing, several defective pipe joints were identified. Subsequent investigation determined the defects originated from the manufacturer rather than from installation practices. The joints affected were replaced, and the manufacturer reimbursed the District for additional costs associated with resolving the issue. Although the project experienced challenges early in construction, D.A. Wood worked cooperatively to address the

problems and ultimately delivered a very quality project. District staff are pleased with the completed work and overall project outcome.

The majority of change order work was associated with additional roadway paving requested by Calaveras County, which is being reimbursed to the District by the County, and additional rock excavation encountered during construction. The rock excavation work had previously been approved by the Board and was completed on a time-and-materials basis.

FINANCIAL CONSIDERATIONS:

The original construction contract amount was $10,750,268. Change orders increased the contract amount by $768,391.75, resulting in a final contract amount of $11,518,659.75. A portion of the change order costs associated with additional roadway paving is being reimbursed by Calaveras County.

STRATEGIC PLAN ALIGNMENT:

Operational Integrity: Improves system reliability, pressure management, and operational resiliency by establishing a dedicated transmission main between Tanks A and B.

Effective Programs, Projects, and Initiatives*:* Delivers a critical capital improvement that increases water system capacity and supports long-term water reliability for Rancho Calaveras.

Fiscal Responsibility*:* Replaces aging infrastructure before major failures occur and includes reimbursement from Calaveras County for a portion of the roadway paving improvements.

Attachments: *1. Resolution No. 2026-__ Accepting the Jenny Lind Water System Tank A-B Water Transmission Pipeline Project as complete and authorizing staff to file a Notice of Completion with the Calaveras County Recorder*
2. Notice of Completion

RESOLUTION NO. 2026-

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CALAVERAS COUNTY WATER DISTRICT ACCEPTING COMPLETION OF THE JENNY LIND WATER SYSTEM TANK A-B WATER TRANSMISSION PIPELINE PROJECT, CIP NO. 11088, AND AUTHORIZING THE FILING OF A NOTICE OF COMPLETION

WHEREAS, the CALAVERAS COUNTY WATER DISTRICT ("District") entered into a construction contract with D. A. Woods Construction, Inc. for the Jenny Lind Water System Tank A-B Water Transmission Pipeline Project, CIP No. 11088; and

WHEREAS, the Project included construction of approximately 20,000 linear feet of 12-inch and 14-inch ductile iron transmission pipeline between Tanks A and B, pressure-reducing stations, valves, service-line improvements, and related appurtenances; and

WHEREAS, the new transmission pipeline improves water system reliability and capacity and reduces the District's dependence on the aging 8-inch asbestos-cement pipeline previously used to transmit water between Tanks A and B; and

WHEREAS, the District Engineer has determined that the Project has been completed in accordance with the applicable plans, specifications, contract documents, and approved modifications; and

WHEREAS, the Board of Directors finds that the project has been completed as required by the construction contract.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Calaveras County Water District as follows**:**

1. The Jenny Lind Water System Tank A-B Water Transmission Pipeline Project, CIP No. 11088, is hereby accepted as complete.

2. The District Engineer is authorized to execute the Notice of Completion.

3. District staff is authorized to process final payment and release retention in accordance with the contract documents and applicable law.

PASSED AND ADOPTED by the Board of Directors of the Calaveras County Water District at a regular meeting held on October 28, 2026, by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

CALAVERAS COUNTY WATER DISTRICT

_____
John “Jack” Garamendi, President
Board of Directors

ATTEST:

_____
Rebecca Hitchcock
Clerk to the Board

Recorded at the Request of
and Return to:

CALAVERAS COUNTY WATER DISTRICT
120 TOMA COURT
SAN ANDREAS, CA 95249

NOTICE OF COMPLETION

OWNER: Calaveras County Water District
120 Toma Court
San Andreas, CA 95249

PROJECT: Jenny Lind A-B Transmission Pipeline Project
(CIP 11088)
Project Manual dated November 17, 2023
Contract dated March 13, 2024
Resolution No. 2026- , October 14, 2026

CONTRACTOR: D. A. Woods Construction Inc.
963 Shepard Court
Oakdale, CA 95361

NOTICE IS HEREBY GIVEN, pursuant to Section 3093 of the Civil Code of the State of California, that I, Kevin Williams, P.E. District Engineer for the Jenny Lind A-B Transmission Pipeline Project (CIP 11088), located in the Rancho Calaveras area near Valley Springs, CA, Calaveras County Water District, hereby certify that the Project described above was constructed to the best of my knowledge in accordance with the plans, specifications, and any modifications thereto. The construction of improvements was completed on August 5, 2026.

Said work consisted of construction of 20,000 linear feet of 12-inch and 14-inch ductile iron transmission pipeline between Tanks A and B, pressure reducing stations, valves, service lines improvements and related appurtenances.

DATED: October 28, 2026

CALAVERAS COUNTY WATER DISTRICT

_____
Kevin Williams, P.E.
District Engineer

Recorded at the Request of
and Return to:

CALAVERAS COUNTY WATER DISTRICT
120 TOMA COURT
SAN ANDREAS, CA 95249

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA)
) ss.
COUNTY OF CALAVERAS)

Kevin Williams, being first duly sworn, deposes and says:

I am the District Engineer for CALAVERAS COUNTY WATER DISTRICT, County of Calaveras, California, for the Jenny Lind A-B Transmission Pipeline Project (CIP 11088); that I have read the foregoing Notice of Completion and that the facts therein stated are true of my own knowledge except as to matters therein stated upon information and belief, and as to such matters I believe them to be true.

_____
Kevin Williams, P.E.
District Engineer

SUBSCRIBED AND SWORN to before me on October ___, 2026, by Kevin Williams, who proved to me on the basis of satisfactory evidence to be the person who appeared before me.

_____
Rebecca Hitchcock, Notary Public
Commission Expires April 22,2028

Agenda Item 4B

Agenda Item

DATE: October 28, 2026

TO: Michael Minkler, General Manager

FROM: Damon Wyckoff, Director of Operations

SUBJECT: Discussion regarding A Vegetation Maintenance Project at the Arnold Wastewater Treatment Plant Site

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RECOMMENDED ACTION:
No Action. Discussion Item only.

SUMMARY:

Calaveras County and the Cal Am Team of Foresters have two hundred thousand dollars in unspent grant funds from the Sierra Nevada Conservancy (SNC). This grant money was originally allocated to the McKays Strategic Fuelbreak project. With the completion of the McKays project, the Cal Am Team identified the Arnold Wastewater Treatment Plant site as the optimal location to spend this last portion of the grant. The Arnold Wastewater Treatment Plant was the location of a grant funded fuels removal project in 2020. Spending the last portion of the McKays grant at the Arnold site is an effective way to maintain that 2020 work. Calaveras County, the fiscal administrator of the grant, and the Cal Am Team, the Project Manager, have requested the approval of the Sierra Nevada Conservancy, the grantor, to amend the scope (see attached) of the McKays Fuelbreak project to include eighty-eight acres of mastication at the Arnold Wastewater Treatment Plant site. The request also includes extending the grant timeline beyond December 31st, 2026, to complete the work.

Calaveras County will remain the grant administrator, and the Cal Am Team will continue to act as the Project Manager for the Grant.
The attached project scope document includes an estimated timeline for the project.

STRATEGIC PLAN INITIATIVES:

PP-06 Continue to partner with other organizations and water agencies on grant funding opportunities and policy advocacy.

PI-06 Protect our watersheds to adapt to climate change, promote healthy forests for wildfire protection and water yield, protect water quality, and ensure sustainability.

FINANCIAL CONSIDERATIONS:

Calaveras County will continue to act as the fiscal agent for the project. The County will coordinate with the Project Manager and manage payments to the project contractor and any reimbursements to CCWD staff for their efforts.

Attachments: Project information

McKays Strategic Fuelbreak/Arnold WTP Unit
by Pat McGreevy & Jan Bray

21-Oct-2026

Project Title: McKays Strategic Fuelbreak/Arnold Wastewater Treatment Plant Unit (aka Arnold WTP)
Grantor: Sierra Nevada Conservancy Grant # 1514
Grantee: County of Calaveras Administrative Office (CAO)
Project Proponents: Pat McGreevy, Project Manager, and Jan Bray, Project Forester, Calaveras Amador Forestry Team (CalAm Team)
Landowner: Calaveras County Water District (CCWD)
Treatment Area/SNC Funds Available: ~88 acres $202,081.75
Forest Type: Sierra Mixed Conifer Forest
Prescription: Mastication of surface and ladder fuels for maintenance of Arnold WTP Fuelbreak.
Environmental Evaluation: Needs updated CEQA from 2020 Arnold WTP project. There are both historic and prehistoric sites in the project.
Project Location: The project is located on the southwestern boundary of Arnold, CA, a rural community with ~4,900 single family residences in Calaveras County. Parcels adjacent to the project area include the Stanislaus National Forest (STF) on the west side (the 'Wildland Urban Interface' or WUI) and non-federal land on the east side with subdivisions, a trailer park and a few large parcels including the Arnold Wastewater Treatment Plant owned by the Calaveras County Water District (CCWD) (See Maps below).

- Coordinates: 38 13.408719 -120 22.221025
- PLSS: T05N R15E Sections 6 and 7, MDBM
- USGS Quadrangle: Stanislaus Quad
- APNs: 32-024-027, 32-024-028 & 32-002-018
- Elevation: 3,480 – 3,840 feet
- Slopes: <20%
- Area: ~88 forest treatment acres; Excludes CCWD treatment plant (~1 acre), spray field (~5 acres), granite outcrops, and open space.
- Shapefiles available on request.

Project Goals: To maintain the efficacy of the Hwy 4 Wildfire Defense System and minimize the risk of catastrophic wildfire in Arnold, Avery and neighboring communities in Calaveras County while providing a fire safe evacuation route to Hwy 49 on the west.

Project Dates: 14-Dec-2026 to 30-Nov-2027

Project Summary:
This project will maintain the effectiveness of the Hwy 4 Wildfire Defense System for fire protection on the southern boundary of Arnold and the northern boundary of Avery, rural communities with ~4,900 single family residences in Calaveras County. The stands on both sides of the WUI are composed of uneven-aged mixed conifer forest that is quickly being overtaken by flammable brush. This is a dangerous situation that has fueled past fires on the Highway 4 corridor. Funds from the SNC will be used for fuelbreak maintenance on ~88 acres of the CCWD property. This project was developed by the CalAmTeam, a group of natural resource professionals. The project will be fiscally managed by the Calaveras County Administrative Office. This maintenance project is an important component of the larger fuel break system along Highway 4 from Murphys to Camp Connell which was constructed and is being maintained by land management partners including the Sierra Nevada Conservancy, USFS/STF, CA Big Trees State Park, CAL FIRE, Sierra Pacific Industries, Pacific Gas & Electric Company, CCWD and private landowners.

Six-Year Assessment, Needs & Treatments:

Roads. The CCWD roads are in adequate condition to support project activities.

Conifers. Dead/diseased conifers that have died since the 2020 entry will be felled and masticated while retaining high-value snags for wildlife usage.

Brush. Ceanothus species have robustly vegetated the high-site CCWD land at the WTP. This regenerating brush will be treated with small masticators in the same area that was logged and masticated six years ago. The CCWD is encouraged to follow-up in 2028 and beyond with herbicides to maintain the fuelbreak for a much longer duration, thereby keeping the fuel break functional. The CalAm Team will provide CCWD with a Fuelbreak Maintenance informational paper prior to the termination of operations in order to avoid repetitive and costly retreatments.

Conclusion. The fuel break on the Arnold WTP on CCWD land is losing functionality; maintenance efforts are needed now that require mastication by small heavy equipment at an estimated cost around $1,800 per acre. Future maintenance should be the responsibility of CCWD via herbicide applications.

Timeline of Proposed Actions: In 2027, CEQA investigations and reports will occur during the Winter and Spring. Requests for Proposals will be developed during the Spring. Mechanical mastication will occur in early Summer and terminate no later than November, 2027.

Estimated Budget & Timeline

McKays Strategic Fuelbreak/Arnold WTP Unit (Pat McGreevy, 20-Oct-2026)
Project will be funded with $202,081.75 in unspent funds from the McKays Fuelbreak Maintenance Project

COST ESTIMATES		Units	Acres
Mastication Cost/ac	$1,800	CEQA/NEPA	96.00
RPF/hr	$150	Rx Area	88.00
Project Manager/hr	$40	Area Rx/Day	1.67
McKays Excess Funds	$202,081.75		

Arnold WTP Budget Estimate [SNC 1514, 20-Oct-26]
[Green= Direct Costs; Gray= Indirect Cost; Blue= In-kind Donation]

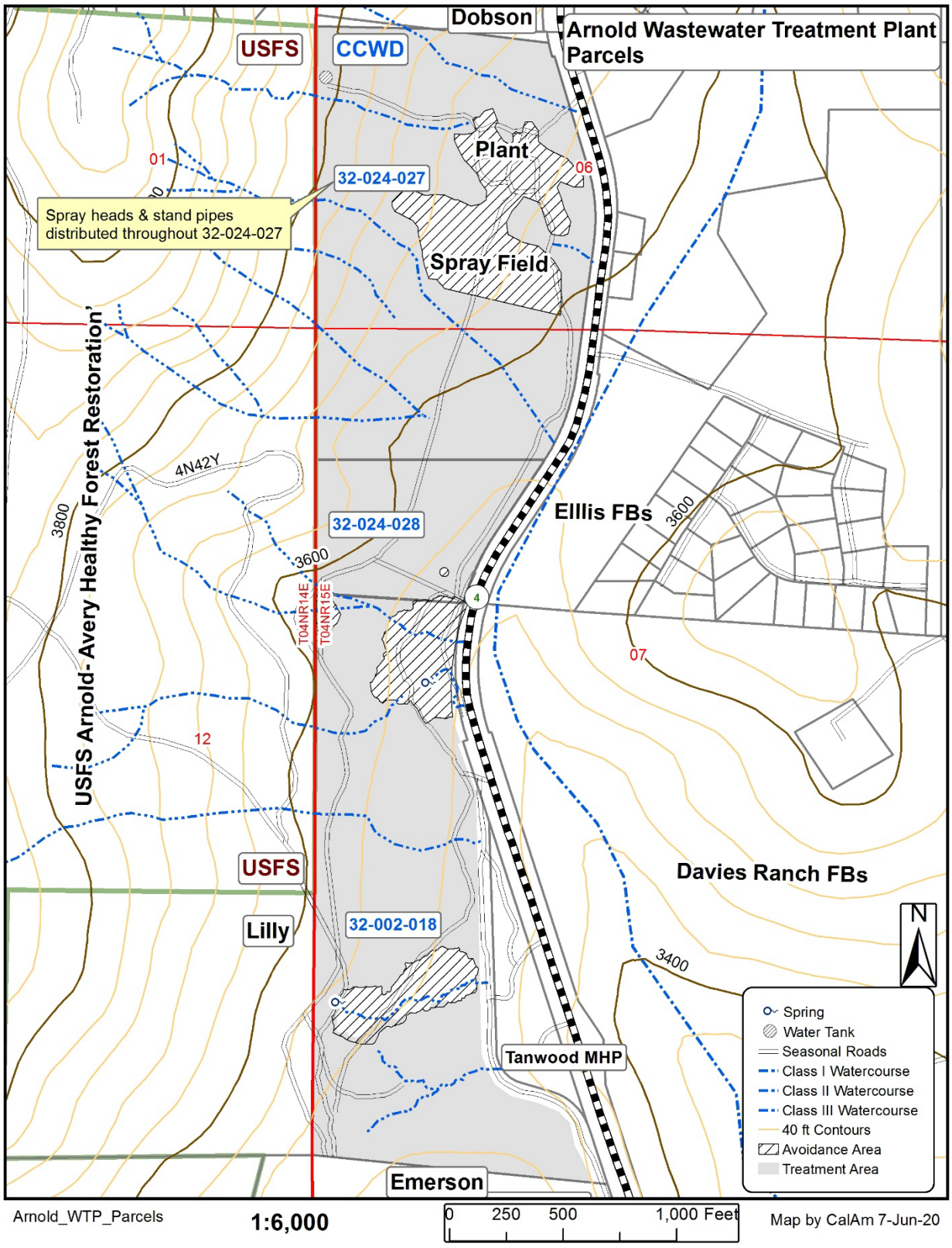
Item	Activity	Amount	Unit	Unit Cost	Cost	Cumm Expenses
Fuel Reduction Contract	**Mastication**	**88.0**	**Acre**	**$1,800**	**$158,400**	**$158,400**

Registered Professional Forester $150/hr	**Update 2020 Biology Reports, Site visits**	**85**	**Hour**	**$150**	**$12,750**	**$171,150**
Archaeology Consultant	**Update 2020 Archaeology Documents**	**1**	**Each**	**$750**	**$750**	**$171,900**
Project Manager $40/Hr	**Contracting, Invoicing, GIS, Reports, Closeout**	**85**	**Hour**	**$40**	**$3,400**	**$175,300**
					$175,300	
Calaveras Administrative Office		**15.0%**	**Direct Cost**		**$26,295**	**$201,595**
				Total SNC Cost	**$201,595**	
CalAm Forestry Team	In-kind Donation	**80**	**Hours**	**$40**	**$3,200**	
				Total In-kind	**$3,200**	
				Project Total	**204,795**	

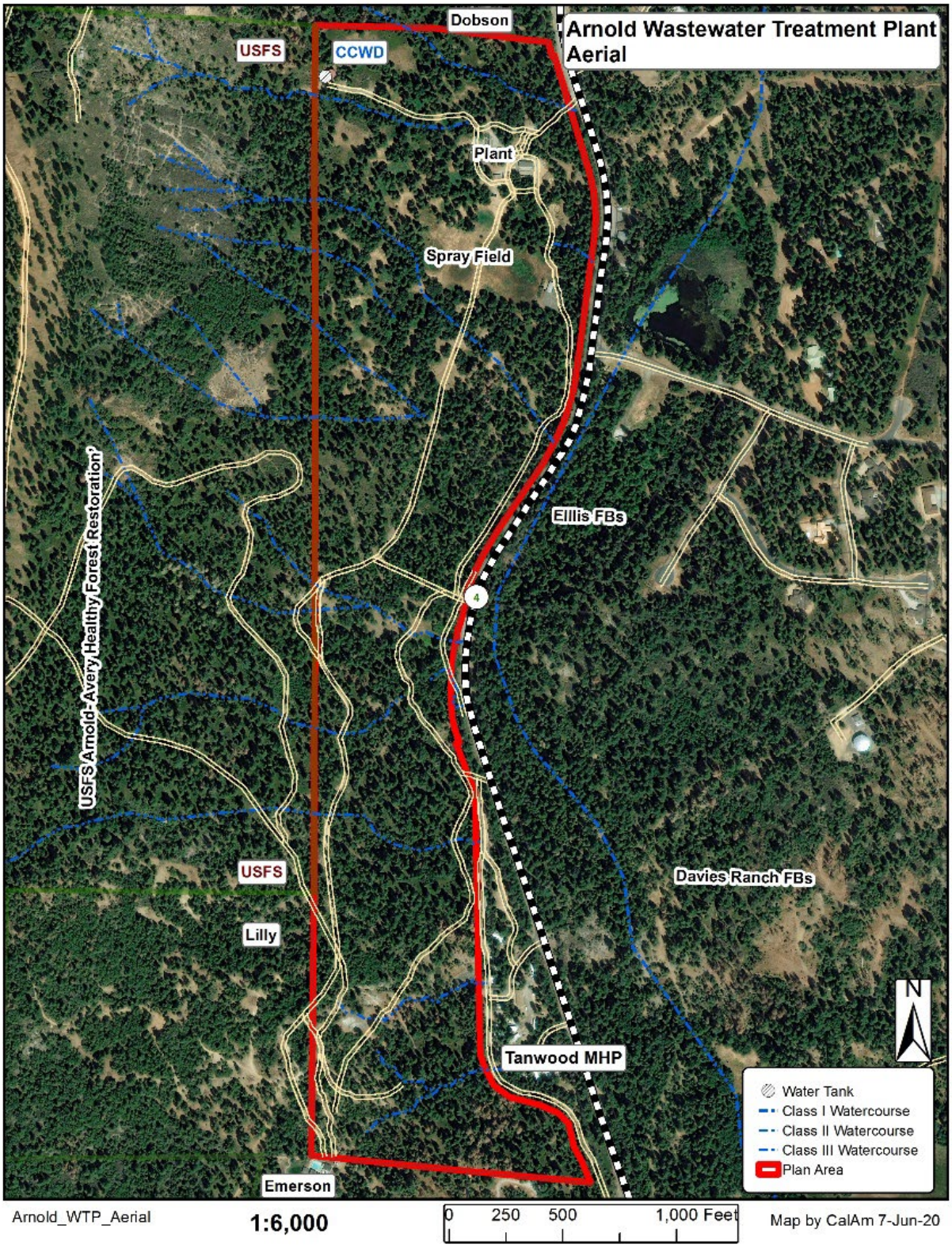
Estimated Project Timeline	
Planning	
9-Oct-26	CCWD General Manager gave his verbal support for the Arnold WTP Maintenance Project to Supervisor Martin Hubberty. A Board Resolution will follow on 28-Oct-2026.
19-Oct-26	CalAm Team presents the project description and budget to the Deputy CAO for review.
20-Oct-26	Deputy CAO requests the SNC to extend the McKays grant to 31-Dec-2027 & add eighty-eight acres to the project as Appendix 2.
28-Oct-26	CalAm seeks CCWD Board Resolution approving implementation of the Arnold WTP Maintenance Project.
27-Nov-26	SNC drafts Appendix 1514.2 to extend the McKays grant to 31-Dec-2027 & increase the acreage of the amended area to eighty-eight acres.
9-Dec-26	SNC board approves McKays Amendment 1514.2 .
14-Dec-26	SNC & Calaveras County CAO execute McKays Amendment 1514.2.
Implementation	
31-Jan-27	Archaeologist updates 2020 Archaeology Study for the Arnold WTP.
31-Jan-27	RPF updates 2020 Wildlife Study for the Arnold WTP.
15-Feb-27	CAO renews contract for Registered Professional Forester to 31-Dec-2027.
15-Feb-27	CAO renews contract for Program Manager to 31-Dec-2027.

15-Mar-27	CAO & Program Manager write & release 'Request for Proposals' for fuels reduction services and initiate advertising.
26-Mar-27	Contractor Prebid Tour
1-Apr-27	RPF completes botany study and develops Notice of Exemption for CCWD as CEQA lead agency.
5-Apr-27	CalAm Team flags avoidance areas, hazards, and noxious weed patches for avoidance.
16-Apr-27	Contractor proposals due
23-Apr-27	CAO selection committee completes proposal evaluations and contractor selection.
7-May-27	CAO with support from the Project Manager draft Professional Services Agreement (PSA) for Vegetative Management at the Arnold WTP and write Board agenda item.
25-May-27	Calaveras County BOS approves PSA.
28-May-27	CAO and contractor execute PSA for fuels reduction services.
29-May-27	Mastication contractor starts ground operations. RPF conducts weekly inspections with reports.
29-Oct-27	Mastication contractor completes ground operations.
29-Oct-27	Program Manager writes ~4 Status Reports with shapefiles in support of contractor's invoices.
8-Nov-27	Program Manager writes final progress report and McKays Project Report with performance measures and shapefiles. CAO adds financial data and submits closeout package to the SNC.
30-Nov-27	CAO receives final reimbursement from SNC and closes the McKays Project.
15-Dec-27	SNC/CAO Close McKays Grant

Project Maps Follow:



Parcel map for the Arnold Wastewater Treatment Plant.



Aerial map for the Arnold Wastewater Treatment Plant. Stand in north is White and Douglas-fir, Sugar Pine, Incense Cedar, and Ponderosa Pine. Southern stand is Ponderosa Pine.

Agenda Item 5a

Agenda Item

DATE: October 28, 2026

TO: Michael Minkler, General Manager

FROM: Damon Wyckoff, Director of Operations

RE: September 2026 Operations Department Report

RECOMMENDED ACTION:

Report on the Operations Departments Report for Districts 1 through 5.

SUMMARY:

Attached is the monthly Operations Department Report for September 2026. The report will review the operational status and work completed by departmental administration and each of the five Districts. The report will cover the following:

- Administration
- Water treatment plants
- Wastewater treatment plants
- Distribution
- Collections
- Construction
- Electrical
- Mechanical

Staff will be present to report to the Board of Directors and will be available for questions.

FINANCIAL CONSIDERATIONS:

None.

STRATEGIC PLAN INTIATIVES:

OI-01 Ensure our infrastructure is operated and maintained to fully realize its expected life span.

OI-02 Implement preventative, predictive, and corrective maintenance plans to ensure safe and reliable operations.

EO-10 Value the workforce that enables us to deliver on the Strategic Plan goals and objectives and upholds the District's core values.

Attachment: September 2026 Operations Department Reports for Districts 1 through 5

Operations Departments Report

September 1st through September 30th 2026

Director of Operations:

1. On-going coordination and management of multiple District Operations projects and work efforts.
2. Multiple ACWA- related work efforts centered around Energy, Clean Fleets, Headwaters, Water Quality, Water Management, Biomass, and Golden Mussels.
3. Conducted the District's Quarterly Utility Coordination meeting with Calaveras County, Utilities, water, and sewer districts. Productive and positive discussion centered around optimizing efforts to meet mutual objectives and minimize impact to our Communities.
4. Participated in ACWAs two-day Board Meeting and workshop.
5. Site visits to multiple in-construction District projects.
6. Attended ACWAs Executive Edge Leadership forum in Studio City. A tremendously energizing leadership experience.
7. Ongoing work associated with the District's Risk & Resilience Plan update with Cooley consulting. Reviewed the Draft Emergency Response Plan (ERP). The Plan is now in final form and will be submitted to the State for compliance.
8. On-going CARB related work with the CARBs Clean Fleets Infrastructure TRIG, MCWRA, and ACWA. Participated in a roundtable discussion with CARB staff and MCWRA Colleagues RE the status of ACF in the foothills.
9. On-going work with the Mobile MMS Team to optimize work orders, service requests, the District Dashboard, and Regulatory Compliance requirements.
10. Participated in a discussion with Stockton East Operations Team Members centered around potential impacts to Hogan from the Gann fire. Productive and positive meeting.
11. Worked with the HR and Ops Management Teams on several personnel-related items.
12. On-going work associated with the District's HMGP-funded, Critical Facility Generator Implementation Project. Began the development of our project closeout report.

Administrative Technician:

1. Maintained Field Calendar
2. Received/Tracked All USA North Line 811 Locates – Handled Associated Calls – 648 Received District Wide
3. Facilitated with Employee Reimbursements
4. Facilitated with Employee Certification – Applications, Exams, Renewals, Trainings, Resources
5. Field Training Course Ordering/Registrations/Travel Arrangements
6. On Call Reminders, Transfers, Logs
7. Electronic Lab Report Filing
8. Organizing and Archiving Operations Department Documents
9. Safety Tailgate Meetings: Create, Track, & Archive
10. Attended Various Meetings
11. Process Operations Dept Purchase Orders
12. 2026 Backflow Program Work Efforts

13. Attended Generational Workplace Training
14. Miscellaneous Administrative Functions

Plant Operations Manager:

1. Completed the review and acceptance of the monthly State Water Reports for all the Districts Water Systems and submitted them to the State.
2. Completed the monthly Wastewater Reports for all the Districts Wastewater Systems and submitted them to the State.
3. Working very closely with the operator in West Point to ensure that all system needs are met.
4. Working closely with our operators in Copper Cove water, wastewater, and reclaim plants.
5. Working closely with our operators at La Contenta going through everything and getting the plant back on track.
6. On-going work associated with PO's, invoices, and ordering supplies for different District facilities and projects.
7. Continued work efforts on annual backflow testing.
8. Upper pond at La Contenta is cleaned out and now storing effluent.
9. Attended the Central Valley Clean Water Association annual conference.
10. Ongoing work efforts related to the District's Cross Connection Control Plan and Ordinance with Ms. Burke.
11. Started ongoing work efforts with Valley Water Collaborative for Nitrate control in the Eastern San Joaquin's Management Zone Groundwater Basin.
12. Arbitration.
13. Meetings with Hydro Science associated on the master plan for Ebbetts Pass water system.
14. Meetings associated with the Wallace ground tank replacement.
15. Met with Stockton East Water District for Gann Fire after action.
16. Attended the Central Valley Clean Water Association board meeting.
17. Working with HydroScience on design work for Copper Cove wastewater plant facilities.
18. Also working with HydroScience on design work for La Contenta wastewater plant.
19. Attended a hearing conservation training.
20. Finalized the Lead & Copper report for Jenny Lind.
21. Did a site visit with the Business Services Manager in Copper.
22. Met with Airgas as a possible new supplier for liquid oxygen.

August 2026 Water Production

a. Copper Cove – 58.603 MG
b. Ebbetts Pass – 54.721 MG
c. Jenny Lind – 73.869 MG
d. Sheep Ranch – 0.462 MG
e. Wallace – 2.306 MG
f. West Point – 6.284 MG

Construction and Maintenance Manager:

1. Staff meetings.
2. Board meetings.
3. Copper Cove bi-weekly construction project meetings.
4. Wallace & Sawmill tank replacement project meetings.
5. Ebbett's Pass WMP monthly check-in meeting.
6. Weekly KW Emerson & PG&E undergrounding construction meeting.
7. Weekly meeting with Ops and Customer Service staff.
8. Bi-weekly Arnold WWTP project meetings.
9. Attended monthly Supervisor's meeting.
10. Attended Quarterly Utilities Coordination meeting.
11. Engineering Committee meeting.
12. North Vista Plaza pre-construction meeting, on-site at Vista Del Lago.
13. Attended the annual CVCWA Conference in Sacramento.
14. Generational workplace training.
15. Met with Omer and Natan from IoSight.

16. Took CS and Admin staff on tour of Copperopolis facilities.
17. Site visits to SAF Unit project at Copper Reclaim.
18. Site visits to Back-up generation project at Dennis Ct pump station and Wallace wells.
19. Site visits to Baldwin service line replacement project.
20. Attended pre-construction meeting at Calaveras County PW for Baldwin paving project.
21. On-site meeting at Wallace WTP to discuss tank project and temporary tank operations.
22. Sentryx work for meter reading and down repeaters.
23. Sent right-of-way notifications to County PW for leak repair work efforts.
24. Review and approve employee timecards.
25. Multiple field/site visits.
26. Multiple phone calls to customers to discuss issues/concerns.
27. Multiple phone calls with crews, questions/coordination.

Purchasing Agent:

1. Worked on inventory for warehouse.
2. Completed invoicing for purchased material.
3. Met with various reps and received quotes for various items for purchase.
4. Ordered parts, tools, materials, and equipment for all departments.
5. Coordinated service of District Vehicles for Field Staff.
6. .Reconciled Credit Cards for Field Staff
7. Worked on quotes for a generator at the White Pines barn with transfer switches.
8. Worked with field maintenance on yard. Office, and warehouse work
9. Reviewed budget GL's for overages and to assess where we are within the budget overall.
10. Purchased tools and equipment for all departments
11. Met with ford mobile service on recall fixes and service
12. Worked on purchase request and inventory transfers in MMS
13. Delivered supplies, materials, and parts
14. Purchased valves for PRVs and appurtenance purchases for engineering.
15. Worked on purchase of passenger van for district.
16. Worked on FEMA generator replacement project purchase.
17. Worked on obtaining quotes for the Capital Outlay purchase replacement of the Connor's Main generator.
18. Worked on understanding and quantifying pricing increases from vendors
19. Worked on inventory stock replenishment order
20. Purchased PRV parts for the Ebbetts Pass Distribution Crew.
21. Worked on locating and purchasing supplies to be prepped for storms.
22. Ordered parts and set up repairs for equipment
23. Purchased additional pumps for 6 mile lift station and lift station 3.
24. Worked with JPIA on truck and on repair for VEH 779 ('25 Chevy 3500).
25. Worked with vendors to set up generator for Hunters Reservoir Pumps.
26. ICS Training

Water Treatment Plants:

Copper Cove Water Treatment Plant:

1. Operations as usual.
2. We are currently running at 1175 gpm with an Eff. of .020. We haven't slowed down flows yet due to the warm weather.

Hunter's (Ebbett's Pass) Water Treatment Plant:

1. Operations as normal
2. Monthly White Pines Dam Inspection Completed.

Jenny Lind Water Treatment Plant:

1. Operations as usual

Sheep Ranch Water Treatment Plant:

1. Operations were normal for the Month.

Wallace Lake Estates Well System:

1. Operations as usual

West Point Water Treatment Plant:

1. Operations as Usual.
2. Backwash check valves came in for back wash return. Scheduled mechanics to install-Both valves installed and backwash is up and running.

Wastewater Treatment Plants:

Arnold Wastewater Treatment Plant:

1. Operations as usual.
2. KWE poured clarifier foundation. Forms for clarifier walls are currently being erected.
3. Spray field #8 main break repaired then blew out again due to hairline crack in pipe.
4. Met with ERS to discuss pressure filter rehab, including some piping and backwash controls.
5. New RAS/WAS pumps for old clarifier delivered on site.
6. RAS pump replaced in #2 position-VFD still failing to overtempt fault- new VFDs ordered.
7. RAS pump #1 failed/ reset several times but still limping along.
8. Subcontractor working on bypass poked hole in mainline while potholing- break repaired by subcontractor.

Copper Cove Wastewater Treatment Plant:

1. Normal Operations
2. The Wastewater plant gave us no problems this month. HW is running fine and the construction crew removed weeds from the wastewater ponds. Looks great!

Copper Cove Wastewater Reclamation Plant:

1. The REC is running well but not that fast. We are currently running at 185 gpm with an Eff. of .65. With Pond #6 being low we don't have the pressure to feed the pumps at the bottom of Pond #6 any faster. We will soon be low enough to put the submersible pump in the grizzly.

Country House Wastewater Facility:

1. Operations as usual

Forest Meadows Wastewater Treatment Plant:

1. Operations as usual
2. Changed air filter on UPS in UV room.
3. Mechanical seal on Reclaim pump 1 leaking- workorder created.
4. ETM hour meter on filter compressor fixed.
5. Ordered parts and rebuilt Sandpiper air pump for VWWTP Micro C transfer.
6. Met with Big Joe at the for training on golf course pump operation and spray field switching.
7. Golf Course Pond level back at 12ft- continuing spraying till BWL is found possibly at 14ft.

Indian Rock Vineyards Wastewater Facility:

1. Operations as usual

La Contenta Wastewater Treatment Plant:

1. Operations as usual

Mountain Retreat / Sequoia Woods Wastewater Facility:

1. Operations as usual
2. After repairs and changes were made by HOA staff, excessive flows have returned to normal range.

Six Mile Wastewater Collection System:

1. Monthly reads taken and report submitted to the City of Angels Camp

Southworth Wastewater Treatment Plant:

1. Operations as usual

Vallecito / Douglas Flat Wastewater Treatment Plant:

1. Operations as usual
2. Permeate valve failing and clearing itself multiple times daily- spoke with the Electrical Supervisor about possible imminent complete failure.
3. Scheduled CalFire for October to do all facilities.
4. UV Bank A Group 2 failure and intensity low Bank B caused by power spike- reset breakers and replaced 1 bulb.
5. Emptied old and set up new Micro C 2000 tank- received delivery and put into service.
6. MBR DO SC200 screen bad- replaced, connected, and scaled probes.
7. Moved Belt Filter Poly drum feed system inside room and built new stinger and hose.
8. Grit pump system level sensor lost comm- pumps ran dry- fuse had popped loose.
9. \WAS tank blower failed and was reset multiple times- talked to Instrumentation Tech.
10. Grit tank pumped, Emergency Chlorine basin drain flushed, and Douglas Flat lines flushed by Collections Crew.
11. Work by our Instrumentation Tech and A-TEEM - they started on Ignition upgrade- grit pumps to be integrated via radio.

West Point Wastewater Treatment Plant:

1. Operations as usual
2. Cleaned out new drying beds- KWE to start hauling out sludge from old Wilseyville pond drying bags.

Wallace Wastewater Facility:

1. Operations as usual

Distribution:

Copperopolis Distribution System:

SERVICE LINE WORK

1. 291 Tennis
2. 286 Poker Flat
3. 1051 Feather Ct
4. 476 Winchester
5. 512 Indian Hill
6. 3320 Arrowhead
7. 68 Copper Crest
8. 208 Racoon Hollow
9. 404 Bridalwood
10. 3014 Beaver
11. 1861 Sawmill
12. 1854 Hoka
13. 117 Glen View Ct
14. 123 Glen view Ct
15. 874 Poker Flat
16. 158 Sanguinetti Ct
17. 774 Bret Harte
18. 530 Winchester
19. 60 Copper Cove

MAIN LINE WORK

1. 1415 Papoose

Additional Work

1. 17 Valves Turned
2. Service Requests
3. USA's
4. Flushed 54,000 gallons.
5. On-going coordination with Town Square to facilitate their construction efforts without negatively impacting the CCWD water system.

Ebbett's Pass Distribution System:

SERVICE LINE WORK

1. 1-inch Poly – Tipton House
2. 1-inch Poly – Silver Dr.
3. 1-inch Poly - Silver Dr.
4. ¾ -inch Poly – Pine Dr.
5. ¾ -inch Poly – Pine Dr.
6. 1-inch Poly – Shoshone
7. 1-inch Poly – Ute Place
8. 1-inch Poly – Big Foot Circle
9. 1-inch Poly – Grey Mare
10. 1-inch Poly – Canyon View
11. 1-inch Poly – Canyon View
12. 1 -inch Poly – Laurel

MAIN LINE WORK

1. 6-inch A.C.- Pine Lake Drive – Tee to the Hydrant
2. 6-inch A.C. – Sheep Ranch Boil Water Advisory

Additional Work

1. Service Requests Received 51 Resolved 47 Outstanding 4.
2. Work Orders 4 Created 3 Resolved 1 Outstanding.
3. USA Tickets: 314 Received 14 Short Notice 0 Emergency
4. New Installs – 0
5. System pressure updates – 2
6. After-hours call-outs - 2
7. Fire Hydrants out of service = 4
8. Valves exercised – 3
9. Line Flushing
    a. 669,000 gal flushed from the Big Trees Tank 6 drain..
    b. Auto Flusher on Indian Rock = 70,200
    c. Auto Flusher on Hokan = 60,750
    d. BT 6 Zone = 32,000
10. coordinated with Gabe D. on best practices for water quality sampling.
11. Big Trees 6 drain had to be opened for 30 days at 15 gpm to maintain residual.
12. More flushing big trees village.
13. Addressed multiple meter function disputes with customers!!
14. Repaired 2 damaged G-5 boxes in roadway.
15. Repaired leak at tunnel tap.
16. Used pre-cast kicker & pored replacement for emergencies.
17. Attended generational workplace training in San Andreas.
18. Attended supervisor meeting.
19. Attended Ebbetts Pass water masterplan monthly zoom meeting.
20. Attended multiple field meets with KW Emerson regarding PG&E work.
21. Attended multiple KW Emerson weekly cons meetings online.
22. Attended multiple field meets with Dars-Cox construction.
23. Attended multiple weekly Sawmill Tank replacement meeting online.
24. Multiple days assisting trouble shooting vac-con repairs. (again).
25. Inspected PRVs # 33.5, # 33, #32 (offline).

26. Continued troubleshooting meter & node issues.
27. Continued marking, flagging and painting district assets for ease of locating and identification.
28. Ongoing documenting and photo logging of PRV stations.
29. Continued logging pressure readings into MMS mapping.
30. Daily/ monthly vehicle inspection logs.
31. PG&E undergrounding projects continue to consume the distribution crews time and efforts..
32. USA locates.
33. Began winter prep, sorting and repairing snow chains, inventorying snow tires for trucks and equipment, replaced fuel hoses on portable day tanks on side by side and flat bed, etc.…
34. Built and installed ladders at PRV stations for safety.
35. (work not on last month's report) bi-monthly meter reads, (250), monthly hydrant reads. *** as always , huge thanks to our other crews for assisting us with repairs when needed.. mechanics helped a lot with vac truck this month..

Jenny Lind Distribution System:

SERVICE LINE WORK

1. 2926 Heinemann
2. 8499 Owens
3. 2461 Meadowood
4. 7488 Baldwin
5. 6069 Rippon
6. 7796 Gabor
7. 8195 Siegel
8. 4365 Dunn
9. 8559 Ormes Ct
10. 6981 Baldwin
11. 8643 Owens
12. 6920 Baldwin
13. 8308 O'Reilly
14. 700 La Contenta Dr
15. 6614 Stabulis
16. 5888 Garner
17. 6753 Conner – Replaced 15' of service line
18. 5662 Rippon
19. 7557 Baldwin
20. 5968 Rippon
21. 8579 Watts
22. 3044 Heinemann
23. 2818 Heinemann
24. 6735 Jenny Lind Rd – Replaced entire service line from the flare on the main to the curb stop in the meter box
25. 4353 Brooks
26. 6623 Cane
27. 6496 Cane
28. 4259 Bartelink
29. 3985 Bartelink
30. 7831 Kirby
31. 4910 Baldwin
32. 6614 Stabulis
33. 4385 Brooks
34. 8702 Owens
35. 9090 Montero
36. 8832 McAtee
37. 8410 Jenny Lind Vista Ct – Replaced 12' of service line
38. 8436 Jenny Lind Vista Ct – Replaced 20' of service line

MAIN LINE WORK

1. 2-inch at Berkesey and Clair Court. The bluebell popped while T&S was trying to pothole it. Replaced approximately 5-ft. of pipe.
2. 2-inch at Ormes Court.

ADDITIONAL WORK

1. Vehicle Inspections
2. Weekly tank and pump station checks
3. Line locates Work orders for meter installs, pressure problems, water quality issues, leak checks etc..
4. Month end reads for hydrant meters, raw water, Lancha Plana and fill stations.
5. Monthly flushing for water quality.
6. GapVax maintenance – cleaning suction and water filters and greasing.
7. Replaced the top body of a fire hydrant on Heney that was knocked off by a vehicle.
8. Repaired the water line that feeds Wallace Lake Estates wastewater treatment plant.
9. Shut down at Wallace Lake Estates water treatment plant to bring temporary tanks online for tank replacement project.
10. Repaired leak at Lancha Plana fill station at the Jenny Lind water treatment plant.
11. Preconstruction meeting with LGI homes for subdivision being built at North Vista Plaza.
12. Pothole at La Contenta wastewater treatment plant to measure the bury depth on several yard hydrants that need to be replaced.
13. 200 + manual reads in Sentryx for cycle billing.
14. Assisted Ebbetts Pass distribution with water leaks.
15. Assisted West Point distribution with water leaks.
16. Got recall work done on V743 (’20 F550 Dump truck).
17. Took V773 (’25 Chevy 3500) down to Stockton to Chase Chevrolet to have engine light checked out.

West Point Distribution System:

SERVICE LINE WORK

1. 1-inch – HWY 26 across from Snead Road, x’s 2.
2. 1-inch – 308 Barney Way
3. 1-inch – 24098 Hwy 26. Replaced approximately 30-ft. of service line.
4. 1-inch – 96 Dowling Road.

MAIN LINE WORK

1. None

ADDITIONAL WORK

1. Weekly tank checks.
2. Weekly pump station and lift station checks.
3. USA’s line locating
4. Service request
5. Work Orders
6. Flow meter reads.
7. Start and run all equipment, small engines, saws, blowers, Wacker etc. Backhoe, Vac trailer, and air compressor.
8. Repaired broken fire hydrant with a new breakaway kit.
9. Installed 3 bollards around fire hydrant at 23720 HWY 26.
10. Repaired a repeater on Main and Smith poured repeater in a 18" Sono tube with rebar.
11. Collected manual and Sentryx radio reads for billing.
12. Used vac trailer in dig 3 2' holes for bollards.
13. Worked on Winter prep. Provided a list of recommended items to have on hand in order to be as successful as possible in addressing winter storm related emergencies and provided to the Director of Operations.
14. Worked in shop and cleaned trucks and equipment

Electrical:

1. Talked with distribution about an AMI collector on main street in West Point that needs repair, he will add a new concrete base and bollard to protect the unit from traffic in the future.
2. Talked with distribution about an underground flow meter on Hwy 26 in West Point, the supervisor determined the unit has failed, he ordered a new one and will call us when it arrives to install, wire and program it.
3. Helped the operator at the West Point WTP dial in the flow and level of filter #1 after he switched over to it.
4. Performed electrical system locates for the Wallace WTP construction project.
5. Installed/tested warranty replacement motor starter overloads for Saddle Creek #2 lift station, the nuisance tripping problem has been cured.
6. Installed underground conduit to the new FEMA generator pad at Warmwood lift station before the concrete was poured.
7. Measured for a security fence around the new FEMA generator at the Dennis Court pump station.
8. Set the new FEMA generator on the pad at the Warmwood lift station with the construction crew.
9. Replaced a failed backwash pump at Wallace WTP, wired in/tested the new pump, replaced the on/off float that controls the pump as well.
10. Pulled pump #1 at Copper Cove lift station #3, chipped the chico sealant out of the EYS fitting.
11. Replaced a failed SC200 turbidimeter at the Copper Cove reclaim plant, wired, programmed and tested the new unit.
12. Checked out the electrical supply specs for a new nitrogen compressor for the ozone system at the Copper Cove WTP, determined a 480-volt unit to be the best choice, informed the plant operator.
13. Replaced a failed ballast in the Copper Cove reclaim plant UV system with a new unit and tested
14. Installed conduit for the new FEMA generator at Wallace WTP well #2.
15. Marked out conduit locations for the new FEMA generator pad at Wallace WTP well #3.
16. Replaced failed Southworth WWTP south field pump #4 with a new pump, wired in and tested.
17. Dialed in the Magnatrol level controller and flow PID for filter #1 at the West Point WTP after a flow rate change by the operator.
18. Ran conduit to the new FEMA generator at Wallace Well #3.
19. Pulled wire from the new FEMA generator at Dennis Court pump station to the transfer switch and landed connections.
20. Added a CCWD padlock to the gate at the Acorn pump station per the plant operator, the old lock was cut off by someone.
21. Replaced the V-belt and motor for the exhaust fan on top of the compressor room at the La Contenta WWTP, closed associated work order.
22. Troubleshot and repaired a Timber Trails tank level indication problem, changed the polarity of the comm wires, normal level indication was then restored.
23. Troubleshot the block heater receptacle for the standby generator at the Jenny Lind WTP, 120 volts at receptacle, everything checks out within spec.
24. Wrote new voice radio programs for the 4550 and 5550 vehicle radios with the latest vehicle numbers and IDs.
25. Replaced a failed SC200 d/o meter at the Vallecito WWTP MBR system, programmed the new unit, scaled the 4-20mA output and tested.
26. Changed dates and exercise calendars in the automatic transfer switch at Copper Cove lift station #2, to 2009, the dates mirror 2026, done as a work around for the firmware problem that wouldn't allow it to exercise weekly.
27. Worked with A-TEEM at Wallace WTP, found an existing pressure transducer, pulled wire, programmed the existing pump station PLC with adjustable level controls and low-level cutouts for the temporary tanks during the construction project.
28. Troubleshot and repaired the UV wiper system at the Copper Cove reclaim plant, reset the PLC, alarm conditions went away and normal function of the system was restored.
29. Replaced a failed pump, overflow wet well level transducer and low-level float at 6 Mile lift station, tested functionality.
30. Reprogrammed date to September 2009 and exercise calendars in the automatic transfer switch at Copper Cove WTP and Copper Cove headworks as a workaround to a firmware glitch.
31. Troubleshot and repaired a telemetry radio communication failure for the Copper Cove WWTP pond 4, rebooted radio and remote I/O, normal communication is now restored.

32. Replaced failed low-level float and failed high level float with new units at Hwy 4 lift station in Forest Meadows
33. Replaced a 750vA battery in the UPS at the Forest Meadows WWTP due to the old one failing, proper functionality of the unit was then restored.
34. Replaced a failed hour meter for compressor #2 at the Forest Meadows WWTP in the block compressor building.
35. Troubleshot and repaired the streaming current monitor at the Copper Cove WTP after the screen went dark, upon arrival found the power feed unplugged from the board, plugged it back in, normal function of the unit was then restored.
36. Ran liquid tight flex to the new FEMA generators at Warmwood lift station and the Wallace WTP wells for power and control wires.
37. Worked with A-TEEM at Wallace WTP changing over from float controls to transducer controls.
38. Ran liquid tight flex to the new FEMA generators at Azelea Court lift station in Forest Meadows and Hwy 26 lift station in Valley Springs for power and control wires.
39. Wrote new voice radio programs for the handheld voice radios and the 5550e vehicle radios with the latest vehicle numbers and IDs.
40. Troubleshot and repaired a communication failure for Bank D at the La Contenta WWTP, rebooted the PLC and control circuits, normal communication then resumed.
41. Troubleshot and repaired the septic system controls at the Stevenot Winery in Vallecito, upon arrival, tested the control system and it worked perfectly.
42. Troubleshot a failure alarm in an ozone generator at the Jenny Lind WTP, problem is internal to the ozone generation unit, operations to call an ozone tech out to diagnose.
43. Worked with A-TEEM troubleshooting the PID for filter #1 at the West Point WTP for the newer influent valve, adjusted the influent flow PID and the parameters in the new valve, tested until the GPM swinging subsided.
44. Troubleshot and repaired the pump control system at Copper Cove lift station #10, replaced a failed level transducer with new and tested, proper function has now been restored.
45. Ran liquid tight flex to the new FEMA generator at Copper Cove lift station #7.
46. Troubleshot the septic control panel at the Stevenot Winery again, upon arrival everything was working, replaced old burn marked relays that are possibly the cause of the intermittent malfunctions.
47. Replaced duplex receptacle with a new single receptacle for the Jenny Lind WTP standby generator block heater.
48. Ran liquid tight flex to the new FEMA generator at the 602-tank site.
49. Used stud anchors to anchor down the new FEMA standby generator at Highway 26 lift station.
50. Replaced a failed GFCI receptacle with new one at the Jenny Lind WTP Actiflo pretreatment unit.
51. Rebuilt the pump #1 starter at 6 Mile lift station, installed a new coil, tested the unit, and normal functionality has been restored.
52. Worked on the rule 29 electric vehicle charging station project.
53. Upgraded the firmware on all the Hach SC4500 transmitters at the West Point WTP.
54. Pulled weeds around the main switchboard at La Contenta WWTP.
55. Upgraded firmware in the CL-17 at the West Point WTP.
56. Cleaned up tools, material and ladders from the new SAF unit construction project in preparation of a state site inspection.
57. Rescaled the SC200 at the Copper Cove reclaim plant, the decimal point was off, tested, now the SCADA system and local display match.
58. Troubleshot and repaired a level indication problem at the Vallecito WWTP headworks, the fuse holder powering the 0-5psi transducer was loose, tightened it and other connections as well, normal function was restored.
59. Replaced the on/off float in the septic system at the Stevenot winery as another attempt to remedy an intermittent problem.
60. Worked with A-TEEM at the Vallecito WWTP deploying the new Ignition SCADA system.
61. Installed a new battery powered ABB flow meter in an underground vault on Highway 26 in West Point for leak detection.
62. Hooked up a portable rental standby generator at the Hunter Dam pump station for the yearly NCPA maintenance shutdown.
63. Troubleshot and repaired the voice radio repeater PC at A-Tank in Valley Springs, booted the unit, remote access to it was then restored.

64. Troubleshot AMI repeater on main street in West Point, antenna is bent, made a parts list to gather for repair.

Collections:

1. Monthly SSO online reporting completed
2. Monthly vehicle inspections completed
3. Monthly dry can inspections completed
4. Continued marking USA's district wide
5. Weekly lift station inspections completed
6. Monthly vehicle inspections completed
7. Pumped and cleaned Avery LS septic tanks and wet well. Yearly maintenance.
8. Worked on septic tank at Cal fire in West Point. Worked online location and where everything was installed.
9. Called to 3236 Main Street Vallecito septic tank issue. Basket was plugged.
10. Pumped and cleaned Wallace sludge tanks.
11. Pulled pumps at LS 10 due to rags plugging them which was discovered during weekly checks.
12. Hydro'd the main line at Coyote Creek and TV'd it looking for I&I issues.
13. Called to 1969 Hwy 4 septic tank alarm. Low level float had gone out.
14. Pumped and cleaned Six-Mile LS.
15. Pumped and cleaned Forest meadows lift stations. Hwy 4, Azalea Ct, and Lake side.
16. Hydro'd main line above Hwy 4 LS. Biannual maintenance.
17. Called out to Hwy 4 LS due to low level issues causing system to run in backup for the night.
18. Replaced pump 1 at the Six-Mile LS.
19. Helped electricians replace high and low level floats at Hwy 4 LS.
20. Called to 19 Teel Ct. in Wallace, the effluent check valve was plugged with debris and needed to be cleaned.
21. Pumped and cleaned Lower Cross-Country LS in Copper. Quarterly maintenance.
22. Pumped and cleaned back wash ponds at the West Point WTP.
23. Called out to 1969 Hwy 4 again due pumping issues.
24. Helped the Electrical Team troubleshoot issues at 1969 Hwy 4. Due to intermittent issues.
25. Started TVing in Forest Meadows again.
26. Called to Six-Mile LS due to pump 1 failure to start due to starter going bad.
27. Called out to LS 10 due to transducer failure.
28. Continued TVing as much as possible at bridge at Vallecito and along Main Street.
29. Found pumps at LS 1 in Copper plugged with rags and socks during weekly inspections and had to pull them.
30. Hydro'd the meadow and Dunbar above LS 3 in Arnold.
31. Pumped and cleaned LS 3 in Arnold.
32. Hydro'd main line in West Point below fire station.
33. Hydro'd the head works at VWWTP. Biannual maintenance.
34. Replaced on off float at Hatcher Winery.
35. Continued trying to identify I&I locations around Vallecito LS.

Construction:

1. Supported all Distribution Crews on leak repair efforts District-wide.
2. Supported the Collections Crew with the completion of work efforts District-wide.
3. Began repairing the road to the Vallecito Yard and WWTP.
4. Collected the Slurry Line Reads.
5. Worked with the Ebbetts Pass Distribution Team to replace a 6-inch tee on Lakemont. Used a pre-cast kicker prepared by the Crew at the White Pines Barn.
6. Completed the placement of generators in Wallace (wells 2&3), Highway 26, Warmwood, and Dennis Court Pump Station. This completes the installation of the Critical Facility Generator Implementation Project.
7. Re-stocked base rock and all the yards.

8. Cleaned and greased equipment.
9. Coordinated Cal Fire work District wide.
10. Re-mobilized to the Copper Cove Tertiary Filter to continue installing the SAF unit.

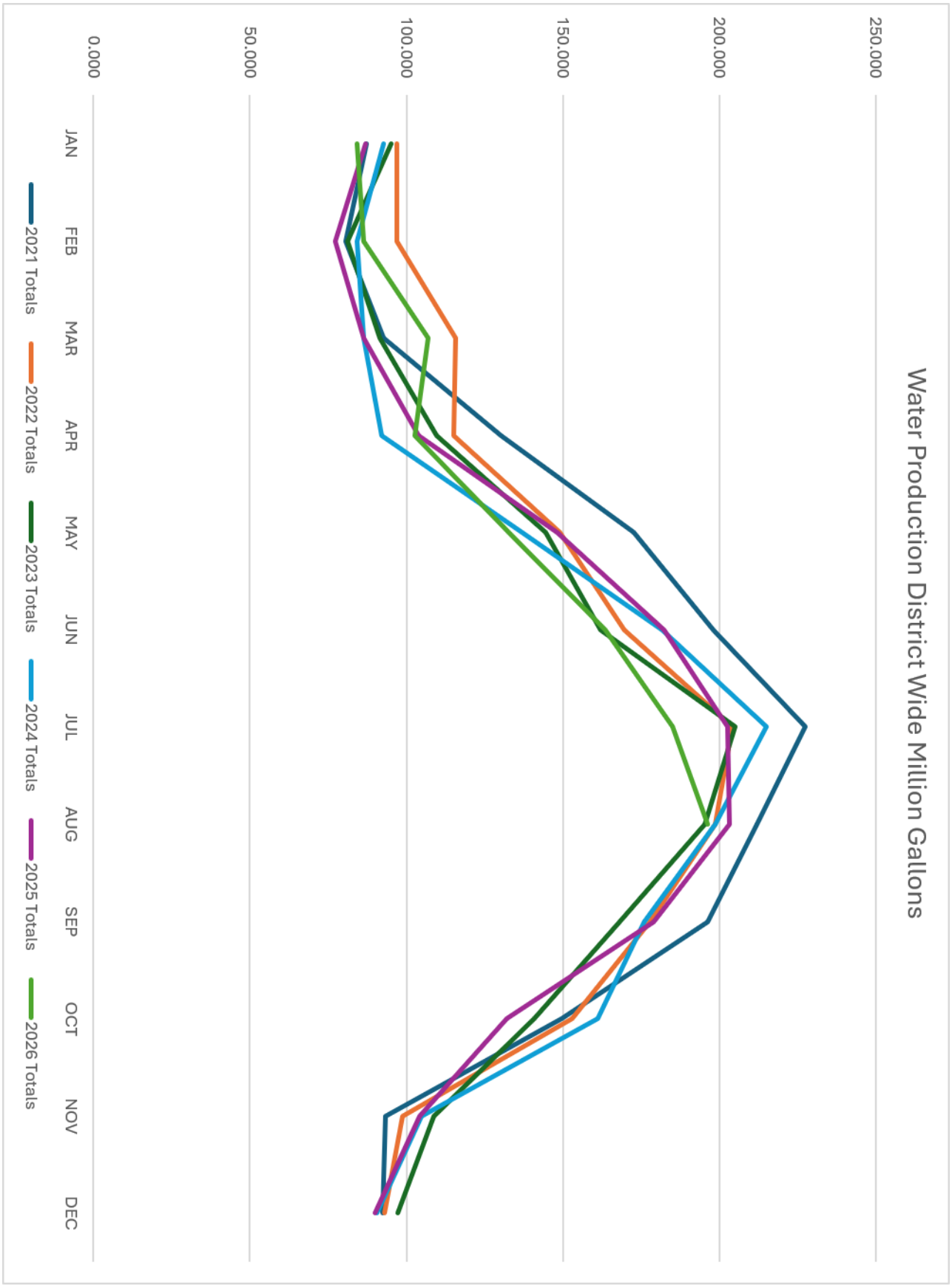
Mechanical:

1. On-going work to support all Field Crews, as necessary.
2. District-wide generator checks.
3. Completed full services on Jenny Lind Distribution and Copper Cove Distribution Backhoes.
4. Inspected Veh135 (2013 VacCon) pony motor and repaired noise and starter motor malfunction.
5. Troubleshot and repaired the Southworth Tractor's fail to run issue. Replaced the fuel filter and damaged bowl.
6. Replaced the Southworth sand filter system pump.
7. Replaced tires on Veh 778('25 Chevy 3500), VEH 769 ('25 Dodge 1500), and the dump truck's transfer trailer.
8. Coordinated with the La Contenta Golf Course Maintenance team to ensure their pond filter was cleaned every Friday morning. This was to optimize the removal of stored effluent in the La Contenta effluent pond.
9. Had the hydraulic rams for the Utility and Construction Crew's backhoes, and the Construction Crew's Mini excavator rebuilt.
10. Repaired a broken cable shackle on the sludge rake at the La Contenta WWTP.
11. Assisted the Collections Crew in de-ragging the pumps at Lift Station 10.
12. Fabricated and installed a standing platform for filter #5 at the La Contenta WWTP.
13. Continuing to troubleshoot VEH 135's (2013 VacCo0n) inability to maintain a vacuum. Working with MME to resolve.
14. Installed a snowplow on Veh 551('22 F350).
15. Repaired the door, installed new tires, and replaced the evap sensor on VEH 721 ('17 Dodge 3500).
16. Replaced tires on VEH 773 ('25 Chevy 3500).
17. Adjusted and re-sealed the RAS box cover at the La Contenta WWTP to resolve a leak.
18. Diagnosed a clutch failure on VEH 145('09 Peterbilt Pumper), parts ordered to make the repair.

Utility:

1. Completed the replacement of service laterals on Baldwin in the Rancho Calaveras Subdivision.
2. The project was completed in time so that the County was not impacted by CCWDs efforts on Baldwin and could pave Baldwin according to plan.
3. Coordination between CCWD and Calaveras County was a great success. Both Teams worked to facilitate the objectives of the other. Excellent communication.
4. We greatly appreciate the support of KW Emerson on the completion of this project.

Prepared by:
Damon Wyckoff, Director of Operations


Water Production District Wide Million Gallons
250.000
200.000
150.000
100.000
50.000
0.000
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2021 Totals
2022 Totals
2023 Totals
2024 Totals
2025 Totals
2026 Totals